FILE MOTATIONS Checked by Chief Entered in NID File Approval Letter Location Map Pinned Disapproval Letter Card Indexed COMPLETION DATA: Date Well Completed 0-7-65 Location Inspected Bond released OW. TA.... State or Fee Land GW.... OS.... PA.... LOGS FILED Driller's Log/2.24.69 Electric Logs (No.) .. E..... I..... Dual I Lat.... GR-N..... Micro..... BHC Sonic GR...... Lat...... Mi-L..... Sonic.,.. CBLog..... CCLog..... Others. Mallalle. Allen. Mean duylitude

SUBMIT IN

CATE*

Form approved.

(May 1963)		TED STATES	(Other instraction reverse a		Budget Bu	reau No. 42–R1425
	DEPARTMEN	T OF THE INTE	RIOR		5. LEASE DESIGNAT	ION AND SERIAL NO.
	GEOLO	GICAL SURVEY			Fee Land	1. 1. 1
APPLICAT	ION FOR PERMIT	TO DRILL, DEEI	PEN, OR PLUG	BACK	6. IF INDIAN, ALLO	TTEE OR TRIBE NAME
1a. TYPE OF WORK	DDII I	DEEDEN [DI LIC DA	CV 🗆	7. UNIT AGREEMEN	T NAME
b. TYPE OF WELL	DRILL X	DEEPEN L	PLUG BA	CK 🗀		25.0
OIL WELL	GAS WELL TOTHER		SINGLE MULTI ZONE ZONE	PLE X	8. FARM OR LEASE	NAME
2. NAME OF OPERATO					Chevron-Jos	eph Yack
Chevron 0 3. ADDRESS OF OPERA	11 Company - West	ern Division		-	9. WELL NO. Unit #1 (2-	·75)
P. O. BOX 4. LOCATION OF WELL At surface	455, Vernal, Utal	h 84078 d in accordance with any	State requirements.*)		10. FIELD AND POO	told differen
1332 FSL	and 1422' FWL of	Section 7, Ris	, R2W, USM		11. SEC., T., R., M., AND SURVEY OF	OR BLK.
At proposed prod	i. zone	SW N	F 511	÷.	Sec. 7, The	, RIW, USM
	LES AND DIRECTION FROM NEA	REST TOWN OR POST OFF	ICE*		12. COUNTY OR PAR	The state of the s
Approxima 15. DISTANCE FROM	tely 2 miles sout		NO. OF ACRES IN LEASE	1 17 NO	Duchesne OF ACRES ASSIGNED	Utah
LOCATION TO NE PROPERTY OR LE	AREST ASE LINE, FT.	10.			His WELL	
18. DISTANCE FROM	t drlg. unit line, if any) PROPOSED LOCATION*	19.	Unknown PROPOSED DEPTH	20. ROTA	ARY OR CABLE TOOLS	
	LL, DRILLING, COMPLETED, IN THIS LEASE, FT.	First Well	<u>- 11,150°</u>	X0	tary	
21. ELEVATIONS (Show	w whether DF, RT, GR, etc.)			-		WORK WILL START*
23.		Ungraded Groun	nd - 5842'		July 1	, raea
20.	· · · · · · · · · · · · · · · · · · ·	PROPOSED CASING AN	ND CEMENTING PROGR	AM :		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CE	MENT
15"	10 3/4"	40.5#	+ 500'		urface leient to co	was all
8 3/4"		23, 26 & 29#	TD		using somes	
					ificent water	
				دور سالات سا		
	pposed to drill a een River formatio		it tor off or Be	re fu c	us Wracis wo	D/ VE
Lower Gre	sen Kiasi Ioimerio	·	Commence			
	1. 1	, Acom	Arra de la companya della companya d			
		r	i i			
			See 1991 1			

				:		
				*		e e e e e e e e e e e e e e e e e e e
IN ABOVE SPACE DES	CRIBE PROPOSED PROGRAM: If	proposal is to deepen or	plug back, give data on i	resent prod	luctive zone and pror	oosed new productive
zone. If proposal i	s to drill or deepen direction					
$\frac{\text{preventer program,}}{24.}$	n any.					
GTG N-12	In	ML	Unit Superin	tendent		une 19, 1969
SIGNED	W. PATTERSON	TITLE	DHAL DUPELLI		DATE #	
(This space for	Federal or State office use)	. 5		· 		
PERMIT NO.	-013-2001	<u></u>	APPROVAL DATE	1 ,	<u> </u>	

APPROVED BY _

CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN

CATE*

(Other instructions on

Budget	approved Bureau	No.	42-R1425.

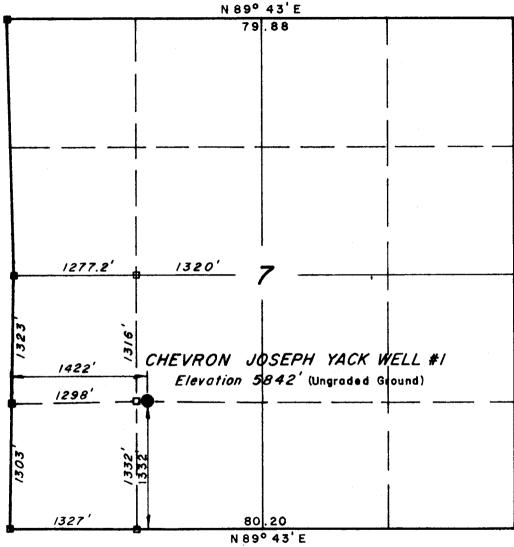
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK DRILL DEEPEN PLUG BACK 5. TYPE OF WELL WELL WELL WELL WELL WOTHER DEEPEN PLUG BACK 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Chavron 0il Company - Western Division 3. Address of Operator P. O. Box 455, Vernal, Utah 84078 4. Location of well (Report location clearly and in accordance with any State requirements.*) At proposed prod. zone 4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 2 miles south and west of Beols, Utah 14. DISTANCE FROM PROPOSED LOCATION TO NEAREST LOCATION ON DEAREST LOCATION TO NEAREST L		DEPARTMEN	ITED STATE	-	revers	-बंबॅल)		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK DRILL DRILL DEEPEN PLUG BACK 5. TYPE OF WELL OLL OAS					ioix			AND SERIAL NO.
DRILL DEFINED PLUG BACK 7. UNIT AGREEMENT NAME DRILL DAS WELL OTHER SINGLE SONE SONE SONE SONE SONE DRILL DAS WELL OTHER SONE SONE SONE SONE NULL DAS WELL OTHER SONE SONE SONE NULL DOTHER SONE SONE SONE NULL DOTHER SONE NOTE OF PERATOR Chevron Oil Company - Western Division A DEERS OF OPERATOR Chevron Oil Company - Western Division A DEERS OF OPERATOR P. O. BOX 455, Vernal, Utah 84078 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At proposed prod. Zone At proposed prod. Zone 1332 FSL and 1422 FWL of Section 7, R18, R2W, USM At proposed prod. Zone Sec. 7, T18, R1W, USM 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* LOCATION TO MEAREST BOM PROPOSED LOCATION* NO MEAREST WELL DRILLING, COMPLETED, FOR PROPOSED LOCATION TO MEAREST LINE, FT. (16. NO. OF ACRES IN LEASE INE, FT. (17. NO. OF ACRES ASSIGNED TO THIS WELL TO THE	A DDL 16 A 716							
DRILL A DEEPEN DIVISION PLUG BACK OIL OAS WELL OTHER SINGLE ZONE ZONE ZONE ZONE SETTING DEPTH TO PROGREMENT NAME 8. FARM OF LEASE NAME Chevron Oil Company - Western Division 3. Address of Operator P. O. Box 455, Vernal, Utah 84078 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 1322 FSL and 1422 FWL of Section 7, RIS, RZW, USM At proposed prod. Zone 4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximate 1y 2 miles south and west of Beola, Utah 10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST TOWN OR POST OFFICE* LOCATION TO NEAREST WELL DIVISION, OFFICE TO THIS WELL STATE 15. UNGRADUATE WELL STATE TO NEAREST TO NEAREST WELL DIVISION, OFFICE TO THE WELL STATE TO NEAREST WELL DIVISION, OFFICE TO THE WELL STATE TO NEAREST WELL DIVISION, OFFICE TO THE WELL STATE TO NEAREST WELL DIVISION, OFFICE TO THE WELL STATE TO NEAREST WELL DIVISION, OFFICE TO THE WELL STATE TO THE WELL STA	APPLICATIO	ON FOR PERMIT	TO DRILL,	DEEPE	N, OR PLUG	BACK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
OIL GAS WELL WELL OTHER SINGLE ZONE ZONE ZONE ZONE ZONE ZONE S. FARM OR LEASE NAME Chevron Oil Company - Western Division 3. Address of operator P. O. Box 455, Vernal, Utah 84078 4. LOCATION NO WELL (Report location clearly and in accordance with any State requirements.*) At surface 1332' FSL and 1422' FWL of Section 7, Ris, RZW, USM At proposed prod. Zone 4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR FOST OFFICE* Approximately 2 miles south and west of Beola, Utah 10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST MILES SOUTH and west of Beola, Utah 11. DISTANCE FROM PROPOSED* LOCATION TO NEAREST MILES AND DIRECTION FROM PROPOSED TO THIS WELL 12. COUNTY OR PARISH 13. STATE DINKNOWN 19. PROPOSED LOCATION* 19. PROPOSED DEPTH TO THIS WELL 22. APPROX. DATE WORK WILL START* 22. APPROX. DATE WORK WILL START* 15. Ungraded Ground - 5842' 15. Ungraded Ground - 5842' 16. DISTANCE FROM PROPOSED 22. APPROX. DATE WORK WILL START* 15. Ungraded Ground - 5842' 15. DISTANCE FROM PROPOSED CEMENT 15. Ungraded Ground - 5842' 15. DISTANCE FROM PROPOSED CEMENT 15. Ungraded Ground - 5842' 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 22. APPROX. DATE WORK WILL START* 22. APPROX. DATE WORK WILL START* 15. Ungraded Ground - 5842' 16. NO. OF ACRES OF	1a. TYPE OF WORK	Bu . 🗀						
WELL WELL WELL OTHER SINGLE ZONE SONE ZONE ZONE ZONE ZONE ZONE ZONE ZONE Z		RILL L	DEEPEN		PLUG BA	CK 📙	7. UNIT AGREEMENT	NAME
WELL LY WELL COMPANY OTHER ZONE ZONE ZONE CLASS NAME Chevron Oil Company - Western Division 3. Address of Operator P. O. Box 455, Vernal, Utah 84078 4. Location of well (Report location clearly and in accordance with any State requirements.*) At surface 1332° FSL and 1422° FWL of Section 7, RIS, RZW, USM At proposed prod. zone 4. Distance in Miles and direction from nearest town or post office* Approximately 2 miles south and west of Heola, Utah 10. Distance from Proposed Location 7 RIS, RZW, USM 11. NO. Of Acres in Lease Duchesse 12. County or Parish 13. State Duchesse Utah 10. Distance from Proposed Location* 10. Distance from Proposed Location* 11. NO. Of Acres assigned To This Well 12. County or Parish 13. State Duchesse Utah 12. County or Parish 13. State Duchesse Utah 13. Distance from Proposed Location* 14. NO. Of Acres in Lease 17. NO. Of Acres assigned To This Well 15. Distance from Proposed Location* 16. NO. Of Acres in Lease 17. NO. Of Acres assigned To This Well 17. NO. Of Acres assigned To This Well 18. Distance from Proposed Location* 19. Proposed Depth 20. Rotation of Cable Tools Rectary 20. Rotation of Cable Tools Rectary 22. Approx. Date work will Start* July 1, 1969 22. Approx. Date work will Start* July 1, 1969 22. Approx. Date work will Start* July 1, 1969 23. 26 6 294° TD Sufficient to cover sl1 producing somes and	oir \square	GAS [SII	NGLE MILTI	PLE CT.		
Chevron Oil Company - Western Division 3. Address of Operator P. O. Box 455, Vernal, Utah 84078 4. Location of well (Report location clearly and in accordance with any State requirements.*) At surface 1332 FSL and 1422 FWL of Section 7, RIS, RZW, USM At proposed prod. zone 4. Distance in miles and direction from nearest town or fost office* Approximately 2 miles south and west of Reola, Utah 10. Distance from Proposed Location* Location to nearest fire, unit line, if any) 13. State Unknown 14. Distance from Proposed Location* Location to nearest fire, in. (Asis to nearest drig. unit line, if any) 15. Distance from Proposed Location* To near proposed Location* To near proposed Location* To near proposed Location* To near proposed Location* To His Well 12. Approx. Date work will start* 13. State Unknown 12. Elevations (Show whether DF, RT, GR, etc.) Ungraded Ground - 5842 Ungraded Ground - 5842 12. Approx. Date work will start* July 1, 1969 15" 10. 3/4" 40.55 TD Sufficient to cover all producing somes and		WELL OTHER				LX.	- 1 · · · · · · · · · · · · · · · ·	- E - E - E - E - E - E - E - E - E - E
3. ADDRESS OF OPERATOR P. O. Box 455, Vernal, Utch 84078 4. Location of well (Report location clearly and in accordance with any State requirements.*) At surface 1332 FSL and 1422 FWL of Section 7, RIS, RZW, USM At proposed prod. zone 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 2 miles south and west of Heola, Utch 15. DISTANCE FROM PROPUSED* DEOREMS TO BARREST PROPERTY TO MARKEST (Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION* TO MARKEST WELL, DRILLING, COMPLETED, OR APPLIED PRO, NOT MINIS LEASE, FITST WELL 19. PROPOSED DEPTH + 11,150* 10. FIELD AND POOL, OR WILDCAT 11. SEC., T. R., M., OR BLE. AND SURVEY OR AREA 12. COUNTY OR PARKA 12. COUNTY OR PARKA 13. STATE Duchesse Utch 14. NO. OF ACRES ASSIGNED TO THIS WELL 15. NO. OF ACRES ASSIGNED TO THIS WELL 19. PROPOSED DEPTH + 11,150* RECATY 22. APPROX. DATE WORK WILL START* July 1, 1969 23. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT TO SURface 3/4" 7" 23, 26 & 29* TD Sufficient to cover \$11 Producing somes and		Anna anna anna anna						ph Yack
P. O. Box 455, Vernal, Utah 84078 4. Location of well (Report location clearly and in accordance with any State requirements.*) 1.332 FSL and 1422 FWL of Section 7, R18, R2W, USM At proposed prod. zone 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR FOST OFFICE* Approximately 2 miles south and west of Heola, Utah 15. DISTANCE FROM PROPOSED LOCATION* TO NEAREST TO REAREST TO THIS LEASE, FT. 19. PROPOSED DEFTH 19. PROPOSED DEFTH 11. SOC. T. R. M., OR BUK. SIZE OF ACSISS OF ACSISS AND WEST TO THIS WELL 12. COUNTY OR PARISH 13. STATE DUCKHOSE 14. NO. OF ACRES ASSIGNED TO THIS WELL 20. ROTARY OR CABLE TOOLS ROTARY 19. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT TO SURface 3/4" 7" 23, 26 & 29 TD SURficient to cover sill producing somes and			etu niarero	n	·			ma.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.") At surface 1332 FSL and 1422 FWL of Section 7, R18, R2W, ISM At proposed prod. zone 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximate 1 y 2 miles south and west of Reole, Utah 15. DISTANCE FROM PEOPOSED* (Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FF. (Also to nearest drig. Unit line, completed, OR APPLIED FOR, ON THIS LEASE, FF. (BIRDOLI TO THIS WELL 17. NO. OF ACRES ASSIGNED TO THIS WELL 19. PROPOSED DEPTH + 11,150 20. ROTARY OR CABLE TOOLS ROTARY 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. APPROX. DATE WORK WILL START* Ungraded Ground - 5842 3. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT TO Surface Sufficient to cover \$11 producing somes and			L 64079					.*
At proposed prod. zone 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR FOST OFFICE* Approximately 2 miles south and west of Meola, Utah 15. DISTANCE FROM PROPOSED* LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 21. ELEVATIONS (Show whether DF, RT, GR, etc.) PROPOSED CASING AND CEMENTING PROGRAM 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 12. COUNTY OR PARISH 13. STATE Duchesse Utah 14. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL. TO THIS WELL. 15. PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. PIRST Well 11, 150* PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 15. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 12. COUNTY OR PARISH 13. STATE Duchesse Utah 15. NO. OF ACRES ASSIGNED TO THIS WELL 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 17. NO. OF ACRES ASSIGNED TO THIS WELL 18. DISTANCE FROM PROPOSED LOCATION* TO THIS WELL TO THIS WELL 19. PROPOSED DEFTH 20. ROTARY OR CABLE TOOLS ROTARY OR CABLE TOOLS 12. APPROX. DATE WORK WILL START* July 1, 1969 22. APPROX. DATE WORK WILL START* 15. 10 3/4" 40.54 +500 TO SURFACE 8 3/4" 7" 23, 26 6 29# TD SURFACE SURFACE TO SURFACE SURFACE TO THIS WELL AND SURVEY OR AREA 12. COUNTY OR PARISH 13. STATE 12. COUNTY OR PARISH 13. STATE 12. COUNTY OR PARISH 13. STATE 14. NO. OF ACRES IN LEASE 17. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED 18. DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEFTH 20. ROTARY OR CABLE TOOLS 19. PROPOSED DEFTH 20. ROTARY OR CA	4. LOCATION OF WELL (Report location clearly or	n 040/0	+b 04			1	,
At proposed prod. zone At proposed prod. zone 14. distance in miles and direction from nearest town or post office* Approximately 2 miles south and west of Neola, Utah 15. distance from Proposed* Location to nearest drig. unit line, if any) 16. no. of acres in lease Property or lease line, ft. (Also to nearest drig. unit line, if any) 18. distance from Proposed Location* To nearest well, drilling, completed, or applied for, on this lease, ft. First Well 19. proposed defth 11. 150 10. no. of acres assigned to this well 17. no. of acres assigned to this well 18. distance from Proposed Location* To nearest well, drilling, completed, or applied for, on this lease, ft. First Well 19. proposed defth 11. 150 20. rotary or cares assigned to this well 22. approx. date work will start* 13. July 1, 1969 22. approx. date work will start* 15" 10 3/4" 40.54 1500 To Surface Sufficient to cover sli producing somes and	At surface	report location clearly at	id in accordance wi	ith any St	ate requirements.*)			177
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 2 miles south and west of Meola, Utah 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. PITST WEll 19. PROPOSED DETTH 11,150* 20. ROTARY OR CABLE TOOLS ROTARY 21. ELEVATIONS (Show whether DF, RT, GR, etc.) PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 15" 10 3/4" 40.54 TO SUFface SUFFIGURE TO THIS WELL 17. NO. OF ACRES ASSIGNED TO THIS WELL TO THE TO THIS WELL TO THIS WE	1332' FSL a	nd 1422' FWL of	Section 7,	RIS.	R2W, USM		AND SURVEY OR A	BLK. REA
Approximately 2 miles south and west of Neols, Utah 10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 18. DISTANCE PROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 21. ELEVATIONS (Show whether DF, RT, GR, etc.) PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 19. PROPOSED DEPTH + 11,150* 10. ROTARY OR CABLE TOOLS ROTARY 20. ROTARY OR CABLE TOOLS ROTARY 21. APPROX. DATE WORK WILL START* July 1, 1969 PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT TO SURface SURficient to cover all producing somes and	At proposed prod. ze	one		-	-		One 7 min	Dates mone
Approximately 2 miles south and west of Heols, Utah 10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 12. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 12. ELEVATIONS (Show whether DF, RT, GR, etc.) 13. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT TO Sufficient to cover all producing somes and	14. DISTANCE IN MILES	AND DIRECTION FROM NE	APPER TOWN OF POS	ownian.	•		I	
10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 21. ELEVATIONS (Show whether DF, RT, GR, etc.) PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT TO SURface SURfa								
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. PITST WELL 19. PROPOSED DEPTH + 11,150 RECEIVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START* July 1, 1969 23. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 15" 10 3/4" 40.54 21, 26 6 294 TD SUFficient to cover all producing somes and	15. DISTANCE FROM PRO	POSED*	II WIN MEDE		<u> </u>	1.17 No. 6		Gran.
(Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START* Ungraded Ground - 5842* 23. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 15" 10 3/4" 40.54 21, 26 6 294 TD SUFficient to cover all producing somes and	PROPERTY OR LEASE	LINE, FT.		10. 40.	OF ACRES IN LEASE		HIS WELL	
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. PIRST Well + 11,150' Rectary 22. APPROX. DATE WORK WILL START* LINGTAGE Ground - 5842' July 1, 1969 23. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 15" 10 3/4" 40.54 500' To Surface Sufficient to cover all producing somes and	(Also to nearest dr	elg. unit line, if any)		·	***************************************			1. 1. 1.
21. ELEVATIONS (Show whether DF, RT, GR, etc.) Ungraded Ground - 5842 PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 15" 40.54 + 500 TO Surface 8 3/4" 7" 23, 26 6 29# TO Sufficient to cover all producing somes and	TO NEAREST WELL,	DRILLING, COMPLETED.	194 mars 18-11					
Ungraded Ground - 5842' PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 15" 10 3/4" 40.54 + 500' 8 3/4" 7" 21, 26 6 29# TD Suffice Sufficient to cover all producing somes and			ATERC METT	4	11,130	200		
PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 15" 40.54 + 500' TO Surface 8 3/4" 7" 23, 26 6 29# TD Sufficient to cover all producing somes and	ZI. EMETATIONS (SHOW W	nether Dr. K1, GR, etc.)	*********			÷.	1	
PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 15" 10 3/4" 40.54 + 500' To Surface 8 3/4" 7" 23, 26 & 29# TD Sufficient to cover all producing somes and	23.		Ungraced G	round	- 3842"		July 1,	TAGA
15" 10 3/4" 40.5# ± 500' To Surface 8 3/4" 7" 23, 26 & 29# TD Sufficient to cover sll producing somes and			PROPOSED CASI	NG AND	CEMENTING PROGR	AM		
8 3/4" 7" 23, 26 & 29# TD Sufficient to cover sll producing somes and	SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	оот	SETTING DEPTH		QUANTITY OF CEME	NT .
producing somes and		10 3/4"			± 500°	To Su	rface	
	8 3/4"	7"	23, 26 &	29#	TD	Suffi	cient to cove	r all
significant water sands.						produ	eing somes an	d
		i	I	}		signi	ficent water	sands.
$ec{m{y}}$. The first transfer of the contract of the contract of $ec{m{y}}$, which is the contract of $ec{m{y}}$.								
						q.		
It is proposed to drill a Development well for oil or gas in the Middle and/or	It is propo	sed to drill a	Deve lopment	well	for oil or ga	s in th	e Middle and/	or
Lower Green River formation,	Lower Green	River formatio	n.		_			

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24.

,	N.			
SIGNED	TITLE Unit Superint	endent DATE	June 19,	1969
(This space for Federal or State office use)				
PERMIT NO.	APPROVAL DATE		<u> </u>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
APPROVED BY		DATE		
CONDITIONS OF APPROVAL, IF ANY:				



TIS, RIW, U.S.B. & M.



= Corners Established or Found

PROJECT

CHEVRON OIL COMPANY - CHEVRON JOSEPH YACK #1 WELL Location - located as shown in the SW I/4 Section 7, TIS, RIW, USB & M DUCHESNE COUNTY, UTAH.



IS TO CENTIFY THAT THE ABOVE PLAT WAS PREPARED FROM NOTES OF ALTUAL SURVEYS MALE BY ME OR LINGER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO TE

REGISTRATION Nº 2454

STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING P.O. BOX Q - 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078

SCALE " = 1000'	DATE 13 JUNE, 1969
PARTY NJM KM RM	REFERENCES GLO Plat & Notes
WEATHER Fair Hot	CHEVRON

June 20, 1969

Chevron 011 Company P.O. Box 455 Vernal, Utah 84078

> Re: Well No. Chevron-Joseph Yack Unit #1 Sec. 7, T. 1 S, R. 1 W, USM Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted in accordance with the Order issued in Cause No. 131-2.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer HOME: 277-2890 OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your co-operation with respect to completing this form will be greatly appreciated.

Chevron 011 Company June 20, 1969 Page 2

The API number assigned to this well is 43-013-30018 (see Bulletin D-12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

CBF:sd Enclosure



July 1

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

•	Approval	expires 12	-31 -6 0.	
				(Y
ALLOTTEE				٠٧_
Trees.				
LEASE NO				

LESSEE'S MONTHLY REPORT OF OPERATIONS

nt's				•		1		, 19. 49 ., .	ompanu i	Chevron O	LL Co. Hostow	Mary
						· -				N. JATER	Criginal Sign	RSON
ne				89-24				* *	_		Superintendent	
AND F 1/4	Twr.	RANGE	WELL No.	DAYS PRODUCED	BARREL	s of Oil	GRAVITY	Cv. Fr. of G. (In thousands	GALLONS GASOLIN BECOVER	E WATER (If	(If drilling, depth; if shut	lown, enuse; r gasoline
	Chr	ATOR	-Joo	oph Y	ek U	ile #1	(2-7	(0)				
	15	ja	(2-	73)								
	Pro	sent	Sta	tus:	Total	Dopt	das I	0,903' as	ed drill:	ing.		
	924	reti	-	Canda	ted							
1	tes			1							350' highly gas	
	2322	473 c. e4.1 500 t.		prilli Berilli Berilli Berilli In 40	e 8 130 mes 4 8 3 man,	14") 14 3 14") 14")	ole aly ol, ole	10,348 mm 4 oil m 858-96 m 10,468 1600° h	Ren I cut wat: L ESI 4 Ren I	net #2 (10 ne euchion 155, FF 10 net #3 (10 s and oil	7 481-824, FEI 0 230-10,348') and 1854' his 066-1336, FEI 0 346-10,468') out water cust	60 m hly ga 1865, 60 m
	日本 の で で で で で で で で で で で で で で で で で で	473 c. od.1 500 t. 430 min		IN S	i 1504 lugs of 8 3 min, quit 6 5. 1 48, 1	A" is selled to the selled to	ole bly ole Red Proce d 8 92' v	10,348 ns & oil r 858-96: 10,468 1600' h: nres: II /4" hole ater cust	Ran leat water, ESI 4: Ann in leating garden and in leating garden garden and in leating garden ga	m #2 (16 m emphior L53, FF 16 m #3 (16 m and oil EF 292-17: 18 . Ram 8342' al: 5196-4424	230-10,348'), and 1854' his 06-1336, PSI : 0,346-10,468'), out water cust 51, ISI 4300, I BSI 64 (10,47) 1 gas cut water , PSI 4425, PM	60 m thly ga 1865, 60 m tion on 77 1834 1-10,58
	た	473 c. oil 500 c. 6' h 430 min cour 11od 184	G. F GES (ghl 0, F test es: 8 3 9' s cut	IM 5 /4" b	150 mer d 8 min, quit d 5. 3. 48, 10 to	/A" hip 28 50 /4" 18 11. her 14 18 16 18 16 oil 4	ole laly i ole Roc Proce d 8 92 7-41 061 ut w	b 10,348 ms 6 oil r 858-96; b 10,448 1600' hi mres: II /4" hole mter cush Ean BST ter cush; IM 5334,	ent water that the second seco	ms #2 (16 ms euchion L55, FF 16 ms #3 (16 ms end eil FF 292-17; Ms . Ran 8542' el: 156-4424, 766-10,791 Highly L066, ISI	230-10,348') and 1854' his 06-1336, FSI : 0,346-10,468') out water cust 51, ISI 4300, I 187 64 (10,47) I gas cut water	60 m thly ga 1865, 60 m 14m an 27 1834 1-10,58 1.5148. 1.5148. 1.5148.
	た	473 c. oil 500 c. 6' h 430 min cour 11od 184	G. F GES (ghl 0, F test es: 8 3 9' s cut	IN 5 /4" h Li ga wata	150 mer d 8 min, quit d 5. 3. 48, 10 to	/A" his 38 Si /4" 1878. his la 18 Ja 18 Ja 18 Ja 18 Ja	ole laly i ole Roc Proce d 8 92 7-41 061 ut w	b 10,348 ms 6 oil r 858-96; b 10,448 1600' hi mres: II /4" hole mter cush Ean BST ter cush; IM 5334,	ent water in the last of the l	ms #2 (16 ms euchion L55, FF 16 ms #3 (16 ms end eil FF 292-17; Ms . Ran 8542' el: 156-4424, 766-10,791 Highly L066, ISI	230-10,348'), and 1854' his 06-1336, PSI 0,346-10,468'), cut water cust 51, ISI 4300, I SST #4 (10,474), gas cut water PSI 4425, PM 1), 60 min to	60 m thly ga 1865, 60 m 14m an 27 1834 1-10,58 1.5148. 1.5148.

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in

duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 A (December 1948)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Budget Bureau No. 42-R714.4. Approval expires 12-31-60.	SE PO
ALLOTTEE	***************************************	• '
LEASE NO		

LESSEE'S MONTHLY REPORT OF OPERATIONS

20100 0	addı	·e s s		_		5		, 19 59 , C	ompany _C	herron Oi	l Co., Western Di
			-	umal,	Vtab				•	N. PATHU	
tone.		,	2	19-344	2		,		gent's title	- Whit Su	perintendent
C. AND	Twr.	RANGE	No.	Days Produced	BARRELA	OF OIL	GRAVITY	CU. Fr. or Ga (In thousands)	GALIONS OF GASOLINE RECOVERED	WATER (If	REMARKS (If drilling, blooth; if shut down, eau date and result of test for gasoline content of gas)
	Che	7200	Jose	ph L	ck Ha	Lt #1					
suk											
	18	w	(2-	D)							
	Pro	pent	Sta	1001	Potel	Dept	- 1	,483*			
	220	cet1	-	ondec	ted						
	Dri	Lied	8 3	4" be	le fr	om 10	903	to 11,143	Ren I	er #6 (1)	.072-11.143'). 60
	min	tes 5458	. 10	IS.	tec 1	100	eter	cushion	and 370'	drilling	and. Pressures:
		11.9	io.	21-Z	, III		A	21, FSI	17	1	
	CO			-		. /		11,250').	60 min	danc' ara	in 45 mins into
	181		lec and	80' 1	i gas	cut	11,	911' -11	sas cut	nator cus	nion and 477° sli
		cut	and	100' 1 hi g 106, 1	1 pas s cut mm 54	cut 011. 38,	oil, Pro Res H	911' sli sures: C Senic-	gas cut IN 5438, Comma Ray	water cus MF 0-1025 w/ Calip	nion and 477° sli , ISI 4072, FF 10 er, Buel Inductio
	TST mad 112 Let	eut), F erlo	and I 3:	hi po hi po loc, i riab	i gas s cut set 54, s Dans la to	cut oil. 38, sity,	oil, Pro ten H Comp	1911' sli sures: IC Sonic- essional	gas cut IN 5438, Comma Ray Amplitud	water cus EF 0-1025 w/ Calip and She	nion and 477° sli , ISI 4072, FF 10 er, Buel Inductio ar Amplitude logs
	787 mad	eut), F erlo	1 3 4, V	00' hi pa hi pa 106, h Tinb 4" ha 5734.	em 54 e Dem le te	cut oil. 38, sity,	oil, Pro ten H Comp	911' sli sures: C Senic- escionel Ran BST	gas cut IN 5438, Gamma Ray Amplitud 86 (11,25	water cus EF 0-1025 w/ Calip e and She 4-11,372	nion and 477° sli , ISI 4072, FF 10 er, Buel Induction ar Amplitude logs). 60 min test. , 1953° sli eil c
	TST mad 112 Let Dri in and	cut), F erlo Llod 2 mi hi	1 3 8 3 8 3	ut w	e Ben le to Rec,	eut e11. 38. sity, 11,3 2120 schie	Pro tan H Comp 72'. ' eli n sind	911' sli sures: C Senic- essional Ran BSY mud cut 444' hi	sas cut IN 5438, Game Ray Amplitud Se (11,25 and hi ga gas cut o	water cus EF 0-1025 w/ Calip e and She 4-11,372 e cut eil dl. Pres	nion and 477° sli , ISI 4072, FF 10 er, Buel Induction ar Amplitude logs). 60 min test. , 1953° sli eil c sures: IH 5975,
	TST mud 112 Lat Dri in	cut), Fr erlo lled 2 mi hi hi 0 y 12	1 3 8 3 8 3	1	e Ben le to Rec, ter c 21, F	eut e11. 38. sity, 11,3 2120 sehio 7 141	Pro Ram H Comp 72'. ' sli n sind 9-175	911' sli sures: C Senic- essionel Ran BSY mud cut	sas cut IN 5438, Game Ray Amplitud 80 (11,25 and hi ga ges out o 97, 788 5	water cus EF 0-1025 w/ Calip e and She 4-11,372 cut eil il. Pres 575. Dri	nion and 477° sli , ISI 4072, FF 10 er, Buel Induction ar Amplitude logs). 60 min test. , 1953° sli eil c
	TST mud 112 Let Dri in and 114 11, cus	eut , F erlo ilod mi hi hi 2,12 483 kion	1 3 8 3 8 3 8 5 8 8	si 43 n 161 90' 1	e Ben le to Rec. ter c 21, F 99 (eut oil. 38. sity, 11,3 2120 schie F 141 11,36 Li oi	Pro Tan H Goup 72'. ' eli n mad 9-175 5-11, L cut	911' sli sures: C Sonic- essional Ran BSY mod cut 444' hi 1, FSI 41 83'), 60 mod. Ra	pas cut IN 5438, Game Ray Amplitud #6 (11,25 and hi ga ges cut o 97, FMM 5 uin test n DST #16	water cue F 0-1025 w/ Calip e end She 4-11,372 cut ell Free F75. Dri HGTS.	nion and 477° sli , ISI 4072, FF 16 er, Buel Induction ar Amplitude logs). 60 min test. , 1953° sli eil c sures: IH 5975, lled 8 3/4" hole Rec 1953' water -11,044'). Hieru
	TST mud 112 Let Dri in and 114 11,	eut , F erlo ilod mi hi hi 2,12 483 kion	1 3 8 3 8 3 8 5 8 8	si 43 si 851 90' v	e Ben le to Rec. ter c 21, F 99 (eut oil. 38. sity, 11,3 2120 schie F 141 11,36 Li oi	oil, Pro- Rom H Gompo 72'. eli a sind 0-175 5-11, 1 cut Calip	911' sli sures: C Sonic- essional Ran BSY mod cut 444' hi 1, FSI 41 83'), 60 mod. Ra	pas cut IN 5438, Gamma Ray Amplitud #6 (11,25 and hi ga gas cut o 97, FMM 5 win test n BST #16 nted 7",	water cue F 0-1025 w/ Calip e and She 4-11,372 cut oil 11. Pres 475. Dri 12. WSTS. 1 (10,925 23, 26 &	niem and 477° sli , ISI 4072, FF 16 er, Buel Induction ar Amplitude logs). 60 min test. , 1953° sli eil c sures: IH 5975, lled 8 3/4" hole Rec 1953' water -11,044'). Mieru 296, H-80 casing
	TST mad 112 Let Bri in and 114 11, cus Ran	eut , F erlo llod 2 mi hi 9,12 483 tion MC	I 3. 8 3. 48, 48 5, R and Son: wit	si 45 n BS1 90' v c-Gam	e Ben le to Rec. ter c 21, F 99 (eut eil. 38. sity, 11,3 2120 mehio F 141 11,36 li oi y w/ 50/5	oil, Pro- Rom H Gompo 72'. eli a sind 0-175 5-11, L cut Calip O Poss	911' sli sures: C Sonic- essional Ran BSY mod cut 444' hi 1, FSI 41' 83'), 60 mod, Ra F. Come dx conte	pas cut IN 5438, Gamma Ray Amplitud #6 (11,25 and hi ga gas cut o 97, FMM 5 win test n BST #16 nted 7", ining 2%	water cue F 0-1025 w/ Calip e end She 4-11,372 cut ell Free F75. Dri HGTS.	nion and 477° sli , ISI 4072, FF 16 er, Buel Induction ar Amplitude logs). 60 min test. , 1953° sli eil c sures: IH 5975, lied 8 3/4" hole Rec 1953° water -11,044°). Misru 29f, H-80 casing salt, 14% CFR-2.
	TST mud 112 Let Bri in and 114 11, cud Ran 11, Rel	eut , F erlo llod 2 mi hi 9,12 483 tion MC	I 3. 8 3. 48, 48 5, R and Son: wit	si 45 n BS1 90' v c-Gam	e Bende to Roc. ter cr 21, F 99 (ery s mo-Ro packs	eut eil. 38. sity, 11,3 2120 mehio F 141 11,36 li oi y w/ 50/5	oil, Pro- Rom H Gompo 72'. eli a sind 0-175 5-11, L cut Calip O Poss	911' sli sures: C Sonic- essional Ran BSY mod cut 444' hi 1, FSI 41' 83'), 60 mod, Ra F. Come dx conte	pas cut IN 5438, Gamma Ray Amplitud #6 (11,25 and hi ga gas cut o 97, FMM 5 win test n BST #16 nted 7", ining 2%	water cus WF 0-1025 W/ Calip e and She 4-11,372 cut eil 61. Pres 975. Dri 1878. (10,925 23, 26 & Gel, 10%	nion and 477° sli , ISI 4072, FF 16 er, Buel Induction ar Amplitude logs). 60 min test. , 1953° sli eil c sures: IH 5975, lied 8 3/4" hole Rec 1953° water -11,044°). Misru 296, H-80 casing salt, 14% CFR-2.
	TST mud 112 Let Bri in and 114 11, cud Ran 11, Rel	eut P. F. erlo lled 2 mi hi 912 A83 kion MCC A83	I 3. 8 3. 48, 48 5, R and Son: wit	si 45 n BS1 90' v c-Gam	e Bende to Roc. ter cr 21, F 99 (ery s mo-Ro packs	eut eil. 38. sity, 11,3 2120 mehio F 141 11,36 li oi y w/ 50/5	oil, Pro- Rom H Gompo 72'. eli a sind 0-175 5-11, L cut Calip O Poss	911' sli sures: C Sonic- essional Ran BSY mod cut 444' hi 1, FSI 41' 83'), 60 mod, Ra F. Come dx conte	pas cut IN 5438, Gamma Ray Amplitud #6 (11,25 and hi ga gas cut o 97, FMM 5 win test n BST #16 nted 7", ining 2%	water cus WF 0-1025 W/ Calip e and She 4-11,372 cut eil 61. Pres 975. Dri 1878. (10,925 23, 26 & Gel, 10%	nion and 477° sli , ISI 4072, FF 16 er, Buel Induction ar Amplitude logs). 60 min test. , 1953° sli eil c sures: IH 5975, lied 8 3/4" hole Rec 1953° water -11,044°). Misru 296, H-80 casing salt, 14% CFR-2.
	TST mud 112 Let Bri in and 114 11, cud Ran 11, Rel	eut P. F. erlo lled 2 mi hi 912 A83 kion MCC A83	I 3. 8 3. 48, 48 5, R and Son: wit	si 45 n BS1 90' v c-Gam	e Bende to Roc. ter cr 21, F 99 (ery s mo-Ro packs	eut eil. 38. sity, 11,3 2120 mehio F 141 11,36 li oi y w/ 50/5	oil, Pro- Rom H Gompo 72'. eli a sind 0-175 5-11, L cut Calip O Poss	911' sli sures: C Sonic- essional Ran BSY mod cut 444' hi 1, FSI 41' 83'), 60 mod, Ra F. Come dx conte	pas cut IN 5438, Gamma Ray Amplitud #6 (11,25 and hi ga gas cut o 97, FMM 5 win test n BST #16 nted 7", ining 2%	water cus WF 0-1025 W/ Calip e and She 4-11,372 cut eil 61. Pres 975. Dri 1878. (10,925 23, 26 & Gel, 10%	nion and 477° sli , ISI 4072, FF 16 er, Buel Induction ar Amplitude logs). 60 min test. , 1953° sli eil c sures: IH 5975, lied 8 3/4" hole Rec 1953° water -11,044°). Misru 296, H-80 casing salt, 14% CFR-2.
	TST mud 112 Let Bri in and 114 11, cud Ran 11, Rel	eut P. F. erlo lled 2 mi hi 912 A83 kion MCC A83	I 3. 8 3. 48, 48 5, R and Son: wit	si 45 n BS1 90' v c-Gam	e Bende to Roc. ter cr 21, F 99 (ery s mo-Ro packs	eut eil. 38. sity, 11,3 2120 mehio F 141 11,36 li oi y w/ 50/5	oil, Pro- Rom H Gompo 72'. eli a sind 0-175 5-11, L cut Calip O Poss	911' sli sures: C Sonic- essional Ran BSY mod cut 444' hi 1, FSI 41' 83'), 60 mod, Ra F. Come dx conte	pas cut IN 5438, Gamma Ray Amplitud #6 (11,25 and hi ga gas cut o 97, FMM 5 win test n BST #16 nted 7", ining 2%	water cus WF 0-1025 W/ Calip e and She 4-11,372 cut eil 61. Pres 975. Dri 1878. (10,925 23, 26 & Gel, 10%	nion and 477' sl: , ISI 4072, FF 16 er, Buel Induction ar Amplitude logs). 60 min test. , 1953' sli oil o sures: IN 5975, lied 8 3/4" hole Rec 1953' water -11,044'). Misro 29f, M-80 casing selt, 14% CFR-2.

s, SLC-2; 040CC, SLC-1; File-1

duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

OIL & GAS CONSERVATION BOARD

DELBERT M. DRAPER, JR.

CHARLES R. HENDERSON ROBERT R. NORMAN WALLACE D. YARDLEY Wesley R. Dickerson



STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

> 1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116 328-5771

> > October 2, 1969

CLEON B. FEIGHT RECEIVENOR

PAUL W. BURCHELL

PRODUCTION-DENVER

Chevron Oil Company P.O. Box 599 Denver. Colorado 80201

> Re: Chevron J. Yack Unit #1 (2-7C) Sec. 7, T. 1 S, R. 1 W, Duchesne County, Utah

Gentlemen:

We are in receipt of your logs for the above mentioned well which have been marked "tight hole". Please refer to Rule C-5 (b), General Rules and Regulations and Rules of Practice and Procedure.

In order to hold this information confidential, we must have a letter from your company requesting that this data be withheld from open file.

Thank you for your cooperation with regard to this matter.

Very truly yours.

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE

SUPERVISING SECRETARY

:sd

No need to be a tight hale. Ohoy to place in open file . ex Denny 10-9-65

is the

October 14, 1969

MEMO FOR FILING

Re: Chevron Oil Company
Chevron-Joseph Yack Unit #1 (2-7D)
Sec. 7, T. 1 S., R. 1 W., USM
Duchesne County, Utah.

On October 8, 1969, the above mentioned well was visited.

Met with the production foreman and he indicated that this well was completed in the same strata that the nearby Flying Diamond [1] Wesley Bastian well was producing from. This zone is above the top of the Wasatch and properly referred to as the "Green Oil Zone". He said that the gravity of the oil was 37.5 API which is somewhat higher than the normal crude produced in Bluebell.

At the time of the visit the company was getting ready to put the well on pump. It should be noted that the Manning Drilling rig equipment still remained stacked on location.

> PAUL W. BURCHELL CHIEF PETROLEUM ENGLNEUR

PWB: jw

cc: U.S. Geological Survey



ارنج
, N.
1
W
1
Võ
Y ()

									PI
Form 9-331 (May 1963)	DEPART	L TED STATES MENT OF THE I		SUBMIT IN (Other instruction verse side)		e- 5. LEA	Form appro Budget Bur SE PERMATIO	eau No.	RYAL NO.
		GEOLOGICAL SUR	VEY			COM,	MORE 96	-	HET NAME
		TICES AND REPC osals to drill or to deepen CATION FOR PERMIT—"			eservoir.		ah-Onzay) Allo	
OIL GAS WELL WE	LL OTHER						T FORDEMENT		Dunia Establica
2. NAME OF OPERAT						1	M ORCLEAGE N	3 23	
Chevron O1		Western Division	on			9. WE	rr 30° 2° 2° 2° 2° 2° 2° 2° 2° 2° 2° 2° 2° 2°	191 J.	
P. O. Box	455, Vernal	, Utah 84078				Uni	¥1 (2-7	D	1 6 6 1 6 6 1 6 7
4. LOCATION OF WEI See also space 17	L (Report location	clearly and in accordance	with any Stat	te requirements.	•	1	ELD AND POOL,		PAT 5
At surface 133	2' FSL and	1422' PWL of Sec	c. 7, Tls	s, Rlw, Us	S M		C., T., E., E., OI SURVEY OF AR	BLK. AN	t da succi
						Sec	. 7 Tis,	Rlw,	PEM
14. PERMIT NO.		15. ELEVATIONS (Show		GR, etc.)			OUNTY OR MARIS	3	STATE S S S
		KB - 585	5			Duci	16886	# # # # # # # # # # # # # # # # # # #	ICAB
16.	Check A	appropriate Box To Inc	dicate Natu	ire of Notice,	Report, or	Other D	ata _	- 14 14 1 - 15 14 1 - 15 14 1	i in g
	NOTICE OF INTI	ENTION TO:			SUBSE	QUENT RE	PORT OF	atte Sur	
TEST WATER SH	UT-OFF	PULL OR ALTER CASING		WATER SHUT	r-off		REPAIRING	A br <u>e</u>	
FRACTURE TREAT	r	MULTIPLE COMPLETE		FRACTURE TI	1-		ALTERING		
SHOOT OR ACIDI	ZE CE	ABANDON*		SHOOTING OF	L-		ÁBANDONM	- -	: 3 1
REPAIR WELL (Other) Rygan	an Addl San	change plans	X Zones	(Other) (Note	: Report resul	ts of mult	tiple completio	n son We	
HADV	ED OR COMPLETED OF	PERATIONS (Clearly state al							
	\$					MILES		<u> </u>	
It is prop as follows		ose additional	sands an	d stimula:	te exist	Ing so	nepert st	Diec!	welk
1. MIR.	Hot oil ann	ulus, unseat pu	mp and f	lush tubi:	ng.	0.2 3.3AE	if. porton spandi spandi	n Regens	
		60-170, 11,240-			nd 11,35	6-370'		4" di	
3. Acidiz	e presently	exposed zones	10,922-1	1,038'.			to the	The state of the s	
4. RIH w/	prod. tubi	ing, rods and pu	mp.		APPROV	ED BY	Division		965 TH
Present Pr	oduction:	166 BOPD, 59 MC	FD, 2 BW	PD.	OIL & C	AS CÇ	SERVA	ID 4	
					DATE	3-/	7-70		abbyr 4 Es
					BY Lece	. Coming			outile) pourine
							DE SE	99907 8 %	

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed by

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

PT PUD

February 24, 1970

MEMO FOR FILING

Re: February 13, 1970
Bluebell Field
Duchesne County, Utah

A inspection was made of operations being conducted throughout the field and the following activities were noted:

- 1. Chevron was drilling their Olsen well in Section 12 at a depth of 8,790'. The drilling contractor was the Signal Drilling Company and they reported that no lost-time accidents had occurred since the last inspection. Drilling operations were being conducted through the utilization of computerized equipment.
- 2. Chevron was drilling the Chasel well in Section 18 at a depth of 7,810'. Met with Mr. Doug McClain (Chevron) and Mr. Ray Jenkins (toolpusher for Manning) and discussed overall drilling problems. It was futher reported that no lost-time accidents have transpired since my last inspection.
- 3. Chevron's Curtis Bastian well in Section 7 was observed to have been completed and is now on pump. It was reported that the well will be produced from the Lower Transition 2 one at an average rate of 420 barrels of oil per day.

5. The Yack | well was on pump and overall conditions were considered accetable. acceptable.

6. Met with Don Johnson at Flying Diamond's James Powell #3 well and he stated that they had tested four zones, of which two yielded 5-30 barrels of oil per hour on swab and the other two zones flowed at 30 barrels of oil per hour. At the time of the visit, the operator was preparing to install pump, tubing and rods. The well will be produced from the four zones which were perforated at 10,756'-11,232'. The Pioneer Drilling Company's rig remains stacked near the location.

Page 2 February 13, 1970 Bluebell Field Duchesne County, Utah

7. Flying Diamond's Chase E-Dwell, which is also being drilled by the Pioneer Drilling Company, was at a depth of was at a depth of-10,721' and was running a "dina drill" for another whipstock. Prior whipstocking attempts were unsuccessful due to the bit entering the old hole which had a fish in it.

PAUL W. BURCHELL CHIEF PETROLEUM ENGINEER

PWB:jw

1

orm 9–331			1 _	(1/1/1/
#ov 1983)	LTED STATES ARTMENT OF THE INTERIO	SUBMIT IN TRA CATE* (Other instructions on re-	Form approv Budget Bure 5. LEASE DESIGNATION	au No. 42-R1424
שבר	GEOLOGICAL SURVEY	Of verse side)	COM AGR. 96-	
SUNDRY	NOTICES AND REPORTS C	N WFIIS	6. IF INDIAN, ALLOTTE	
	r proposals to drill or to deepen or plug be		Uintah-Ouray	· •
			7. UNIT AGREEMENT NA	
	THER		8. FARM OR LEASE NA	
NAME OF OPERATOR Chevron Oil Comps	my - Western Division		Chevron-Jose	
ADDRESS OF OPERATOR			9. WELL NO.	
P. O. Box 455 - V	Vernal, Utah 84078 cation clearly and in accordance with any s	State requirements *	Unit #1 (2-7	
See also space 17 below.) At surface	eation clearly and in accordance with any	State requirements.	Bluebell Fie	•
			11. SEC., T., R., M., OR SURVEY OR AREA	BLK. AND
1332° FSL & 1422°	FWL of Sec. 7, TIS, RIW,	USM	Con 7 716	Ditt IKM
4. PERMIT NO.	15. ELEVATIONS (Show whether DF,	RT, GR, etc.)	Sec. 7, T1S,	
	KB - 58551		Duchesne	Utah
. Che	eck Appropriate Box To Indicate N	ature of Notice, Report, or C	Other Data	
NOTICE O	F INTENTION TO:	SUBSEQ	UENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING	WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING O	
SHOOT OR ACIDIZE REPAIR WELL	ABANDON* CHANGE PLANS	SHOOTING OR ACIDIZING (Other)	ABANDONME	
	4.0		of multiple completion	on Well
(Other) Shut-in 7. DESCRIBE PROPOSED OR COMPLE proposed work. If well is nent to this work.) *	ETED OPERATIONS (Clearly state all pertinent directionally drilled, give subsurface locations)	Completion or Recomp	letion Report and Log for including estimated da	te of starting an
7. DESCRIBE PROPOSED OR COMPLE proposed work. If well is nent to this work.) * Subject well to	ETED OPERATIONS (Clearly state all pertinent directionally drilled, give subsurface location of the shut-in June 1, 1971) Commission Order #131-11 c	Completion or Recompt datas, and give pertinent dates, ions and measured and true vertice. L. to comply with Utaliated February 17, 19	letion Report and Log for including estimated da al depths for all marker at Oil & Gas	te of starting an
7. DESCRIBE PROPOSED OR COMPLE proposed work. If well is nent to this work.) * Subject well is	to be shut-in June 1, 1971	Completion or Recompt details, and give pertinent dates, ions and measured and true vertical. to comply with Utaliated February 17, 19 APPROOIL &	OVED BY DIVISIONS GAS CONSERV	te of starting and sand zones pert
7. DESCRIBE PROPOSED OR COMPLE proposed work. If well is nent to this work.) * Subject well to	to be shut-in June 1, 1971	Completion or Recompt details, and give pertinent dates, ions and measured and true vertical. to comply with Utaliated February 17, 19 APPROOIL &	OVED BY DIVISIONS GAS CONSERV	te of starting and sand zones pert
7. DESCRIBE PROPOSED OR COMPLE proposed work. If well is nent to this work.) * Subject well to	to be shut-in June 1, 1971	Completion or Recompt details, and give pertinent dates, ions and measured and true vertical. to comply with Utaliated February 17, 19 APPROOIL &	oved By Divisi	te of starting and sand zones pert
7. DESCRIBE PROPOSED OR COMPLE proposed work. If well is nent to this work.) * Subject well to	to be shut-in June 1, 1971 Commission Order #131-11 of	Completion or Recompt details, and give pertinent dates, ions and measured and true vertical. to comply with Utaliated February 17, 19 APPROOIL &	OVED BY DIVISIONS GAS CONSERV	te of starting and sand zones pert

DATE _

APPROVED BY _______ CONDITIONS OF APPROVAL, IF ANY:

Dall .

ANI S

Branch of Oil and Gas Operations 8416 Federal Building Salt Lake City, Utah, 84111

March 20, 1970

Chevron Oil Company
P. O. Box 455
Vernal, Utah 84078

Attention: R. W. Patterson

Gentlemen:

The attached notice proposes to expose deeper zones in the Yack well No. 1 (2-7D) SWk sec. 7, T. 1 S., R. 1 W., U.S.M., within Communitization Agreement NW 96-13.

We note that the deeper zones to be exposed are in the so-called Green River-Wasatch transition zone and that some may be in Wasatch type facies. We were wondering about possible differences in oil and water from these zones as compared with the shallower oil and water from Green River type facies.

We would appreciate your furnishing information on the differences in oil and water characteristics produced from the so-called "main pay" and the "lower transition pay", both the Green River and Wasatch facies, if this information is available, and to comment on the compatibility of the fluids. We also request that you describe the production arrangement to be used in this well and whether or not the deeper zones will be commingled with the existing zones.

Sincerely yours,

(ORIG. SGD.) R. A. SMITH

Rodney A. Smith, District Engineer

Attachment

cc: Utah O&G

Western Division

Denver, Colorado June 29, 1972

DEEPENING PROGRAM
CHEVRON J. YACK UNIT #1-7A1 (OWDD)
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH

MR. R. L. SCOTT:

The following is the deepening program for subject well:

- 1. Remove and return pumping unit to warehouse.
- 2. Move in pulling unit, pull rods and pump and install BOPE.
- 3. Lower tubing and tag CIBP at 10,500'.
- 4. Set CI cement retainer at 10,290' & cement squeeze perforations 10,310-324', 10,332-342', 10,350-359', 10,370-382', 10,393-429' & 10,439-448' to a FSP of 5000 psi.
- 5. After testing 7" OD casing to 3000 psi, drill out to CIBP at 10,500' and test squeezed perforations 10,310-448' to 3000 psi. Drill out to PBTD at 11,410'.
- 6. Set CI cement retainer at 10,900' & cement squeeze perforations 10,922-978', 10,998-11,038', 11,160-170', 11,240-260', 11,276-285' & 11,356-370' to a FSP of 5000 psi.
- 7. Drill out to PBTD at 11,410', testing squeezed perforations 10,922-11,370' to 3000 psi. after drilling each interval.
- 8. Lay down tubing; remove BOP's; remove existing tubing head and install 10" 3000# x 6" 5000# dual tubing head spool. Install valve on wellhead; release pulling unit. Prepare location for drilling rig.
- 9. Move in and rig up rotary rig.
- 10. a) Install 6" Series 1500 BOPE per Chevron's specifications for Class "A-1" BOP hookup. Install all downstream piping, separator and tank.
 - b) Test BOPE, kelly and kelly cock to 5000 psi with clear water. Test rotary hose, standpipe and all standpipe valves to 3000 psi.
 - c) Drill to 11,490' and pressure test to the equivalent of the hydrostatic head exerted by 15.5 ppg mud at total depth. Squeeze with cement if cement job or formation will not withstand this pressure.

- 11. Drill 6" hole to an estimated total depth of 14,700' using a drilling mud as outlined below:
 - a) Two-man logging unit from present to final TD.
 - b) Two DST's are anticipated.
 - c) Sampling, logging, testing, etc. to be in general conformance with Geologic Program.
 - d) Maintain drilling fluid as follows:

<u>Depth</u>	<u>Type</u>	Weight-ppg	Viscosity	Water Loss
11,483'-TD	Gel-Chem	9.5-15.5 as required	45-55 Sec. as required	+ 10.0cc As required for stable hole

- 12. If productive, cement 5" OD, 18#, P-110, FJ liner from TD to 11,280'. Liner equipment and cementing instructions will be issued later.
- 13. Completion will be based on formation evaluation.

R. B. WACKER

A/5/1-

'orm 9–330				•						
ćev. 5–63)				STATES		BMIT IN D	(See other	in-	Form a Budget	pproved. Bureau No. 42– R 355.5
	DEPA			THE IN SURVE		OR	structions reverse sid	on -		ION AND SERIAL NO
WELL CC	OMPLETIO			PLETION	REPOR	TAND	LOG*	6. IF INDI	AN, ALLO	TTEE OR TRIBE NAME
b. TYPE OF CO	MPLETION:	WELL X	WELL	DRY	Other			7. UNIT A	GREEMENT	NAME
NEW WELL NAME OF OPERA	OVER 🔲	DEEP-	BACK	DIFF. RESVR.	Other	·	*******	S. FARM O		
	011 Compan	y. Wes	tern Div	ision				9. WELL N		eph Yack
ADDRESS OF OP		-				· · · · · · · · · · · · · · · · · · ·		Unit #		7 D)
P. O. Box	x 455, Ver	nal, U	tah						•	, OR WILDCAT
	ELL (Report loc							Bluebe	11 F1	eld
	332° FSL a		a rem c	T DEC. 1	, 140,	KIW, US	n	OR ARI	EA	RIW, USM
•				14. PERMIT NO	ο.	DATE ISSI	UED	12. COUNTY PARISH Buches		13. STATE
7-7-69	16. DATE T.D. 9/17/6	9	10/7		to prod.)	18. ELEVATION RB -		B, RT, GR, ETC.)		LEV. CASINGHEAD
11,483	21. F	11,410	r.d., MD & TVD	22. IF MU HOW	LTIPLE COM	PL., 23	3. INTERVAL: DRILLED B	Y	ools	CABLE TOOLS
PRODUCING INTE	10.922-1	IS COMPLET	FION-TOP, BO		_	D)*	>	0-11,48		WAS DIRECTIONAL SURVEY MADE
TYPE ELECTRIC	10,922-1	1,038	Green R	iver -Campa R	MD AND TV	alinor.	→>	nduction	25.	
TYPE ELECTRIC	10,922-1 AND OTHER LOGS	1,038 s RUN . Managery	Green R HC Sonic Compre	-Gamma R ssional R RECORD (Re	MD AND TV	aliper,	Dual I	nduction litude	25.	NO S WELL CORED
TYPE ELECTRIC	10,922-1 AND OTHER LOGICATION OF THE COLUMN AND STREET OF THE COLUMN A	1,038 s RUN , BREATTY ,	Green R HC Sonic Compre	-Gamma R. ssional RECORD (Re. MD) HO	MD AND TVI	aliper, ida & Shi	Dual I ear Amp	nduction litude	25.	NO S WELL CORED NO AMOUNT PULLED
TYPE ELECTRIC	10,922-1 AND OTHER LOGS	1,038 s RUN , BREATTY ,	Green R HC Sonic Compre	-Gamma R. ssional RECORD (Re. MD) HO	MD AND TV	aliper, ida & Shi	Dual I ear Amp	nduction litude GRECORD	25.	NO S WELL CORED NO AMOUNT PULLED ning 27 Gel.
TYPE ELECTRIC	10,922-1 AND OTHER LOGICATION OF THE COLUMN AND STREET OF THE COLUMN A	1,038 s RUN , BRICALLE , BALFT.	Green R HC Sonic Compre	-Gamma R. ssional RECORD (Re. MD) HO	MD AND TVI	aliper, de & Sho ngs set in we 200 sx:	Dual I ear Amp (II) CEMENTIN S 50/50	nduction litude G RECORD Pozmix C per sack	25.	NO S WELL CORED NO AMOUNT PULLED
TYPE ELECTRIC	10,922-1 AND OTHER LOGICATION OF THE COLUMN AND STREET OF THE COLUMN A	1,038 s RUN BR ensity,	Green R Green R GC Sonic Compre CASING DEPTH SET (Gamma R ssional RECORD (Re MD) HO	MD AND TVI	aliper, ide & She ngs set in we 200 sx: CaCl rever	Dual I ear Amp (II) CEMENTIN 8 50/50 6 1/4# se side	nduction litude G RECORD POZMIX C per sack	25.	No S WELL CORED No AMOUNT PULLED ning 2% Gel, (continued
type electric teriog, yes, GR-CE	AND OTHER LOGICATION OF THE COLUMN APPROVED TH	1,038 s RUN BR ensity,	Green R Green R GC Sonic Compre CASING DEPTH SET (514	Gamma R ssional RECORD (Re MD) HO	MD AND TVI	aliper, ide & She ngs set in we 200 sx: CaCl rever	Dual I ear Amp (II) CEMENTIN 8 50/50 6 1/4# se side	nduction litude G RECORD POZMIX C per sack	27. WA	No S WELL CORED NO AMOUNT PULLED ning 2% Gel, (continued
type electric teriog, yes, GR-CE	AND OTHER LOGICATION OF THE COLUMN APPROVED TH	1,038 s RUN BRANCHE BLANCH BLA	Green R HC Sonic Compre CASING DEPTH SET (514	Gamma R ssional RECORD (Re MD) HO	MD AND TVI	aliper, ida & She ngs set in we 200 ax: CaCl (rever: 700 s:	Dual I ear Amp (II) CEMENTIN 8 50/50 6 1/4# se side	nduction litude G RECORD POSMIX C Per sack	27. WA	No S WELL CORED No AMOUNT PULLED ning 2% Gel, (continued
TYPE ELECTRIC LCC 10g - CF CASING SIZE 10 3/4"	AND OTHER LOGICATION WEIGHT, LAGICAL WEIGHT, L	1,038 s RUN BROWN	Green R HC Sonic Compre CASING DEPTH SET (514	Gamma R ssional RECORD (Re, MD) HO	MD AND TVI	aliper, ida & She ngs set in we 200 ax: CaCl (rever: 700 s: 30.	Dual I ear Amp (II) CEMENTIN B 50/50 6 1/4# Be side K8 50/5	nduction litude G RECORD Pozmix coper sack D Pozmix TUBING RECORD	27. WA	No S WELL CORED NO AMOUNT PULLED ning 2% Gel, i (continued ining 2% Gel (reverse sid
CASING SIZE 10 3/4"	AND OTHER LOGICATION OF COLUMN AND ACCOUNTS O	1,038 s RUN , BR ensity , B./FT. I	Green R HC Sonic Compre CASING DEPTH SET (514 11.483 RECÒRD (MD) SAC	Gamma R ssional RECORD (Re, MD) HO	MD AND TVI	aliper, ide & She ngs set in we 200 sx: CaCl rever: 700 s: (MD) 2	Dual I ear Amp CEMENTIN S 50/50 \$ 1/4# Se side KS 50/5	Pozmix cper sack TUBING RECORD TUBING RECORD DEPTH SET ()	25. 27. WA ontain Plose CORD MD) 56	No S WELL CORED NO AMOUNT PULLED ning 2% Gel, (continued lning 2% Gel (reverse side PACKER SET (MD)
CASING SIZE 10 3/4"	AND OTHER LOGICATION OF COLUMN AND ACCOUNTS O	1,038 s RUN , BR ensity , B./FT. I	Green R HC Sonic Compre CASING DEPTH SET (514 11.483 RECÒRD (MD) SAC	Gamma R ssional RECORD (Re, MD) HO	MD AND TVI	aliper, ide & She ngs set in we 200 sx: CaCl rever: 700 s: (MD) 2	Dual I ear Amp CEMENTIN S 50/50 6 1/44 Be side KS 50/5	riduction litude G RECORD POZMIX C POZMIX C POZMIX C DEPT SEC 10,159.	27. WA	NO S WELL CORED NO AMOUNT PULLED ning 2% Gel, i (continued lning 2% Gel (reverse side packer set (MD)
CASING SIZE 10 3/4" SIZE PERFORATION REC	AND OTHER LOGIATION OF LOGIC MEIGHT, LICENSTANDS AND CORD (Interval,	1,038 s RUN B ensity B./FT. I BOTTOM	Green R Green R GC Sonic Compre CASING DEPTH SET (514 11,483 RECÒRD (MD) SAC	GRIMMA R. SSIONAL RECORD (Re. MD) HO	ay w/ CAmplitu port all stri DLE SIZE 15" SCREEN (32. DEPTH I	ACID, S	Dual I ear Amp CEMENTIN S 50/50 & 1/44 Be side K8 50/5 SIZE 7/8"	reduction litude G RECORD POSMIX C POSMIX C POSMIX C TUBING REC DEPTH SET (1) 10,159. TURE, CEMEN MOUNT AND KI	25. 27. WA Ontain Plose ORD MD) T SQUEI	NO S WELL CORED NO AMOUNT PULLED ning 2% Gel, i (continued lning 2% Gel, i reverse side packer set (MD) EZE, ETC. TERIAL USED
CASING SIZE 10 3/4" SIZE PERFORATION REG	AND OTHER LOGICATION OF LOGICA	1,038 s RUN B ensity B./FT. I BOTTOM	Green R Green R GC Sonic Compre CASING DEPTH SET (514 11,483 RECÒRD (MD) SAC	GRIMMA R. SSIONAL RECORD (Re. MD) HO	MD AND TVI	aliper, ide & She ngs set in we 200 sx: CaCl rever: 700 s: (MD) 2	Dual I ear Amp CEMENTIN B 50/50 L 1/4# Be side K8 50/5 SIZE 7/8" SHOT, FRACE D) Selication	reduction litude G RECORD POZMIX C POZMIX C POZMIX C POZMIX (10,159. CTURE, CEMEN MOUNT AND KIL CCLIVELY	27. WA Ontain Plose Contain Plose T SQUEI ND OF MA Droked	NO S WELL CORED NO AMOUNT PULLED ning 2% Gel, i (continued lning 2% Gel (reverse side packer set (MD)
CASING SIZE 10 3/4" SIZE PERFORATION REG	AND OTHER LOGICATION OF LOGICA	1,038 s RUN B ensity B./FT. I BOTTOM	Green R Green R GC Sonic Compre CASING DEPTH SET (514 11,483 RECÒRD (MD) SAC	Gamma R ssional RECORD (Re MD) HO HO RECORD SE	MD AND TVI	Cacl (Cacl (MD) ACID, S INTERVAL (M) 2-10, 978	Dual I ear Amp CEMENTIN B 50/50 L 1/4# Be side K8 50/5 SIZE 7/8" SHOT, FRACE D) Selication	reduction litude G RECORD POZMIX C POZMIX C POZMIX C POZMIX (10,159. CTURE, CEMEN MOUNT AND KIL CCLIVELY	27. WA Ontain Plose Contain Plose T SQUEI ND OF MA Droked	SURVEY MADE NO S WELL CORED NO AMOUNT PULLED ning 2% Gel, (continued ining 2% Gel packer set (MD) EZE, ETC. TERIAL USED lown and acid
TYPE ELECTRIC ICET 108 CE CASING SIZE 10 3/4" SIZE PERFORATION REC 10,922-10 2 hyperje	AND OTHER LOGICATION OF LOGICA	1,038 s RUN . But and the second seco	Green R Green Green Green R Green Green G Green G	Gamma R ssional RECORD (Re MD) HO HO RECORD SHOWN HO RECORD SH	ay w/ CAmplitu port all stri DLE SIZE 15" SCREEN (32. DEPTH I 10,92: 10,996	ACID, S ACI	Dual I ear Amp (II) CEMENTIN B 50/50 \$ 1/4# Be side K8 50/5 SIZE 7/8" SHOT, FRACE D) 3 Seld 4 eacl	reduction litude G RECORD POZMIX C POZMIX C POZMIX C DEPT SEC LO, 159. TUBING REC DEPTH SET () LO, 159. TURE, CEMEN MOUNT AND KILL CCLIVELY LODRE W	25. 27. WA ontain Plose! CORD MD) 56 T SQUEI ND OF MA broked 500 g	NO S WELL CORED NO AMOUNT PULLED ning 2% Gel, i (continued lning 2% Gel, i reverse side packer set (MD) EZE, ETC. TERIAL USED LOWN and acid sals mud acid
TYPE ELECTRIC acerlog V BB, GR-CE CASING SIZE 10 3/4" FIRST PRODUCT: 10/11/69	AND OTHER LOGICATION OF THE LO	1,038 s RUN . Bu ensity . B./FT. I BOTTOM Size and not	Green R Green Green Green R Green Green G Green G	Gamma R ssional RECORD (Re MD) HO	ay w/ CAmplitu port all stri DLE SIZE 15" SCREEN (32. DEPTH I 10,92: 10,996	ACID, S ACI	Dual I ear Amp (II) CEMENTIN B 50/50 \$ 1/4# Be side K8 50/5 SIZE 7/8" SHOT, FRACE D) 3 Seld 4 eacl	reduction litude G RECORD POZMIX C POZMIX C POZMIX C POZMIX TUBING RECORD DEPTH SET () 10,159. TURE, CEMEN MOUNT AND KI CTURE V CTURE V WELL	25. 27. WA Ontain Plose ORD ORD ORD OT SQUEI ND OF MA Proked 500 g	SURVEY MADE NO S WELL CORED NO AMOUNT PULLED ning 2% Gel, (continued lning 2% Gel, (reverse side packer set (MD) EZE, ETC, TERIAL USED lown and acid als mud acid (Producing or
TYPE ELECTRIC aterlog Cases,	AND OTHER LOGICATION OF LOGICA	1,038 s RUN BY COMPLETE SERVING BUTTON ME	Green R Green R GC Sonic Compre CASING DEPTH SET (514 11,483 RECORD (MD) SAC (MD) SAC THOD (Flow) Pumping SE SIZE 1	Gamma R ssional RECORD (Re MD) HO	ay w/ CAmplitu port all stri DLE SIZE 15" SCREEN (32. DEPTH I 10,92: 10,996	ACID, S INTERVAL (MI 2-10,978 8-11,038	Dual I ear Amp (II) CEMENTIN B 50/50 \$ 1/4# Be side K8 50/5 SIZE 7/8" SHOT, FRACE D) 3 Seld 4 eacl	reduction litude G RECORD POZMIX C POZMIX C POZMIX C POZMIX TUBING RECORD DEPTH SET () 10,159. TURE, CEMEN MOUNT AND KI CTURE V CTURE V WELL	25. 27. WA Ontain Plose Flose T SQUEI ND OF MA Proked 500 g	NO S WELL CORED NO AMOUNT PULLED ning 2% Gel, i (continued lning 2% Gel, i reverse side packer set (MD) EZE, ETC. TERIAL USED LOWN and acid sals mud acid

TEST WITNESSED BY

12/22/69

*(See Instructions and Spaces for Additional Data on Reverse Side)
USGS, SLC-2; OSGCC, SLC-1; REH-1; R.H.Griffin-1; Well File-1; Shell, LA-1; Humble, Denver-1;

Unit Superintendent

36. I hereby certift) ight the Interior and attached information is complete and correct as determined from all available records

TITLE

35. LIST OF ATTACHMENTS

R W. PATTERSON

and/or State office. See instructions on item, 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments by applicable for this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions. or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency,

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, lem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Item 28. - Continued

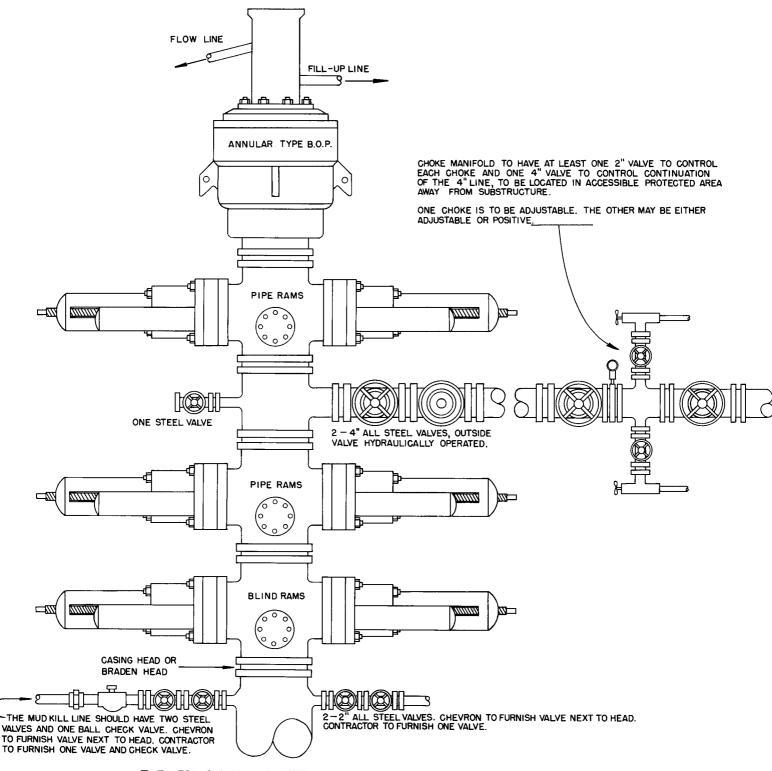
followed by 225 sxs 50/50 Poznix containing 2% Gel and 2% CaCl, tailed in w/ 100 sxs Type G cement containing 10% salt and 12% CTR-2. 10 3/4"

37. SUMMARY OF POROUS ZONES

Green River	101	BOTTOM	RMATION TOP BOTTOM BOTTOM	CATRICATION		
 i	10 00	000	3	NAMB	TO	TOP Sub Sea Datum
	200°04	877°01	65 min test. NGIN. Rec 1535' highly gas		MEAS. DEPTH	MEL YPEX PERSON
			tion and 350' highly gas cut-	Duchesne River	Surface	
				Ufnta	2 265	(0000)
					C0067	(26674)
			10717 TOT 61170	CLECT LIVET	6,683	÷ 828)
Graen River	10,230	10.34	The second secon	Manogany Benein		(-2683)
			hall was the book highly gas & Lower Green River	Lower Green Rive	r 10.970	(-5115)
			old cut water cushion, & 1854 highly gas			(·
			cut oil. Press: IH 5004, IF 858-967, Tot			-
•			4155. FF 1066-1336, FST 3865, Pros.			-
Green Klyer	10,346	597 U				
			Committee of the commit	" highly can & o	The property of the page	the second second
			//od highly gas cut oil. Press: IN 5045, IF 292-1751 red Ann we next attach	1F 292-1751 Ter	4300 to 2	t cusaton,
	. 1		4300, MH 5045.		4 33 60000	1 7/th. 10
den kront	10,470	10,588	60 min test. Will Roy 1600 min.	4		
			TO THE STATE OF TH	and 6542' alf	gas cut wat	er. Press:
Green River	10.766	207 01	20 240, IS JOIN-4130, ISI 4424, FF 4196-4424, FSI 4425, FIR 5148.	24, FSI 4425, FIL	H 5148.	
· /-))		ov win test. Moils, Rec 1849' all gas & oil cut water cushion 1922' heart.	cut water compile	1322 54	All I to the same
			old & 374, sli gas cut water. Press. IN \$134 IF 106. The form of the cut	1301 - 301 AT AST	40 00 00 40 40 40 40 40 40 40 40 40 40 4	Enty gas cur
	;		FSI 4569, FIR 5314.	0001-777 37 61-7	\$7000 TOT 6	FF 1006-1461,
TOTAL CENTRAL CANCER	11,072	11,143	60 min test, NCIS, Rec 1880, water anglish & 270!		4	
			ISI 84, FF 21-21, FST 42, FBF 4448	a John Circle Mild.	. Press:	Press: IN 5458, IF 21-21
DOOR CLOCK RIVEY 1	11,160	11,250		4 4 4		
		•			cut oil, 1	911' sii gas c
			300 CC		: TH 5438,	FF 0-1025, IS
		,	101 10 10 10 10 10 10 10 10 10 10 10 10	(Continued on attached sheet)	attached sh	90t)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

37. SUMMARY OF POROUS ZONES: Continued 60 min test. GTS in 2 mins, TSTM. Rec 2120' sli 11,372 11,254 Lower Green River mud cut & hi gas cut oil, 1953' sli oil cut & hi gas cut water cushion & 444' hi gas cut oil. Press: IH 5975, IF 1149-1295, ISI 4321, FF 1419-1751, FSI 4197, FHH 5975. 60 min test. NGTS. Rec 1953' water cushion & 11,483 Lower Green River 11,365 90' very sli oil cut mud. Press: IH 5954, IF 34-42, ISI 146, FF 63-63, FSI 230, FHH 5954. 10,925 11,044 Misrun Lower Green River



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

CONDITIONS MAY BE MET BY ANY COMBINATION OF HYDRAULICALLY OPERATED B.O.P.'S WHICH GIVE THE FOLLOWING COMBINATION:

(I) BLIND RAMS ON BOTTOM.

(3) CHOKE OUTLET AT LEAST FOUR INCHES DIAMETER.

(5) ANNULAR B.C.

(4) PIPE RAMS ABOVE CHOKE OUTLET. (5) ANNULAR B.O.P. ON TOP.

(2) PIPE RAMS ABOVE THE BLIND RAMS. (4) FIFE RAMS ABOVE OFFICE OFFICE.

ALL CONNECTIONS TO BE FLANGED, STUDDED, OR CLAMPED.

ALL CONNECTIONS FROM OPERATING MANIFOLDS TO PREVENTERS TO BE ALL STEEL HOSE OR TUBE A MINIMUM OF ONE INCH IN DIAMETER.

ACCUMULATOR TO PROVIDE CLOSING PRESSURE AT LEAST 15% IN EXCESS OF THAT REQUIRED, WITH SUFFICIENT VOLUME TO OPERATE B.O.P.'S.

ALL CONNECTIONS TO AND FROM PREVENTER TO HAVE A PRESSURE RATING EQUIVALENT TO THAT OF THE B.O.P.'S.

MANUAL CONTROLS TO BE INSTALLED BEFORE DRILLING CEMENT PLUG.

KELLY COCK TO BE INSTALLED ON KELLY.
FULL OPENING INSIDE BLOWOUT PREVENTER AND A FLOAT VALVE TO BE AVAILABLE ON RIG FLOOR.
DUAL OPERATING CONTROLS, ONE LOCATED BY DRILLERS POSITION AND THE OTHER LOCATED A SAFE DISTANCE FROM THE RIG FLOOR. A REGULATING VALVE FOR THE ANNULAR B.O.P. IS REQUIRED.

CHEVRON OIL COMPANY — WESTERN DIVISION ROCKY MOUNTAIN PRODUCTION DIVISION

GENERAL INSTRUCTIONS AND REQUIREMENTS FOR BLOWOUT PREVENTION EQUIPMENT

JOL 10,1972

ACCEPTABLE ACCUMULATOR UNITS

- A. FOR 8" AND LARGER BOP UNITS.
 - 1. HYDRIL 80 GALLON
 - 2. PAYNE 80 GALLON (4-20 GALLON UNITS MANIFOLDED TOGETHER)
 - 3. KOOMEY 88 GALLON (4-22 GALLON UNITS MANIFOLDED TOGETHER)
- B. FOR 6" BOP UNITS
 - 1. HYDRIL 40 GALLON
 - 2. PAYNE 40 GALLON (2-20 GALLON UNITS MANIFOLDED TOGETHER)
 - 3. KOOMEY 44 GALLON (2-22 GALLON UNITS MANIFOLDED TOGETHER)
- C. A VALVE SHALL BE PROVIDED FOR INTRODUCTION OF EMERGENCY ENERGY (SUCH AS BAKER HAND PUMP) FROM AN EXTERIOR SOURCE OTHER THAN THE ACCUMULATOR. A VALVE SHALL BE INSTALLED TO PREVENT FLOW FROM AN EXTERIOR SOURCE TO THE ACCUMULATOR UNIT.

II. CONTROL UNITS

- A. ALL VALVES TO BE CLEARLY LABELED TO INSURE PROPER OPERATION AND TO ELIMINATE THE POSSIBILITY OF CONFUSION.
- B. HANDWHEELS FOR PIPE AND BLANK RAMS SHALL BE CLEARLY LABELED AND IN PLACE AT ALL TIMES WITH CLEAR ACCESS. A BARRICADE SHALL BE INSTALLED FOR THE PROTECTION OF THE OPERATOR AT THESE MANUAL CONTROLS.

III. PREVENTER UNITS

- A. PRESSURE RATING OF BOP EQUIPMENT WILL BE AS STATED IN THE CONTRACT OR ON THIS DRAWING.
- B. DRILLING NIPPLE AND BOP'S TO HAVE SUFFICIENT ID TO PASS HANGER FOR NEXT STRING OF CASING TO BE SET.
- C. NEW API BX RING GASKETS TO BE USED EACH TIME A FLANGE IS ASSEMBLED.
- D. FLANGE BOLTS ON BOP'S WILL BE TIGHTENED AFTER PRESSURE TESTS AND ONCE A WEEK ON A ROUTINE BASIS. CASINGHEAD BOLTS TO BE TIGHTENED DAILY.
- E. PREVENTERS ARE TO BE WELL BRACED.
- F. PRIOR TO RUNNING CASING, PIPE RAMS WILL BE CHANGED TO ACCOMMODATE SIZE OF CASING TO BE RUN.
- G. CASINGHEAD SHALL BE INSTALLED SO KILL LINE VALVES WILL BE UNDER BOP'S FOR PROTECTION. KILL LINE VALVES TO BE KEPT CLOSED AFTER PRESSURE TESTS.
- H. ALL REPLACEMENT PARTS TO BE OF SAME MANUFACTURE AS BOP'S.

IV. TESTING

- A. BLOWOUT PREVENTERS, ALL VALVES IN THE SYSTEM, KELLY COCK, SAFETY VALVE, STAND PIPE VALVES, ROTARY HOSE, ETC. ARE ALL TO BE TESTED TO THE WORKING PRESSURE OF THE BOP'S OR AS STATED IN THE CONTRACT.
- B. BOP SYSTEM IS TO BE TESTED UPON INSTALLATION AND EACH WEEK THEREAFTER, USING A TEST PLUG OR AT THE FREQUENCY STATED IN THE CONTRACT.
- C. ALL TESTING IS TO BE DONE WITH CLEAR OR DYED WATER.
- D. TESTING PROCEDURE IS TO BE CARRIED OUT SO EACH VALVE IS TESTED INDIVIDUALLY.

V. MISCELLANEOUS

- A. DRILL PIPE RUBBER, IN GOOD CONDITION, TO BE USED ON KELLY SAVER SUB AT ALL TIMES.
- B. A FULL OPENING VALVE IN THE STAND PIPE WITH A 2" VALVE DOWNSTREAM FOR CONNECTING A PUMP TRUCK ARE REQUIRED. THESE VALVES ARE TO HAVE THE SAME PRESSURE RATING AS THE BOP'S.
- C. CHECK WITH COMPANY REPRESENTATIVE FOR DIRECTION TO INSTALL OUTLET VALVES ON WELLHEAD.
- D. MODIFICATIONS OF HOOK-UP MUST BE APPROVED IN WRITING ON TOUR REPORTS BY COMPANY REPRESENTATIVE.
- E. INSIDE BLOWOUT PREVENTER AND FLOAT VALVE TO HAVE CONNECTIONS FOR DRILL STRING AND TO BE ABLE TO PASS THROUGH BOP STACK INTO OPEN HOLE.

SUBMIT IN T. ...LICATE* (Other instructions on reverse side)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	— Uintah - Ouray
I. Type of Work DRILL □ DEEPEN 🎮 PLUG BACK □	7. Unit Agreement Name
o. Type of Well	8. Farm or Lease Name
Oil X Gas Well Other Single Zone Multiple X	
Name of Operator Chevron Oil Company - Western Division	J. Yack Unit 9. Well No.
Address of Operator	1-7A1 OWDD
P. O. Box 599 Denver, Colorado 80201	10. Field and Pool, or Wildcat
Location of Well (Report location clearly and in accordance with any State requirements.*) At surface	Bluebell-Miles &1-26
1322' FSL & 1422' FWL (Near CSE ¹ ₂)	11. Sec., T., R., M., or Blk. and Survey or Area
At proposed production and some 1322. FSL & 1422. FWL (Near CSE4)	S7, T1S, R1W, USB&M
. Distance in mines and direction from nearest town or post office*	12. County or Parrish 13. State
	Duchesne Utah
location to nearest to	o. of acres assigned this well
property or lease line, ft. (Also to nearest drlg, line, if any) 1332 ft. 640 ac. spacing	640
to nearest well, drilling, completed, +	Dotary or cable tools
or applied for, on this lease, ft 3500 ft. 14,700 Elevations (Show whether DF, RT, GR, etc.)	Rotary 22. Approx. date work will start*
Ground 5842	8-1-72
PROPOSED CASING AND CEMENTING PROGRAM	
Size of Hole Size of Casing Weight per Foot Setting Depth	Quantity of Cement
6" 5" (liner) 18# 11,280-14,700	350 sx +
This depth is 3330 ft. deeper than the Green River Bluebell two wells located in this same spaced unit will be produced Royalties from both wells will be paid on the basis of 640 a Attached: Drilling Program	from the same interval.
Chevron Class A-1 BOP Hookup	
ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on a proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measurement program, if any.	present productive zone and proposed new preasured and true vertical depths. Give blowe
W. B. Jackson Title Division Production M	Manager Date 7-5-72
(This space for federal or State office use) Permit No. 1 B 4 B 4 B 5 B 6 B 7 B 7 B 7 B 7 B 7 B 7 B 7 B 7 B 7	
Approved by Title	Date

July 11, 1972

Chevron Oil Company Box 599 Denver, Colorado 80201

Re: J. Yack Unit #1-7Al
Sec. 7, T. 1 S, R. 1 W,
Duchesne County, Utah

Gentlemen:

Please be advised that insofar as this office is concerned, approval to deepen the above referred to well is hereby granted.

Said approval is, however, conditional upon this well not being completed above the stratigraphic equivalent depth of 11,660' found in the Curtis Bastian #1 well, located in the same Section, Township and Range.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

CBF:sd

JA:

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form to proposelate to did not be deepen or play back to a different reservoir. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form to proposelate to did not be deepen or play back to a different reservoir. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form to proposelate to did not be deepen or play back to a different reservoir. SUNDRY NOTICES AND REPORTS ON WELLS A PARK OF COMMAND Chevron Oil Company - Western Division A ADMAND OF OFFICE AND COMPAND Chevron Oil Company - Western Division A ADMAND OF OFFICE AND ON THE AND FOOL, ON WIDGAY A TRAITISE OF THE AND FOOL, ON WIDGAY Bluebell of Hilles & Inc. P. P. M. OBER AND A TRAITISE OF THE AND FOOL, ON WIDGAY Bluebell of Hilles & Inc. P. P. M. OBER AND ADMAND OF THE AND FOOL, ON WIDGAY Bluebell of Hilles & Inc. P. P. M. OBER AND SEC. 7, ITS, RIW USB II. COURT ON FAMIND WILLIAM OF THE AND FOOL ON WILLIAM DEPORTS ON THE WATER BRUTOFY PRACTOR TRAIT NOTICE OF INTERNITION FOO. THEN WATER BRUTOFY PROCESSES OF A ADMAND AND ADMAND						
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposale to dill or to despect or plus back to a different reservoir. Wife	→/ OIL & GAS			(Other instructions on re-	5. LEASE DESIGNATI	ON AND BERIAL
(Other) Decided Fig. 1. Decided For the proposals, in the foliation of the proposals of	SUNDRY	NOTICES AND	REPORTS ON	WELLS	6. IF INDIAN, ALLOT	TES OR TRIBE N
Only Delay of Personage of Chevron 011 Company - Western Division 8. France of Chevron 011 Company - Western Division 8. Adapted of OPERATOR P. O. Box 599 Denver, Colorado 80201 1-7A1 OWDD 1-7A	(Do not use this form Use	for proposals to drill or to "APPLICATION FOR PERM	deepen or plug back fIT—" for such propo	to a different reservoir.		
Chevron 011 Company - Western Division J. Yack Unit A. Adolase of OFRANCE P. O. Rox 599 Denver, Colorado 80201 1-741 OWDD 1. PALL NO. L. Colorado 80201 1. PALL NO. Sec. 7, TIS, RIW, USB Sec. 7, TIS, RIW, USB Colorado 80201 1. PALL NO. Colorado 80201 1. PALL NO. Sec. 7, TIS, RIW, USB Sec. 7, TIS, RIW, USB NOTICE OF INVESTIGATE ANABORM PRANCOMENT PRACTICE TRANSPORT NOTICE OF INVESTIGATE ANABORM PRANCOMENT REPAIR WALL CHAPCE PLANS COLORED RANGOMENT REPAIR WALL REPAIR WALL CHAPCE PLANS COLORED RANGOMENT REPAIR WALL CHAPCE PLANS COLORED RANGOMENT REPAIR WALL REPAIR WALL CHAPCE PLANS COLORED RANGOMENT REPAIR WALL CHAPCE PLANS COLORED RANGOMENT REPAIR WALL REPAIR WALL CHAPCE PLANS COLORED RANGOMENT REPAIR WALL REPAIR WALL CHAPCE PLANS COLORED RANGOMENT REPAIR WALL CHAPCE PLANS COLORED RANGOMENT REPAIR WALL CHAPCE PLANS REPAIR WALL REP	OIL 👽 GAS	OTHER			7. UNIT AGREEMENT	NAMB
P. O. Box 599 Denver, Colorado 80201 1. Identify by well (Report location clearly and in accordance with any State requirements.* 1. Identify by well (Report location clearly and in accordance with any State requirements.* 1. Identify by well (Report location clearly and in accordance with any State requirements.* 1. Identify by well (Report location clearly and in accordance with any State requirements.* 1. Identify by the state and the state of the	· · · · · · · · · · · · · · · · · · ·	many Hasten I	N			
P. O. BOX 599 Denuer, Colorado 80201 10-20100 ov wat. (Empert location clearly and in accordance with any State requirements.* 10-20100 ov wat. (Empert location clearly and in accordance with any State requirements.* 11. BECL.T.B.N.O. AND RUK.AND 122' FSL & 1422' FWL (Near CSE\) 122' FSL & 1422' FWL (Near CSE\) 1322' FSL & 1422' FWL (Near CSE\) 15. BLEVATIONS (Show whether pr. Nr. OR. etc.) 16. SLEVATIONS (Show whether pr. Nr. OR. etc.) 17. COPPET OF PARTIES 18. COPPE		ipany - western I	Jivision			it
Bluebell-Miles & 1. 1322' FSL & 1422' FWL (Near CSE½) 14. PREMIT NO. 15. SEC.7, TIS, RIW, USB: 16. COPPET OF PARISH 18. STATE OUTCOME 5842 Check Appropries Box To Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF SEATH MULTIPLE COMPLETE BROTO OR ACIDIZE REPORT TREAT MULTIPLE COMPLETE BROTO OR ACIDIZE REPORT OF PROGRES REPORT (Other) 17. DESCRIPTION FOR SERVING WELL REPORT TREATMENT ASSEMBLY OF SERVING ARMONMENT* REPORT OF MULTIPLE COMPLETE DEPARTIONS (Clearly Safer all Destricant details, see subsurface locations and measured and true vertical deptits for all markets and server 1 See attached July, 1972 daily activity report. 18. B. Wacker TITLE Division Engineer DATE 8-1-72)
13.22 FSL & 1422 FWL (Near CSE) 14. Permit No. 15. Revations (Show whether Dr. Rt. OB. etc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data South of Interest Of Interest Of Notice, Report, or Other Data Notice of interest of Notice Completes Notice of interest of Notice Completes Completes Notice of interest of Notice Completes Notice Completes Notice of Notice Co		location clearly and in acco	rdance with any Stat	e requirements.*		
18. SHEWITS SO. 10. SHEWATIONS (Show whether Dr. Rt. Os. 46.) 12. COUNT OF PARISH 18. STATE Ground 5842 13. COUNT OF PARISH 18. STATE Duchesne Utah O. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTERTION TO: THEET WATER SHUT-OFF PRACTURE TREAT WILL OR ALTER CASING WATER SHUT-OFF PRACTURE TREAT WILL CHANGE PLANS (Other) TO DESCRIBE PROPOSED OR CUMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent details, and give pertinent depths for all markers and zones and measured and true vertical depths for all markers and zones.) See attached July, 1972 daily activity report. 8. I bereby certify that the foregoing is true and correct TITLE Division Engineer DATE 8-1-72		22' FWL (Near CSF	·½)		11. SEC., T., B., M., C	R BLE. AND
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data **ROTICE OF INTENTION TO:** **TERT WATER SHUT-OFF PULL OR ALTER CASING MULTIPLE COMPLETE SHOOT OR ACIDIZE REPORT OF:** **PRACTURE TREAT SHOOT OR ACIDIZE ASANDON** **REPAIR WELL CHANGE PLANS CHANGE (Other) **TO DESCRIBE PROPORED OR COMPLETE DEPRATIONS (Clearly state all pertinent details, and give pertinent details, and give pertinent depths for all markers and zones in this work.)** **See attached July, 1972 daily activity report.** **See attached July, 1972 daily activity report.** **A. I hereby certify that the foregoing if true and correct TITLE Division Engineer* **DATE 8-1-72	A PERMIT VO	1 SP Manua	/GL			
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PULL OR ALTER CASING SHOOT OR ACIDIZE S		ID. PLEVATIONS		gr, etc.)		
MODICE OF INTENTION TO: THEST WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACIDIZE ARABON* REPAIR WELL (Other) TOURIES REPORT (Other) (Other) TOURIES REPORT (Other) (Oth	6. CI	teck Appropriate Box		ra of Natice Penert of O		lucan
THET WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACIDIZE ABARDON* ABARDONNERT* ** ADDESS Report* X (Other) Completion or recompletion report and Log form) (Other) Completion or Completion or Technic and Log form) Completion or Completion or Technic and Log form) Completion or Recompletion Report and Log form) Completion or Recompletion Report X Note: Report results of multiple completion on Well (Sometion or Recompletion Report and Log form) (Other) Completion or Recompletion Report Abardon* Abardon* Ab			i indicate ratio			
See attached July, 1972 daily activity report. See attached July, 1972 daily activity report. I hereby certify that the foregoing if true and correct Signed Division Engineer Date State Signed Engineer Date State S	TEST WATER SHUT-OFF	PULL OR ALTER CAS	JING T		1	WELL.
REPAIR WELL (Other)	FRACTURE TREAT	MULTIPLE COMPLET	E			
(Other) (Ot	· ·	ABANDON*				
Title Division Engineer Date Acted to Acted Date of Starting Proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones in this work.)* See attached July, 1972 daily activity report. See attached July, 1972 daily activity report.		CHANGE PLANS				
SIGNED MACKET Division Engineer DATE 8-1-72						
DAIL						
(Amie space Lot Peucral of State Omice use)	2771/2	egoing is true and correct	Divia		0.4	70
	signed Millian	chs	Divia		DATE8-1	-72

Form OGOC-1 be

STA	TE OF UTAH	SUBMIT IN TRIPLICAT		
OIL & GAS CONS	ERVATION COMMISSI	(Other instructions on verse side)	5. LEASE DESIGNATION A	ND SERIAL NO.
	ICES AND REPORTS		6. IF INDIAN, ALLOTTER	OR TRIBE NAME
(Do not use this form for propose Use "APPLICA"	sals to drill or to deepen or plug b ATION FOR PERMIT—" for such p	back to a different reservoir. roposals.)	Uintah-Ouray	
I. OIL GAS C		· · · · · · · · · · · · · · · · · · ·	7. UNIT AGREEMENT NAM	3
WELL WELL OTHER				
2. NAME OF OPERATOR	Washam District		8. FARM OR LEASE NAME	
Chevron Oil Company -	· Western Division		J. Yack Unit	··
•,	enver, Colorado 802	n1	1-7A1 OWDD	
4. LOCATION OF WELL (Report location consequence 17 below.)	learly and in accordance with any	State requirements.*	10. PIELD AND POOL, OR	WILDCAT
At surface			Bluebell-Miles	€ 1-26
			11. SEC., T., R., M., OR BL SURVEY OR AREA	
1322' FSL & 1422' FWL	(Near CSE社)			
14. PERMIT NO.	74		Sec. 7, T1S, R1	W, USB&M
14. PERMIT NO.	15. BLEVATIONS (Show whether DF			_
	Ground 584		Duchesne	Utah
16. Check Ap	propriate Box To Indicate N	lature of Notice, Report, o	r Other Data	
NOTICE OF INTEN	TION TO:	SUBS	SEQUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WE	ILL
	AULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CAS	
	ABANDON*	SHOOTING OR ACIDIZING	Progress Report	
(Other)	HANGE PLANS	(Other)(Note: Report resu	ults of multiple completion on mpletion Report and Log form	Well
See attached August,	1972 daily activity	report.		
18. I hereby certify that the foregoing to				
XVN111.1 -	Λ.	B. Wacker		
SIGNED Mildely	Λ.	B. Wacker vision Engineer	DATE 9-1-7	2

DATE ____

TITLE __

Chevron Oil Company Western Division

OPERATOR: CHEVRON OIL COMPANY WEL

WELL NAME:

J. YACK UNIT #1-7A1 (OWDD)

FIELD:

BLUEBELL

LOCATION:

1322' FSL & 1422' FWL

Sec. 7, T1S, R1W, USB&M Duchesne County, Utah

CONTRACTOR: NOBLE

		DAILY DRILLING REPORT
_	8-25-72	11,483' TD. Drilling rathole. Tested BOP's to 5000 psi.
	8-28-72	TD 11,483'. Trip for bit @ 11,463'. Drld out cmt & junk 11,410-463.
	8-29-72	TD 11,483'. 11,485' drlg on junk. DOC & junk 11,463-483. Drld formation & junk to 11,485'.
	8-30-72	11,506' trip. Drld out junk & drilled to 11,506'. Running diamond bit.
	8-31-72	11,650' drlg.
	9-1-72	11,767' drlg.
	9-5-72	12,215' drlg. Had kick @ 12,060-63, mud cut 11.5 - 10.8. On choke 3 hrs Max SICP 950. Incr MN to 12.8#.

Western Division

OPERATOR:

CHEVRON OIL COMPANY

WELL NAME:

J. YACK UNIT #1-7A1 (OWDD)

FIELD:

BLUEBELL

LOCATION:

1322' FSL & 1422' FWL Sec. 7, T1S, R1W, USB&M

CONTRACTOR: NO

NOBLE

Duchesne County, Utah

DAILY DRILLING REPORT

- 7-31-72 PBTD 11,410. TD 11,483. MI WOR. Pulled tbg, ran bit & scraper to PBTD. Running cmt. retainer.
- 8-01-72 TD 11,483'. Set cmt ret @ 10,295'. Sqz #1 Stage 1 Pump 300 sx on vacuum. SI overnite, prep to sqz Stage #2
- 8-02-72 TD 11,483'. GIH to DOC. Sqz 1 Stage 2 Sqzd w/300 sx to 5000 psi, perfs 10,310-448. Could not reverse out w/3000 psi. Pulled tbg, had cmt in btm 757'.
- 8-03-72 11,483' TD. RIH w/6" bit. Drld out CIR @ 10,295' in 5 hrs. DO hard cmt 10,297-326. Tested sqzd perfs 10,310-324 to 3000 psi. Continuing to DO.
- 8-04-72 11,483' TD. DO cmt thru sqzd perfs 10,332-429 & tested to 3000 psi. Bit fell thru @ 10,437-467. Tested perfs 10,439-448 to 3000 psi. Bled off gradually to 2000 psi & held for 1/2 hr. DO scab cmt from 10,467-CIBP @ 10,500. DO BP & tagged @ 11,383'. Now POOH to set CI ret & sqz lower perfs.
- 8-07-72 TD 11,483'. Pulled bit, set cmt reatiner @ 10,862'. Pumped 300 sx cmt into perfs 10,922-11,270, final press 4950 psi @ 1/2 BPM. Flushed w/20 BW & SIFN. Att. to break down for Stage #2, press bled 4900-4400 in 30 min. DO retainer & found hard cmt @ 10,924'. DOC to 11,205', contg to DOC.
- 8-08-72 TD 11,983'. DOC 11,205-370 & CO to 11,410 PBTD. Test all sqz perfs to 3000 psi, press bled to 1900 in 30 min & 1650 in 1 hr. Laying down tbg.
- 8-09-72 TD 11,483'. Laid down tubing, installed series 1500 tbg head. Rel rig. WORR.
- 8-10-72 TD 11,483'. WORR. Will drop from report until rig moves in.
- 8-21-72 TD 11,483' MIR.
- 8-22-72 TD 11,483' MIRR
- 8-23-72 TD 11,483' RUR
- 8-24-72 TD 11,483'. Prep to test BOP's. RU & broke tour at 4:00 PM 8-23-72. Nippled up BOP's.

Western Division

OPERATOR:

CHEVRON OIL COMPANY

WELL NAME:

J. YACK UNIT #1-7A1 (OWDD)

FIELD:

BLUEBELL

LOCATION:

1322' FSL & 1422' FWL Sec. 7, T1S, R1W, USB&M

CONTRACTOR: NOBLE

Duchesne County, Utah

DAILY DRILLING REPORT

7-31-72 PBTD 11,410. TD 11,483. MI WOR. Pulled tbg, ran bit & scraper to PBTD. Running cmt. retainer.

8-01-72 TD 11,483'. Set cmt ret @ 10,295'. Sqz #1 - Stage 1 - Pump 300 sx on vacuum. SI overnite, prep to sqz Stage #2

SUNDRY NOTICES AND REPORTS ON WELLS {Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) 7. Unit AGREMENT NAME 7. Unit AGREMENT NAME 7. Unit AGREMENT NAME 7. Unit AGREMENT NAME 8. FARM OR LEASE NAME 9. WELL NO. 1. Yack Unit 9. WELL NO. 17A1 OWDD 1. FIELD AND FOOL, OR WILDCAT Bee also space 17 below.) At surface 1322' FSL & 1422' FWL (Near CSE%) 16. BLEVATIONS (Show whether DF, RT, OR, etc.) 17. COUNTY OR PARIEN 18. STATE 18. COUNTY OR PARIEN 18. STATE 19. Duchesne Utah	STATE OF UTA OIL & GAS CONSERVATION		SUBMIT IN TRIPLICATION ON Service side)	5. LEASE DEBIGNATION AND SERIAL NO
Office States and Stat	SUNDRY NOTICES AND (Do not use this form for proposals to drill or to Use "APPLICATION FOR PERM	REPORTS ON deepen or plug back	WELLS to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAM
RAIN OF CHARGE AME Chevron Oil Company - Western Division P. O. BOX 599 Denver, Colorado 80201 P. O. BOX 599 Denver, Colorado 80201 Received or water (Report location clearly and in accordance with any State requirements.* At surface 1322' FSL & 1422' FWL (Near CSE%) 18. Renaming 50. Check Appropriate Box To Indicate Notice of Notice, Report, or Other Data Source or internation to: WATER SPOT-OFF PRACTURE TREAT RENOT OR ALTERIC CARRING MULTIPLE COMPLETE RENOT OR ALTERIC CARRING PRACTURE TREAT RENOT OR ACCIDING PARKS CHARGE PARKS REPORT PARCTURE TREAT REPORT OF RECOMPLETED OPERATIONS (Clearly state all pertinent details, and give perturbed and tree vertical depths for all markers and source is sent to this work).* See attached Sept., 1972 daily activity report. 18. I bereby certify that the Tyregolog, is true and correct R. B. Wacker TITLE Division Engineer DATE 10-2-72				7. UNIT AGREEMENT NAME
Chevron Oil Company - Western Division 3. ADDRESS OF OFBRANCO P. O. BOX 599 Denver, Colorado 80201 1-7Al OWDD 1-7Al OW	OIL X GAS OTHER			
S. ADDRESS OF OPPRATOR P. O. BOX 599 Denver, Colorado 80201 1-7A1 (MDD) 1-7A1 (MDD) 1-7A1 (MDD) 1-7A1 (MDD) 1-7A1 (MDD) 1-7A2 (MDD) 1-7A2 (MDD) 1-7A2 (MDD) 1-7A2 (MDD) 1-7A2 (MDD) 1-7A3 (MDD) 1-7A3 (MDD) 1-7A3 (MDD) 1-7A4 (MDD) 1-7A4 (MDD) 1-7A4 (MDD) 1-7A2 (MDD) 1-7A2 (MDD) 1-7A2 (MDD) 1-7A3 (MDD) 1-7A3 (MDD) 1-7A3 (MDD) 1-7A4 (MDD) 1-7A4 (MDD) 1-7A4 (MDD) 1-7A5 (
P. O. BOX 599 Denver, Colorado 80201 1. PRINTED AND POOL, OR WILLDERS THE CONTROL CREATER AND POOL OR WILL (Report location clearly and in accordance with any State requirements.* 1322' FSL & 1422' FWL (Near CSE%) 14. FREMITY NO. 15. SLAVATIONS (Show whether SV. Rt. OR. etc.) 16. Check Appropriate Box To Indicate Notice, Report, or Other Data ROPIGE OF INTESTION TO: THE WATER REUTOFF PRACTURE TREAT. SHOOT OR ACTORIES ANAMONATE AND ALTER CARING PRACTURE TREAT. SHOOT OR ACTORIES REPAIR WELL CHARGE PLANS COTHER OF ALTER CARING PROGRESS REPORT & TO DESCRIPT PROVORD OF ACTORIES ANAMON'S REPAIR OF THE PROVINCE OF A CONTROL OR WILL COMPLETE DEPARTMENT ANAMONATOR THE PROVINCE OF A CONTROL OR WILL COMPLETE DEPARTMENT ANAMONATED TO PRACTURE TREATMENT ANAMONATION THE PROGRESS REPORT & TO. DESCRIPT PROVORD OF ACTORIES ANAMON'S REPORT AND A CONTROL OF A CONTROL OR ACTORIES ANAMONATED PROVINCE OF A CONTROL OF A CONTROL OR ACTORIES ANAMONATED PLANS TO. DESCRIPT PROVINCE TREATMENT ANAMONATED OPERATIONS (Clearly star all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sonce I must be this work.) See attached Sept., 1972 daily activity report. The Division Engineer R. B. Wacker TITLE Division Engineer DATE 10-2-72		vision		
See alto spec I below.) At surface 1322' FSL & 1422' FWL (Near CSE%) 14. FERRIT NO. 15. REVELLED AND FOOL, OR WILDCAY Bluebell-Miles & 1- 11. SECRET OR PARK. AND Sec. 7, TIS, RIW. I 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTERFERS TO: PRACTURE TREAT SHOUTOFF PRACTURE TREAT SHOUTOFF ARABORY REFAIRING WELL (Other) CHAPT OF PRACTURE TREAT SHOUTOFF ARABORY REFAIRING OF THE SHOW OF STATE (Other) T. DESCRIBE PROPOSED ON COMPLETE REFAIR WELL (Other) CHAPT OF STATE (Other) CHAPT OF STATE (Other) T. DESCRIBE PROPOSED ON COMPLETE OF STATE OF STATE OF STATE (Other) T. DESCRIBE PROPOSED ON COMPLETE OF STATE		1 00001		
1322' FSL & 1422' FWL (Near CSE%) 11. BELEVATIONS (Show whether Dr. Nr. OR. etc.) 12. COUNTY OF PARLEY 18. SAME Sec. 7. TIS. RIW. 13. COUNTY OF PARLEY 18. SAME DUCHOS OF INTERFEROR TO: THE WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACTIER OF INTERFEROR TO: WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACTIER OF INTERFEROR TO: WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACTIER OF INTERFEROR TO: WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACTIER OF INTERFEROR TO: WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACTIER OF INTERFEROR TO: WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACTIER OF INTERFEROR TO: WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACTIER OF INTERFEROR TO: WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACTIER OF INTERFEROR TO: WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACTIER TREATMENT ALTERING CASHING MILITIFIC COMPLETED ALTERING CASHING MATER SHUT-OFF PRACTURE TREATMENT ALTERING CASHING ALTERING CASHING ALTERING CASHING MATER SHUT-OFF PRACTURE TREATMENT ALTERING CASHING ALTERING CASHING ALTERING CASHING MATER SHUT-OFF PRACTURE TREATMENT ALTERING CASHING ALTERIAGE AND ALTERIAGE AND THAT WATER SHUT-OFF PRACTURE TREATMENT ALTERING CASHING ALTERIAGE AND ALTERIAGE AND ALTERIAGE AND THE COUNTY OF ACTIENT THE COUNTY OF ACTIENT THE DIVISION English THE COUNTY OF ACTIENT THE DIVISION English THE DIVISION English THE SUBMED TITLE DIVISION English THE DATE TO THE TREATMENT THE DIVISION English THE DATE TO THE TREATMENT THE DIVISION English THE TREATMENT THE DIVISION English THE DATE TO THE TREATMENT THE DIVISION English THE TREATMENT THE TREATMENT THE DIVISION English THE TREATMENT THE	P. O. Box 599 Denver, Colo	rado 80201	te requirements.*	
13. PERMIT NO. 16. PERMIT NO. 16. SLEVATIONS (Show whether PF, RT, ON, etc.) 17. COUNTY OF PARISS 18. STATE Sec. 7, TIS. RIW. 18. COUNTY OF PARISS 18. STATE Sec. 7, TIS. RIW. 19. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: THEN WATER SHUT-OFF FRACTURE TREAT MULTIPLE CONFLETE ARABODA* (Other) (O	See also space 17 below.)	rugince with any Sta	e requirements.	****
18. PERMIT NO. 15. BLEVATIONS (Show whether DF, NT, OR, etc.) Ground 5842 112. COUNTY OR PARISE 113. COUNTY OR PARISE 114. COUNTY OR PARISE 114. COUNTY OR PARISE 115. STATE DUCKES OF INTENTION TO: ROTICE OF INTENTION TO: REPART WATER SHUT-OFF PLANT ALTERICATING WATER CASING ALMANDON SHOOTING OR ACIDIZENG ALMANDON CHANGE PLANS (Other) REPART WELL CHANGE PLANS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting probosed work. If well is directionally drilled, give subsurface boations and measured and time vertical depths for all markets and solves and solves the work.) See attached Sept., 1972 daily activity report. 18. I bereby certify that the foregoing is true and correct R. B. Wacker Division Englineer DATE 10-2-72		A		11. SEC., T., R., M., OR BLK. AND
16. TERMIT NO. 16. SLEVATIONS (Show whether op. NY. OS. etc.) 17. COUNTY OF PARISH 18. SPATS DUCKES OF PARISH 18. SPATS DUCKES OF INTERVIOUS TO: THEY WATER SHUP-OFF POLL ON ALTER CASING NULTIPLE COMPLETE ABARDON'S CICARING PLANS (COther) 17. DESCRIBE TREATH SHUL (Other) 17. DESCRIBE TREATHERD OPERATIONS (Clearly state all pertinent details, and give froot Recompletion Report and County of State of St	1322 FSL & 1422 FWL (Near 65E2	4)		SUBVET OR AREA
16. TERMIT NO. 16. SLEVATIONS (Show whether op. NY. OS. etc.) 17. COUNTY OF PARISH 18. SPATS DUCKES OF PARISH 18. SPATS DUCKES OF INTERVIOUS TO: THEY WATER SHUP-OFF POLL ON ALTER CASING NULTIPLE COMPLETE ABARDON'S CICARING PLANS (COther) 17. DESCRIBE TREATH SHUL (Other) 17. DESCRIBE TREATHERD OPERATIONS (Clearly state all pertinent details, and give froot Recompletion Report and County of State of St				Sec. 7, T1S, R1W, US
THE SHOP OF THE BOX TO INCIDENT FOR THE STORY OF INTENTION TO: THE WATER SHUT-OFF FOLL OR ALTER CASING MULTIPLE COMPLETE SHORY OF THE SHUT-OFF FRACTURE TREAT MULTIPLE COMPLETE SHORY OF THE SHORY OF T	14. PERMIT NO. 15. BLEVATIONS	(Show whether DF, RT,	GR, etc.)	12. COUNTY OR PARISH 18. STATE
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REFAIRING WELL ABANDON'S REPAIR WELL CHANGE FLANS (Other) REPAIR WELL CHANGE FLANS (Other) Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED ON CUMPLETED DEPRATIONS (Clearly State all pertinent details, and give pertined seen including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones for this work.) See attached Sept., 1972 daily activity report. 18. I hereby certify that the foregoing is true and correct R. B. Wacker BIGNED MANUAL TITLE Division Engineer DATE 10-2-72	Gī	cound 58421		Duchesne Utah
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PRACTURE TREAT MULTIPLE COMPLETE ABANDOM'S REPAIR WELL CHANGE PLANS COther) TO DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertined seen indeed of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones; See attached Sept., 1972 daily activity report. 18. I bereby certify that the foregoing is true and correct R. B. Wacker BIGNED MANUAL TITLE Division Engineer DATE 10-2-72	16. Chack Appropriate Roy	To Indicate Nati	ue of Notice. Report, or	r Other Data
THE WATER SHUT-OFF PARTURE THEAT MULTIPLE COMPLETE SHOOT OR ACTURED REPAIR WELL (Other) PROCEERS REPORT (Other) REPAIR WELL (Other) PROCEES REPORT X (Other) REPAIR WELL (Other) PROCEES REPORT X (Other) REPAIR WELL ALTERING CASING ABANDONNE ST (Other) PROCEES REPORT X (Other) PROCEES REPORT ABANDONNEY PROCEES REPORT X (Other) PROCEES REPORT AND AND ACTURE OF THE MELL ALTERING CASING COHER TO SHOW ACTURE OF THE MELL ALTERING CASING (Other) PROCEES REPORT AND ACTURE OF THE MELL ALTERING CASING REPAIR MELL ASANDON COHER TO SHOW ACTURE OF THE MELL ASANDON CHARGES AND ACTURE OF THE MELL ASANDON CHARGES AND ACTURE OF THE MELL ASANDON CHARGES AND ACTU		i indicate right		
PRACTURE TREAT MULTIPLE COMPLETE SHOOT OR ACIDIES REPAIR WELL (Other) 17. DESCRIBE PROMPSED OF COMPLETE OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones I see attached Sept., 1972 daily activity report. 18. I hereby certify that the foregoing is true and correct R. B. Wacker SIGNED MWALL TITLE Division Engineer DATE 10-2-72	NOTICE OF INTENTION TO:		1022	
SHOOT OR ACIDIZE ABANDON* CHANGE PLANS CH	TEST WATER SHUT-OFF PULL OR ALTER CA	SING	ſ	
REPAIR WELL (Other)		TE	· ·	
REPAIR WELL (Other) (Other) 17. DESCRIBE PROPOSED ON COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed on the well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones per attached Sept., 1972 daily activity report. See attached Sept., 1972 daily activity report. 18. I bereby certify that the foregoing is true and correct R. B. Wacker DATE 10-2-72		├ ─┤		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones in nent to this work.)* See attached Sept., 1972 daily activity report. 18. I hereby certify that the foregoing is true and correct R. B. Wacker SIGNED MARKALL Division Engineer DATE 10-2-72	REPAIR WELL CHANGE PLANS	 	(Norge Report resu	ilts of multiple completion on Well
SIGNED NOW TITLE Division Engineer DATE 10-2-72	nent to this work.) *	subsurface location	s and measured and time ver	tical depths for all markers and zones pe
(This space for Federal or State office use)	nent to this work.) *	subsurface location	s and measured and time ver	tical depths for all markers and zones pe
	See attached Sept., 1972 daily a	activity report	ort. B. Wacker	

Chevron Oil Company Western Division

OPERATOR:

CHEVRON OIL COMPANY

WELL NAME:

J. YACK UNIT #1-7A1 (OWDD)

FIELD:

BLUEBELL

LOCATION:

1322' FSL & 1422' FWL Sec. 7, T1S, R1W, USB&M

CONTRACTOR: NOBLE

Duchesne County, Utah

DAILY DRILLING REPORT

	DAILY DRILLING REPORT
9-12-72	12,500' drlg. Lost 75 B 13.5# mud @ 12,392.
9-13-72	12,567' dr1g.
9-14-72	12,739' drlg.
9-15-72	12,894' drlg.
9-18-72	13,113' drlg.
9-19-72	13,243' drlg. MW 15.6
9-20-72	13,359' drlg. MW 15.8. Lost 15 BM @ 13,290 & 15 BM @ 13,340'.
9-21-72	13,381' drlg. MW 15.8
9-22-72	13,531' drlg.
9-25-72	14,038' drlg.
9-26-72	14,183' drlg. MW 15.6
9-27-72	14,301' drlg. MW 15.6
9-28-72	14,334' coring. Began cutting Core #3 @ 14,025'. 9' in 3½ hrs.
9-29-72	14,385' tripping. Core #3 14,325-385 (60'). Rec. 60' gry-blk shale w/four thin (2'-5') tight sand and siltstone beds. Very few fractures Mostly closed. No show in fractures.
10-2-72	14,535' drlg. MW 15.7. Att DST 14,228-380, pkrs failed immediately. Cleaned out with mill tooth bit & drilled 3'. POOH & ran dia bit & resumed drlg.
10-3-72	14,700' TD. Circ for logs. MW 15.7
10-4-72	14,700' TD. Trip. MW 15.8 Ran GR-FDC to 11,580 & tool stuck. Worked free, ran bit, tag bridge @ 11,576. Rmd & washed thru, now GIH to cond mud.

Chevron Oil Company Western Division

OPERATOR: CHEVRON OIL COMPANY WELL NAME:

J. YACK UNIT #1-7A1 (OWDD)

FIELD:

BLUEBELL

LOCATION:

1322' FSL & 1422' FWL Sec. 7, T1S, R1W, USB&M

CONTRACTOR: NOBLE Duchesne County, Utah

DAILY DRILLING REPORT

- 8-25-72 11.483' TD. Drilling rathole. Tested BOP's to 5000 psi.
- TD 11,483'. Trip for bit @ 11,463'. Drld out cmt & junk 11,410-463. 8-28-72
- 11,485' drlg on junk. DOC & junk 11,463-483. Drld 8-29-72 formation & junk to 11,485'.
- 11,506' trip. Drld out junk & drilled to 11,506'. Running diamond bit. 8-30-72
- 11,650' drlg. 8-31-72
- 9-1-72 11,767' drlg.
- 12,215' drlg. Had kick @ 12,060-63, mud cut 11.5 10.8. On choke 3 hrs 9-5-72 Max SICP 950. Incr MW to 12.8#.
- 9-6-72 12,262' coring. Drilled to 12,235', circ out & POOH. Picked up 4-3/4" x 60' core barrel. GIH. Start cut Core #1 12,235-12,262' (27') in 4-1/2 hrs (Lower Miles).
- 9-7-72 12,322' coring. Cut Core #1 12,235-12,295 (60') in 10 hrs. Rec. 60' very thinly bedded sand, siltstone, & shale w/some fractures. No shows. Now cutting Core #2 @ 12,322', have cut 27' in 6-1/4 hrs.
- 12,345' reversing out WC after misrun on DST #1. Finished cutting Core 9-8-72 #2. Cored 12,295-345 (50') and barrel jammed. Rec. 50' sand, siltstone & shale. Sand 12,300-306 had good show w/vert. fracs in btm 2'. Sand 12,319-324 had fair show w/vert. fracs in btm 2'. Ran tools for DST #1 12,238-345. Pkr failed immed when tool opened.
- 9-11-72 12,350' prep to drl ahead. DST #1 12,238-345. Rev. out WC after pkr failure. POOH & found all packer elements gone. WIH w/6" mill tooth bit to 12,195' Reamed & CO 150' to btm in 2½ hrs. Circ & cond mud. Short tripped twice to cond hole. Tripped, PU test tools, RIH. Attempted to run DST #1-A 12,247-345. Pkr failed again after 45 sec. in initial flow. Rev out WC. POOH, found 1/3 pkr elements missing. WIH w/6" mill tooth bit to 12.258'. Reamed & CO 87° to btm in 3½ hrs. Circ & cond mud. Short tripped twice POOH. WIH w/test tools. DST #1-B 12,196-345. Pkr failed immed. after opening tool for initial flow. Rev out WC & POOH, found 1/4 top pkr elements gone. WIH w/6" mill tooth bit to 12,260' Reamed & CO 85' to btm, drld 5' new hole to 12,350' in 5½ hrs. Trip. PU dia bit, circ btms up, prep to drlg ahead.

CCRY

SUBMIT IN TRIPLICATE® (Other instructions on reverse side) STATE OF UTAH 5. LEASE DESIGNATION AND SERIAL NO. OIL & GAS CONSERVATION COMMISSION CA 96-32 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) Uintah-Ouray 7. UNIT AGREEMENT NAME OIL X OTHER S FARM OR LEASE NAME 2. NAME OF OPERATOR J. Yack Unit Chevron Oil Company - Western Division 9. WELL NO. 8. ADDRESS OF OPERATOR 1-7A1 OWDD 80201 P. O. Box 599 Denver, Colorado LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1322' FSL & 1422' FWL (Near CSE社) S 7, T1S, R1W, USB&M 12. COUNTY OR PARISH | 18. STATE 15. SLEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. Utah Duchesne 58421 Ground Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 16. NOTICE OF INTENTION TO: REPAIRING WELL WATER SHUT-OFF TEST WATER SHUT-OFF PULL OR ALTER CASING ALTERING CASING WRACTURE TREATMENT MULTIPLE COMPLETE PRACTURE TREAT ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SHOOTING OR ACIDIZING

(Other)

Progress Report

See attached Oct., 1972, daily activity report.

ARANDON*

CHANGE PLANS

3 - State

SHOOT OR ACIDIZE

REPAIR WELL

- 2 USGS
- 2 RLS

18. I hereby certify that the foregoing is true and correct	J. W. Greer	
SIGNED JIN Duce	TITLE Div. Drlg. Supt.	DATE 11-2-72
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

Western Division

OPERATOR:

CHEVRON OIL COMPANY

WELL NAME:

J. YACK UNIT #1-7A1 (OWDD)

FIELD:

10-5-72

 $CC \cdot DC$

Sonic. Running DIL.

BLUEBELL

LOCATION:

1322' FSL & 1422' FWL Sec. 7, T1S, R1W, USB&M

CONTRACTOR: NOBLE

Duchesne County, Utah

DAILY DRILLING REPORT

12,500' drlg. Lost 75 B 13.5# mud @ 12,392. 9-12-72 12,567' drlg. 9-13-72 12,739' drlg. 9-14-72 9-15-72 12,894' drlg. 9-18-72 13,113' drlg. 13.243' drlg. MW 15.6 9-19-72 13,359' drlg. MW 15.8. Lost 15 BM @ 13,290 & 15 BM @ 13,340'. 9-20-72 13,381' drlg. MW 15.8 9-21-72 9-22-72 13,531' drlg. 9-25-72 14,038' drlg. 9-26-72 14,183' drlg. MW 15.6 14,301' drlg. MW 15.6 9-27-72 14,334' coring. Began cutting Core #3 @ 14,025'. 9' in 3½ hrs. 9-28-72 14,385' tripping. Core #3 14,325-385 (60'). Rec. 60' gry-blk shale 9-29-72 w/four thin (2'-5') tight sand and siltstone beds. Very few fractures. Mostly closed. No show in fractures. 14,535' drlg. MW 15.7. Att DST 14,228-380, pkrs failed immediately. 10-2-72 Cleaned out with mill tooth bit & drilled 3'. POOH & ran dia bit & resumed drlg. 14,700' TD. Circ for logs. MW 15.7 10-3-72 10-4-72 14,700' TD. Trip. MW 15.8 Ran GR-FDC to 11,580 & tool stuck. Worked free, ran bit, tag bridge @ 11,576. Rmd & washed thru, now GIH to

14,700' TD logging. Reamed out the spot @ 14,506, cond. mud. Ran BHC-GR

Western Division

OPERATOR:

CHEVRON OIL COMPANY

WELL NAME:

J. YACK UNIT #1-7A1 (OWDD)

FIELD:

BLUEBELL

LOCATION:

1322' FSL & 1422' FWL

CONTRACTOR: NOBLE

Sec. 7, T1S, R1W, USB&M Duchesne County, Utah

DAILY DRILLING REPORT

- 10-6-72 14,700' TD. MW 15.8 Cond hole to run liner. Ran FDC-CNL & DIL logs.
- 10-9-72 14,627' PBTD. Picking up tbg.and bit. Ran and cmt'd 5", 18#, P-110, F5 liner 14,699-10,239'. Laid down DP. Picking up tbg. and mill to clean out to PBTD.
- 10-10-72 14,627' PBTD. Running CBL. Picked up tbg, tagged btm @ 14,477' (150' hi).
 Drld out cmt to 14,627' PBTD & pulled bit.
- 10-11-72

 14,627' PBTD. Ran GR-CBL 14,246-10,100. Unable to get below 14,250. Good bond in liner overlap 10,239-11,470. F-good 11,470-12,800, good 12,800-14,246. Ran mill, tagged bridge @ 14,267 & fell thru. Att to break circ @ 14,347, unable to do so. Pulled tbg to 14,084 & broke circ w/5000 psi. Circ & cond mud, prep to clean out to PBTD.
- 10-12-72 14,627' PBTD. Prep to run prodn tbg. CO to 14,627. Disp hole w/wtr followed by diesel oil & spotted 10% acetic acid in liner.
- 10-13-72 14,627' PBTD. Ran 2-7/8" prodn string & landed @ 10,262' in PBR. Tstd seal to 2500 psi OK. Running 1-1/2" heat string.
- 10-16-72 14,627' PBTD MOR. Landed heat string, removed BOP's & installed tree. Released rig @ 5:00 PM 10-13-72.
- 10-17-72 14,627' PBTD MOR.
- 10-18-72 14,627' PBTD. MOR.
- 10-19-72 14,627' PBTD. Moved out drlg rig. Prep to hook up surf. fac.
- 10-20-72 14,627' PBTD RU surf. facilities.
- 10-24-72 14,627' PBTD. Hooked up surf. facilities. Prep perf.
- 10-25-72 PBTD 14,627'. Tagged solid obstruction in lnr @ 10,804' w/perf gun. Ran sinker bars but could not spud thru. No drag. Now rng chisel point on Otis line.
- PBTD 14,627'. Ran chisel point on wireline. Spudded thru cement bridge 10,804-09' in 2 hrs. Tagged PBTD. POOH. Perf 14,410-38' w/1 JPF. No flow. TP zero. Prep acidize.

Western Division

OPERATOR:

CHEVRON OIL COMPANY

WELL NAME:

J. YACK UNIT #1-7A1 (OWDD)

FIELD:

BLUEBELL

LOCATION:

1322' FSL & 1422' FWL Sec. 7, T1S, R1W, USB&M

CONTRACTOR: NOBLE

Duchesne County, Utah

DAILY DRILLING REPORT

- PBTD 14,627'. Treated perfs 14,410-38 w/4000 gal. 12% HCl and 3% HF @ 8 BPM and 8100 psi, using 40 ball sealer. ISIP 7300 psi. 10 min SIP 7200 psi. Open on 24/64" ch @ TP 7050 psi. Bled to zero in 90 min. Flowed 2" stream wtr decr to 1/4" stream wtr 18 hrs overnite. Load to recover 132 BFW; 95 BAW; 132 B diesel & acetic acid. 359 BLTBR.
- PBTD 14,627'. Preparing to bleed well off after overnight SI. 30 min SITP 650 psi to 0 psi immed. w/1/4" stream wtr. 1-1/2" Otis sinker Bar & chisel point stopped @ 10,136' (tbg @ 10,268'). Spudded 1-1/2" bailer to 10,148. No recovery. Overnight SITP 3200 psi dec to 0 psi 15 min on 48/64" chk w/1/4" stream wtr. 1-1/4" sinker bar & chisel point stopped @ 10,240. Spudded & well flowed 1-1/2 hr, 32/64" chk w/TP 300-500 psi. Rec. highly GC wtr & died. 1-1/4" sinker bar stopped @ 10,240. 14 hr. SITP 650 psi dec 0 psi 10 min. No liquid recovery. Load tbg w/55 BW & surge well @ 6600 psi. Pump in @ 1/4 BPM 7300 psi. TP dec to 0 psi 22 min. Flowed 1/4" stream wtr. SI for night.
- 10-31-72 PBTD 14,627'. Thawed out lines SITP 4100 psi. Open to pit. TP zero in 10 min. Unloaded head of acid wtr w/tr. oil. Decr to 1/4" stream in 15 min. SITP 100 psi/30 min. Open to pit for 30 min. TP zero. 1/4" stream. Alternately SI & open overnite with some results each occasion. Prep run WL tools to check tubing.
- 11-01-72 PBTD 14,627'. 6 hr. SITP 850 psi. TP bled to zero in 5 min. Ran WL tools. Tagged btm @ 10,240'. Could not spud deeper. POOH. Lost 7' of tools. Ran overshot on WL. Tagged btm @ 10,240'. Did not rec. fish. SI overnite w/heat system off. SITP 1000 psi. Now rng WL tools.
- PBTD 14,627'. Ran sinker bars & jars (7' total) to 10,244' with heat shut down. Could not go deeper. Sinker bar showed no evidence of contact. Jars were worn on one side. Bled TP 1600-zero in 15 min. Press annulus to 2500 psi and tagged btm @ 10,247' w/wireline tools. Released press. Tagged btm @ 10,244' and spdd to 10,247'. Repeated above procedure. Rigged down tools. SI well. Started heat. TP 1300 psi overnite. Bled to zero in 5 min. Rec. gas only.



OIL & GAS CONSERVATION COMMISSION SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this to the Company - Western Division 3. Augusts of OFBLACK Augusts of OFBLACK D. BOX 599 Denver, Colorado 80201 1. OCCUPATION SUL (Report location clearly and in accordance with any State requirements.* 1. OCCUPATION SUL (Report location clearly and in accordance with any State requirements.* 1. OCCUPATION SUL (Report location clearly and in accordance with any State requirements.* 1. OCCUPATION SUL (Report location clearly and in accordance with any State requirements.* 1. OCCUPATION SUL (Report location clearly and in accordance with any State requirements.* 1. OCCUPATION SUL (Report location clearly and in accordance with any State requirements.* 1. OFFICE AND FOOD, on WILDLE Bluebell-Was actor in the state of the s	OGC-1 be	^ ^ ^ ~ ~ ~ ~ · · · · · · · · · · · · ·	SUBMIT IN TRIPLICATE	!•	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deeped or plug back to a different reservoir. (Do not use this form for proposals to drill or to deeped or plug back to a different reservoir. (Do not use this form for proposals to drill or to deeped or plug back to a different reservoir. (Do not use this form for proposals to drill or to deeped or plug back to a different reservoir. (Do not use this form for proposals to drill or to deeped or plug back to a different reservoir. (Do not use this form for proposals to drill or to deeped or plug back to a different reservoir. (Do not use this form for proposals to drill or deeped or plug back to a different reservoir. (Do not use this form for proposals to drill or deeped or plug back to a different reservoir. (Do not use this form for proposals to drill or deeped or plug back to a different reservoir. (Do not use this form for proposals to drill or plug back to a different reservoir. (Do not use this form for proposals to drill or deeped or plug back to a different reservoir. (Do not use this form for proposals to drill or deeped or plug back to a different reservoir. (Do not use this form for proposals to drill or plug back to a different reservoir. (Do not use this form for proposals to drill or plug back to a different reservoir. (Do not use this form for proposals to a different reservoir. (Do not use this form for proposals to a different reservoir. (Do not use this form for proposal to a different reservoir. (Do not use this form for proposal to a different reservoir. (Do not use this form for proposal to a different reservoir. (Do not use this form for proposal to different reservoir. (Do not use this form for proposal to a different reservoir. (Do not use this form for proposal to a different reservoir. (Do not use this form for proposal to a different reservoir. (Do not use this form for proposal to a different reservoir. (Do not use this form for proposal to a different reservoir. (Do not u	· ·	STATE OF UTAH	(Other instructions on re	A	AND SERIAL NO.
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposeda to drill or to deepe or plug back to a different reservoir. ON THE WELL SELECTION FOR PERMITTING FOR SEMITTING	OIL & GAS CO	NSERVATION COMMISSIO	N verse side,	CA 96-32	
(Do not use this forms for proposals, to drill or to depths or plug back to a different reservoir. (I) Use the form for proposals, to drill out to depth or for each proposals. (I) Use the form for the form for the first that the form of the for					
### STATE SHUP-OFF PULL OF ALTER CASING MATERIAL TRACTURE TREATMENT TO THE REPAIR OF COMPANY OF THE CHARGE PLANS (Other) A STATE OF THE PROPERTY OF THE COMPANY OF THE CHARGE PLANS (Other) PROPERTY OF THE CHARGE PLANS (OTHER) PLANS (OTHER) PLANS (OTHER) PLANS (OTHER) PLANS (OTHER) PLANS (OTHER) P	(Do not use this form for p Use "APF	OTICES AND REPORTS Or possals to drill or to deepen or plug ba LICATION FOR PERMIT—" for such pre-	N WELLS ck to a different reservoir. possis.)		
Chevron Oil Company - Western Division 8. ADDRESS OF OFRRATOR P. O. BOX 599 Denver, Colorado 80201 1-7Al OWDD 1-7Al OWDD 14. DOCATOR OF WELL (RESport location clearly and in accordance with any State requirements.* Best also appear 17 below.) At surface 11. SECULE, W. ORE ELF. AND 12.22' FSL & 1422' FWL (Near CSE%) S 7, TIS, RIW, USBCA 16. PERMIT NO. 18. BLEVATIONS (Show whether DP. NT. OR. Sta.) Ground 5842' 19. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER BRUT-OFF PRACTURE TREAT SHOOT OF ACCUSE T		CR			
8. ADDRESS OF OFERATOR P. O. BOX 599 Denver, Colorado 80201 1.7-71 OWDD 1.7-71 OWDD 1.0-71					
P. O. Box 599 Denver, Colorado 80201 4. Location or well (Report location clearly and in accordance with any State requirements* 8. Location or well (Report location clearly and in accordance with any State requirements* 8. Location or well (Report location clearly and in accordance with any State requirements* 8. Location or well (Report location clearly and in accordance with any State requirements* 8. Location or well (Report location clearly and in accordance with any State requirements* 8. Location or well (Report location clearly and in accordance with any State requirements* 8. Location or well (Report location clearly state and location clearly cl		- Western Division			<u> </u>
4. Localitor of will. (Empire location clearly and in accordance with any State requirements." 4. Localitor of will. (Empire location clearly and in accordance with any State requirements." 4. Localitor of will. (Empire location clearly and in accordance with any State requirements." 4. Localitor of will below?) 4. Localitor of will be and the control of the c	••				.
Bluebell-Wasacch 11. 18. 7. 7. 1. 0. 08 EME. APD 12. 21 FSL & 1422' FWL (Near CSE*) 14. FERMIT NO. 15. SIEVATIONS (Show whether DP, RT. OR. etc.) 12. COUNTS OF PARSEN 18. PETATE OCTION 5842' 18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTERTION TO: 18. SIEVATIONS (Show whether DP, RT. OR. etc.) 12. COUNTS OF PARSEN 18. PETATE NOTICE OF INTERTION TO: 18. SHOW THE SHOW	P. O. Box 599 D	enver, Colorado 80201	the barrel and a B		
13.22 FSL & 1422 FWL (Near CSE) 14. PERMIT NO. 15. REVAITONS (Show whether or, N. CR. etc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PRACTURE TREAT SHOWOT OR ACIDIZE SHOWN REPORT OF PULL OR ALTER CASING METALE WALL (Other) 17. DESCRIBE PROPOSED OR CONFLETTED OPERATIONS (Clearly state all pertinent details, and give pertinent dates of smith work.)* See attached November, 1972, daily activity report. 3 - State 2 - USGS 2 - RLS	See also space 17 below.)	ion clearly and in accordance with any S	state requirements.		_
13.22 FSL & 1422' FWL (Near CSE*) 16. PERMIT NO. 16. REVATIONS (Show whether DP, NT, OR, etc.) 17. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: THEST WATER SHUT-OFF PHACTURE TERMY SHOOTING OR ACIDIZE REPAIR WELL (Other) 17. DESCRIBE PROPOSED ON COMPLETED OPPRAZIONS (Clearly state all) pertinent details, and greatered and true vertical depths for all markers and sonses See attached November, 1972, daily activity report. 3 - State 2 - USGS 2 - RLS	At surface				
16. REPARTY NO. 15. REPARTONS (Show whether DP, NT, OR, etc.) Ground 5842' 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTERFECTOR TO: THEST WAYER SHUT-OFF FRACTURE THEAT SNOOT OR ACIDIZE REPARTS WELL CHANGE PLANS (Other) 17. DESCENE TREATORS FROM OR CHAPLETED DURATIONS (Clearly state all pertinent details, and give enterinent datas, including estimated date of starting reported work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones See attached November, 1972, daily activity report. 3 - State 2 - USGS 2 - RLS	12221 mar c 1/221 mg	T (No CCEL)		SURVEY OR AREA	.
16. Beant No. 16. Serving Serving Count 5842 1 12. Connt of Parise 18. State Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Notice of intention to: Subbasquent report of: **RET WATER SHUT-OFF PARCTURE TREAT MULTIPLE COMPLETE ABANDON** SEPART WELL CHANGE PLANS (Other) (Other) 17. Describe Troposed on Complete Completion of County State all pertinent details, and give pertinent date, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones See attached November, 1972, daily activity report. 3 - State 2 - USGS 2 - RLS	1322 FSL & 1422 FW	L (Near CSEZ)		C 7 TTC D1	LI IICRAM
Cround 5842 Duchesne Utah Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PRACTURE TERAT SHOOT OR ACIDIZE ARABONA* (Other) CHANGE PLANS (Other) (Other)	14 PERMIT NO	15 BIPUATIONS (Show whether DP	PT. CR. etc.)		
NOTICE OF INTENTION TO: REFAIRING WELL SHOOT OR ACIDIZE (Other) PYORTESS REPORT X ABANDON MENT ABAND	IT. PERMIT NO.	,		Duchesne	IItah
NOTICE OF INTENTION TO: THET WATER SHUT-OFF PULL OR ALTER CASING PRACTURE TREAT SHOOT OR ACIDIZE SHOOT OR ACIDIZE SHOOT OR ACIDIZE SHOOT OR ACIDIZE (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and nones See attached November, 1972, daily activity report. 3 - State 2 - USGS 2 - RLS					- Octain
PRACTURE TREAT SHOOT OR ACIDIZE SHOOT OR ACIDIZE REPAIR WELL (Other) 17. DESCRIBE PROPOSED OR COMPLETE OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and somes See attached November, 1972, daily activity report. 3 - State 2 - USGS 2 - RLS	^{16.} Check	: Appropriate Box To Indicate No	ature of Notice, Report, or	Other Data	
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) 17. DESCRIBE PROPOSED OR COMPLETE OPERATIONS (Clearly state all pertinent details, and give prinent and to this work.) See attached November, 1972, daily activity report. 3 - State 2 - USGS 2 - RLS	NOTICE OF I	NTENTION TO:	SUBSE	QUENT REPORT OF:	
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) 17. DESCRIBE PROPOSED OR COMPLETE OPERATIONS (Clearly state all pertinent details, and give prinent and to this work.) See attached November, 1972, daily activity report. 3 - State 2 - USGS 2 - RLS		THE OF LETTING	WATER OUTT-OFF	REPAIRING	WELL
SHOOT OR ACIDIZE ABANDON* CHANGE PLANS CHANGE PLANS (Other) CHANGE PLANS (Other) Progress Report (Other) Note: Report results of multiple completion on Well (output of multiple completion of multiple completion on Well (output of multiple completion of multiple completion of multiple completion on Well (output of multiple completion of multiple com	<u> </u>				
REPAIR WELL (Other) (Note: Report results of multiple completion on Well (Note: Report neoposed on Completion on Well (Note: Report results of multiple completion on Recompletion Report and Log form.) (Other) (Note: Report results of multiple completion on Well (Note: Report results of multiple completion responsible to the Well of Starting Proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones of the Note of Starting Proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones of the Note of Starting Proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones of the Note of Starting Proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones of the Note of Starting Proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones of the Note of Starting Proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones of the Note of Starting Prop					_
(Other) (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 77. Describe Proposed one Completed Report and Log form.) 18. Describe Proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones nent to this work.) See attached November, 1972, daily activity report. 3 - State 2 - USGS 2 - RLS			(Other)	Progress Repo	rt x
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones near to this work.) See attached November, 1972, daily activity report. 3 - State 2 - USGS 2 - RLS	·		(Nore: Report result	ts of multiple completion	on Well
2 - USGS 2 - RLS	nent to this work.)				
	2 - USGS 2 - RLS	ing is true and correct R.	L. Scott		

DATE __

TITLE _

(This space for Federal or State office use)

Chevron Oil Company Western Division

OPERATOR:

CHEVRON OIL COMPANY

WELL NAME:

J. YACK UNIT #1-7A1 (OWDD)

FIELD:

BLUEBELL

LOCATION:

1322' FSL & 1422' FWL Sec. 7, T1S, R1W, USB&M

CONTRACTOR: NOBLE

Duchesne County, Utah

DAILY DRILLING REPORT

- 11-28-72 PBTD 14,627. Prep to perf add'1 zones.
- 11-29-72 PBTD 14,627. R/U & perfd 28 zones 12,068-403. SITP 2600. Cont. to perf.
- 11-30-72 PBTD 14,627. Perfd 42 add'1 zones 12,408-13,371. SITP 3700 psi. Continuing to perf.
 - PBTD 14,627' Perf'd 33 add'l zones 13,410-14,396'. Tagged solid fill @14,435'--unable to spud deeper or perf btm 6 zones 14,462-570'. SITP 2250. Qpened well to pit on 18/64" choke. TP bled to 0 in 15 min. Flowing ±1/4" str for 1-1/2 hrs. SI well. 14 hr SITP 4000 psi. Reopened well this AM on 18/64" choke. Flowing w/2000 psi TP
- 12-4-72 PBTD 14,627. Well would not continue to flow after perfng. Acidized w/15,000 gal dropping 300 balls @ 12 BPM w/8700 psi. ISIP 5600 psi. 15 min SIP 3700 psi. Opened well to pit on 3/4" choke w/TP 3500 psi & cleaned up. Turned to battery on 20/64" choke w/3200 psi.

 12-2 241 BO, 0 BW, 20/64" chk, TP 3000 psi 4 hrs.

 12-3 1522 BO, 0 BW, 20/64" chk, TP 2500 psi.
- 12-5-72 PBTD 14,627. Flowed 1894 BO, 0 BW, 20/64" chk, TP 2500.
- 12-6-72 PBTD 14,627'. Flowed: 1791 BO, 0 BW, 16/64" chk, TP 3200 psi--19 hr.
- 12-7-72 PBTD 14,627'. Flowed 652 BO, 0 BW, 20/64" chk, TP 4000 psi in 19 hrs.
- 12-8-72 PBTD 14,627'. Flowed 1438 BO, 0 BW, 20/64" chk, TP 2450 psi.
- 12-11-72 PBTD 14,627. Flowed: 12-8 1856 BO, 0 BW, 16/64" chk, TP 2950 psi.
 12-9 495 BO, 0 BW, 12/64" chk, TP 3800 psi.
 12-10 320 BO, 0 BW, 12/64" chk, TP 3600 psi.
- 12-12-72 PBTD 14,627. Flowed: 316 BO, 0 BW, 12/64" chk, TP 4000 psi 21 hrs. Choke plugging. Final Report.

Chevron Oil Company

Western Division

OPERATOR:

CHEVRON OIL COMPANY

WELL NAME:

J. YACK UNIT #1-7A1 (OWDD)

FIELD:

BLUEBELL

LOCATION:

1322' FSL & 1422' FWL

Sec. 7, TIS, RIW, USB&M Duchesne County, Utah

CONTRACTOR: NOBLE

Ducheshe Councy

DAILY DRILLING REPORT

- 11-28-72 PBTD 14,627. Prep to perf add'1 zones.
- 11-29-72 PBTD 14,627. R/U & perfd 28 zones 12,068-403. SITP 2600. Cont. to perf.
- 11-30-72 PBTD 14,627. Perfd 42 add'1 zones 12,408-13,371. SITP 3700 psi. Continuing to perf.
- PBTD 14,627' Perf'd 33 add'l zones 13,410-14,396'. Tagged solid fill @14,435'--unable to spud deeper or perf btm 6 zones 14,462-570'. SITP 2250. Opened well to pit on 18/64" choke. TP bled to 0 in 15 min. Flowing #1/4" str for 1-1/2 hrs. SI well. 14 hr SITP 4000 psi. Reopened well this AM on 18/64" choke. Flowing w/2000 psi TP
- PBTD 14,627. Well would not continue to flow after perfng. Acidized w/15,000 gal dropping 300 balls @ 12 BPM w/8700 psi. ISIP 5600 psi. 15 min SIP 3700 psi. Opened well to pit on 3/4" choke w/TP 3500 psi & cleaned up. Turned to battery on 20/64" choke w/3200 psi.

 12-2 241 BO, 0 BW, 20/64" chk, TP 3000 psi 4 hrs.

12-3 1522 BO, 0 BW, 20/64" chk, TP 2500 psi.

Chevren Oil Company Western Division

OPERATOR: CHEVRON OIL COMPANY

WELL NAME:

J. YACK UNIT #1-7A1 (OWDD)

FIELD:

BLUEBELL

LOCATION:

1322' FSL & 1422' FWL Sec. 7, T1S, R1W, USB&M

CONTRACTOR: NOBLE

Duchesne County, Utah

DAILY DRILLING REPORT

- Bled TP 1600 to zero. Pulled 2-7/8" tbg seals from PBR. Rev out recovering HGCW & muddy wtr, some pieces of metal. Relanded in PBR 5' high. Ran WL sinker bars. Tagged btm @ 10,237'. SD overnite hauling water. This AM bled TP 1600 to zero. Prep pull seals and kill well.
- 11-8-72 Pulled out PBR. Reversed out diesel w/lease water, HGC. Reseated in PBR. SITP this AM 905. CP O. Released pressure flowed HGCO and wtr. WO mud.
- 11-9-72 PBTD 14,627' WO mud. SITP 900 psi CP 0 this AM. Bled off TP, pulled out PBR. Rev. out w/11.0# mud.
- 11-10-72 Started pulling tubing. Pulled wet. Pumped barite pill. Pulled one stand wet w/tbg flowing; csg. deal. SD overnite. SITP 50 psi, CP zero. Now reversing w/14.8 ppg mud. Returns gas out to 7.7 ppg.
- 11-13-72 PBTD 14,627. POOH. Found btm 10 jts 2-7/8" tbg corkscrewed. Now rng csg scraper.
- 11-14-72 PBTD 14,627'. CO cmt to T lnr w/csg scraper. Prep CO inside lnr.
- 11-15-72 PBTD 14,627'. Ran bit to T lnr. Cond mud. Prep CO.
- 11-16-72 PBTD 14,627. CO 1nr to 11,152'. Conditioning mud.
- 11-17-72 PBTD 14,627. Girc down to 14,548. CO firm fill 14,548-582. Continuing to CO in lnr.
- 11-20-72 PBTD 14,627. C/O in 1nr to 14,627. Spotted 10% acetic acid from PBTD to 12,000'. Set retr "D" prod pkr @ 10,206 w/BOT SA in PBR & tbg blanking plug in place. POOH w/setting tool to P/U Baker SA.
- 11-21-72 PBTD 14,627. POOH w/setting tool. P/U Baker SA & hydrotesting in hole to 6000 psi w/prod. tbg string.
- 11-22-72 PBTD 14,627'. Hydrotested in w/ prod string. Disp1 mud w/ FW and then FW w/ diesel. Latched into pkr and landed tbg @ 10,206'. Running 1-1/2" heat string.
- 11-27-72 PBTD 14,627. Landed 1-1/2" heat string @ 4013'. N/D BOPE & installed tree. Released compl rig. WO W/L truck. R/U & RIH w/retrng tool for Baker tbg blanking plug. Tagged @ 10,180-68' above plug @ 10,248 unable to get deeper. Ran sinker bars; spudded thru 10' bridge 10-180-190 & fell thru to plug. Reran retrng tool & retr plug. SITP 3300. Flowed well to pit for 10 min before well died. Surged well but unable to start flowing. SI for nite.

Chevron Oil Company

Western Division

OPERATOR:

CONTRACTOR: NOBLE

CHEVRON OIL COMPANY

WELL NAME:

J. YACK UNIT #1-7A1 (OWDD)

FIELD:

BLUEBELL

LOCATION:

1322' FSL & 1422' FWL Sec. 7, T1S, R1W, USB&M

Duchesne County, Utah

DAILY DRILLING REPORT

- PBTD 14,627'. Treated perfs 14,410-38 w/4000 gal. 12% HCl and 3% HF @ 8 BPM and 8100 psi, using 40 ball sealer. ISIP 7300 psi. 10 min SIP 7200 psi. Open on 24/64" ch @ TP 7050 psi. Bled to zero in 90 min. Flowed 2" stream wtr decr to 1/4" stream wtr 18 hrs overnite. Load to recover 132 BFW; 95 BAW; 132 B diesel & acetic acid. 359 BLTBR.
- PBTD 14,627'. Preparing to bleed well off after overnight SI. 30 min SITP 650 psi to 0 psi immed. w/1/4" stream wtr. 1-1/2" Otis sinker Bar & chisel point stopped @ 10,136' (tbg @ 10,268'). Spudded 1-1/2" bailer to 10,148. No recovery. Overnight SITP 3200 psi dec to 0 psi 15 min on 48/64" chk w/1/4" stream wtr. 1-1/4" sinker bar & chisel point stopped @ 10,240. Spudded & well flowed 1-1/2 hr, 32/64" chk w/TP 300-500 psi. Rec. highly GC wtr & died. 1-1/4" sinker bar stopped @ 10,240. 14 hr. SITP 650 psi dec 0 psi 10 min. No liquid recovery. Load tbg w/55 BW & surge well @ 6600 psi. Pump in @ 1/4 BPM 7300 psi. TP dec to 0 psi 22 min. Flowed 1/4" stream wtr. SI for night.
- 10-31-72 PBTD 14,627'. Thawed out lines SITP 4100 psi. Open to pit. TP zero in 10 min. Unloaded head of acid wtr w/tr. oil. Decr to 1/4" stream in 15 min. SITP 100 psi/30 min. Open to pit for 30 min. TP zero. 1/4" stream. Alternately SI & open overnite with some results each occasion. Prep run WL tools to check tubing.
- PBTD 14,627'. 6 hr. SITP 850 psi. TP bled to zero in 5 min. Ran WL tools. Tagged btm @ 10,240'. Could not spud deeper. POOH. Lost 7' of tools. Ran overshot on WL. Tagged btm @ 10,240'. Did not rec. fish. SI overnite w/heat system off. SITP 1000 psi. Now rng WL tools.
- PBTD 14,627'. Ran sinker bars & jars (7' total) to 10,244' with heat shut down. Could not go deeper. Sinker bar showed no evidence of contact. Jars were worn on one side. Bled TP 1600-zero in 15 min. Press annulus to 2500 psi and tagged btm @ 10,247' w/wireline tools. Released press. Tagged btm @ 10,244' and spdd to 10,247'. Repeated above procedure. Rigged down tools. SI well. Started heat. TP 1300 psi overnite. Bled to zero in 5 min. Rec. gas only.
- 11-03-72 WOPU
- 11-06-72 PBTD 14,627'. RUPU. Installed BOP. PU on 2-7/8" tbg. Ran sinker bar on WL to btm @ 10,237'. Relanded tbg. Pulled 1-1/2" tbg. Now prep pull 2-7/8" tbg out of pack-off recepticle.

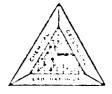
,	< /	STATE OF UTAH	S.	BMIT IN TRIPLICATES	•	
	V		((other instructions on recree side)	5. LEASE DESIGNATION	AND SERIAL
\perp	OIL & GAS CO	INSERVATION COMM	MISSION		CA 96-32	
7	SIINDRY N	OTICES AND REPO	DTC ON W	/ELLC	6. IF INDIAN, ALLOTTE	E OR TRIBE N
•	(Do not use this form for p	roposals to drill or to deepen o	KID ON W	CLLS		
_	Use "API	roposals to drill or to deepen or PLICATION FOR PERMIT—" for	r such proposals.)	amered leservou.	Uintah-Oura	
ī.	OIL GAS				7. UNIT AGREEMENT NA	MB
2.	WELL X GAS WELL OTHI	ir .				
₽.		man - Mantana - Dississi	•		8. FARM OR LEASE NAM	
8.	ADDRESS OF OPERATOR	ny - Western Divis	lon		J. Yack Uni	Lt
	P. O. Box 599	Denver, Colorado	80201			
4.	LOCATION OF WELL (Report locat	on clearly and in accordance wi	ith any State rec	uirements.*	1-7A1 OWDD	WILDCAT
	See also space 17 below.) At surface	•		,	Bluebell-Was	
					11. BEC., T., B., M., OR I	LE. AND
	1322' FSL & 1422'	FWL (Near CSE社)			SURVEY OR ARBA	
		• • • • • • • • • • • • • • • • • • • •			S 7. T1S. R1W.	USB&M
14.	PERMIT NO.	15. BLEVATIONS (Show who	ether DF, RT, GR, e	to.)	12. COUNTY OR PARISH	18. STATE
		Ground	5842'		Duchesne	Utah
L 6 .	Check	Appropriate Box To India	cate Nature o	Notice Report or C	Other Data	
		NTENTION TO:	1		JENT REPORT OF:	
	<u> </u>		- I			
	TEST WATER SHUT-OFF	PULL OR ALTER CASING	7 1	ATER SHUT-OFF	REPAIRING W	FELL
	FRACTURE TREAT SHOOT OR ACIDIZE	MULTIPLE COMPLETE	7	RACTURE TREATMENT	ALTERING CA	
	REPAIR WELL	ABANDON* CHANGE PLANS	1	HOOTING OR ACIDIZING	_ ABANDONMEN Progress Repor	
	(Other)	- Land	┤	Other)	of multiple completion (etion Report and Log for	on Well
	DESCRIBE LEGGOSED OF COMPLETED	OPERATIONS (Clearly state all perceptions)	ertinent details, ce locations and	and give pertinent dates, measured and true vertics	including estimated date I depths for all markers	of starting and zones p
	nent to this work.) *					
١٠.	nent to this work.) *	mber, 1972, daily a				
	nent to this work.) *					
	nent to this work.) *					
	nent to this work.) *					
	See attached Dece					
u.	See attached Dece					
u.	See attached Decer					
u.	See attached Dece					
u.	See attached Decer					
u.	See attached Decer					
u.	See attached Decer					

TITLE _

(This space for Federal or State office use)

DATE 12-13-72

DATE_





WATER ANALYSIS EXCHANGE REPORT

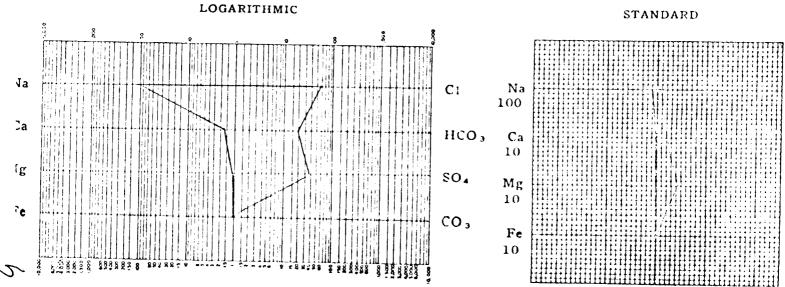
MAR 2 6 1970

U. O. C.T. LINGUAL GULAVEY LI LAKE CHY, UTAH

Total Cations	Total Specific resistance @ 6	Anions 1 .13	117.69
Cations mg/l meq/l Sodium 2621 114.02 Potassium 48 1.23 Lithium - - Calcium 34 1.70 Magnesium 9 0.74 Iron present -	Anions Sulfate	2004 2000 	meq/1 41.68 56.40 19.61
REMARKS & CONCLUSIONS: Sample from tre		The second secon	
MEMBER Chevron Oil Sompany OPERATOR Chevron Oil Company WELL NO. J. Yack No. 1 FIELD Bluebell COUNTY Duchesne STATE Utah	LOCATION Sect FORMATION Gree INTERVAL SAMPLE FROM Prod		

WATER ANALYSIS PATTERNS

MEQ per unit



Farm	9-331
(Mov	1963)

UNI) STATES DEPARTMENT OF THE INTERIOR verse

	SUBMIT IN TRIPLIC	
	(Other instructions on	
•	verse side)	

Form approved.

		Budget	Burea	u No.	42–R	142
۶.	LEASE	DESIGN.	ATION .	AND 8	ERIAL	NO

GFO	OGICAL.	SURVEY	
ULU			

OH.	AGR.	96-13	•
-----	------	-------	---

IF	INDIAN,	ALLOTTEE	OR	TRIBE	NAME

(Do not use this form	for proposals to drill or to deepen or plug back to a different reservoir. "APPLICATION FOR PERMIT—" for such proposals.)	Uintah-Ouray		
OIL GAS WELL GAS	OTHER	7. UNIT AGREEMENT NA	ME	
2. NAME OF OPERATOR Chevron Oil Com	pany - Western Division	8. FARM OR LEASE NAM Chevron-Josep		
3. ADDRESS OF OPERATOR	Vernal, Utah 84078	9. WELL NO. Unit #1 (2-78)	
4. LOCATION OF WELL (Report See also space 17 below.) At surface	location clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OF Bluebell Fiel		
1332' FSL and 1	422' FWL of Sec. 7, TIS, RIW, USM	11. SEC., T., R., M., OR F SURVEY OR AREA Sec. 7, TIS.		
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH		
	KB - 5855	Duchesne	Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

		• • •					
NOT	ICE OF IN	TENTION TO:	SUB	SEQUENT REP	ORT OF:	•	
TEST WATER SHUT-OFF		PULL OR ALTER CASING	WATER SHUT-OFF		REPAIRING WELL		
FRACTURE TREAT		MULTIPLE COMPLETE	FRACTURE TREATMENT		ALTERING CASING		
SHOOT OR ACIDIZE		ABANDON*	 SHOOTING OR ACIDIZING		ABANDONMENT*		
REPAIR WELL		CHANGE PLANS	(Other) Exposd A	ddl Sand	& Stim. Exis	ting	Zo
(Other)			(NOTE: Report res Completion or Reco	ults of multi ompletion Rep	ple completion on Web port and Log form.)	11	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The following work was completed on subject well as of 4-8-70:

- MIR, hot oiled annulus, unseated pump and flushed tubing.
- Perforated at 11,160-170; 11,240-260; 11,276-285 and 11,356-370 w/ 2 4" jets/ft and selectively acidized.
- Swabbed intervals 11,160-170; 11,240-260 and 11,276-285 together.
- Acidized intervals 10,922-78 and 10,998-11,038 and swabbed.
- Straddled all above zones and swab tested together.
- RIH with production string tubing, pump and rods.

Prior Production: 166 BOPD, 59 MCFD, 2 BWPD. Production After: 180 BOPD, 69 MCFD, 39 BWPD.

18. I hereby certify that the foregoing is true and correct SIGNED R. W. PATTERSON		Unit Superintendent	DATE _	June 5, 1970
(This space for Federal or State office use)				
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE	:



Form	9-331
(Mar	10691

UI _D STATES SUBMIT IN TRIP. OF THE INTERIOR (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424 5. LEASE DESIGNATION AND SERIAL NO.

<		COM. AGR. 96-13				
		OTICES AND REPORTS posals to drill or to deepen or plug iCATION FOR PERMIT—" for such		6. IF INDIAN, ALLOTTEI Uintah-Ouray	E OR TRIBE NAME	
1.	L GAS CHELL OTHER			7. UNIT AGREEMENT NA	ME	
2. NA	AME OF OPERATOR			8. FARM OR LEASE NAM	(E	
C	hevron 011 Company	- Western Division		Chevron-Jose	oh Yack	
3. AD	DDRESS OF OPERATOR			9. WELL NO.		
P	. O. Box 455, Verna	Unit #1 (2-7))			
	OCATION OF WELL (Report location ee also space 17 below.)	n clearly and in accordance with an	y State requirements.*	10. FIELD AND POOL, O	R WILDCAT	
	t surface	Bluebell Fiel	ld			
	1332° FSL and 1422°	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA				
				Sec. 7, TIS,	RIW. USM	
14. PE	ERMIT NO.	15. ELEVATIONS (Show whether I	OF, RT, GR, etc.)	12. COUNTY OR PARISH		
		KB - 5855'	l	Duchesne	Uten	
16.	Check A	Appropriate Box To Indicate	Nature of Notice, Report, or (Other Data		
	NOTICE OF INT	TENTION TO:	SUBSEQ	UENT REPORT OF:		
	FEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING V		
F	FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	ASING	
. 8	SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONME		
R	REPAIR WELL	CHANGE PLANS	(Other)	itional Sand	X	
(Other) (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)						

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following work was completed on subject well as of 6-12-70:

- Perforated at 10,439-10,448' with 2 jets/ft. Brokedown and swabbed.
- 2. Acidized perfs 10,439-10,448 and swabbed.
- 3. Perforated at 10,310-324, 10,332-342, 10,350-359, 10,370-382 and 10,393-429 with 2 jets/ft. Could not breakdown perf 10,310-324'. Brokedown perfs 10,332-342' and swabbed.
- 4. Acidized perfs 10,332-342. When blank 10,332 to 10,324' failed, acidized perfs 10,310-324 and 10,332-342 and swabbod.
- 5. Set CIBP at 10,500'. Pumped into perfs 10,393-429'. Acidized perfs 10,393-429' and swabbed.
- 6. Selectively pumped into perfs 10,370-382 and 10,350-359.
- Acidized perfs 10,310-359' and swabbed.
- RIH with production string, pump and rods. Hung well on.

Production Before Job: 180 BOPD, 69 BWPD, 39 MCFD. Production After Job: 292 BOPD, 24 BMPD, 66 MCFD.

18. I hereby certify that the foregoing is true and correct		
SIGNED R. W. PATTERSON	TITLE Unit Superintendent	DATE 9/17/70
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

Form OGCC-3

SUBMIT IN DUPLICATE*

STATE OF UTAH

(See oth	er m-	
struction	ns on	
reverse	side)	

OIL	&	GAS	CONSER	VATION	COMMI	SSION

5. LEASE DESIGNATION AND SERIAL NO.

							•			GF	1 96-	32	
WELL CO	MPL FT	ION (OR RECO	MPLE	ION F	REPORT	AN	D LO	G *	6. IF	INDIAN	, ALLC	TTEE OR TRIBE NAM
1a. TYPE OF WEL		OII.											Ouray
b. TYPE OF COM	PLETION		₩ELL		DRY L.	Other				" "			
NEW WELL	WORK OVER	DEEP-	PLUG BACK	DII RE		Other				S. FA	RM OR	LEASE	NAME
2. NAME OF OPERAT		<u> </u>								J.	Yac	k Uı	nît
Chev	ron O	il Com	pany - We	estern	Divis	ion				9. w	ELL NO.		
3. ADDRESS OF OPE											-7A1		
			Denver, (0201				10. F	IELD A	ID P00	L, OR WILDCAT
4. LOCATION OF WEI	LL (Report	t location	clearly and in	accordance	e with an	y State requir	em en	ta)*		B1	uebe	11 -	- Wasatch on BLOCK AND SURVE
	'SL & 1	L422' 1	FWL (Near	C SE	-1/4)					11. 6	R AREA	к., м.,	OR BLOCK AND SORVE
At top prod int Same At total deput	erval repo	rted below	v							1		, T	ls, R1W
•				1 14 P	ERMIT NO.		DATE	ISSUED		1	B&M	OR .	13. STATE
Same				131	13 3	mil I	<i>-</i>	150022		P	ARISH Iches		
15. DATE SPUDDED	16. DATE	T.D. REA	CHED 17. DAT	TE COMPL.	(Ready to	prod.) 18	ELEV	ATIONS (F. RKB. I				Utah ELEV. CASINGHEAD
8/28/72	1.0	0/3/72		12/2/	72			GR 584					
20. TOTAL DEPTH, MD			BACK T.D., MD &			TIPLE COMPL.		23. INT		ROTA	RY TOO	LS	CABLE TOOLS
14,700'		14,6	627 '		No				→ I	Υe	s		No
24. PRODUCING INTER	VAL(S), O	F THIS CO	MPLETION-TO	P, BOTTOM	, NAME (M	ID AND TVD)*				-		2	5. WAS DIRECTIONAL SURVEY MADE
Wasatch	12,068	3'-14,4	438'										No
26. TYPE ELECTRIC A			4									27. W	AS WELL CORED
DIL BHC	FDC CN	VL											No
28.	I	/				ort all strings	set ii						
	No changes in original casing program.						ENTING	RECORD		<u> </u>	AMOUNT PULLED		
		, 111 ()	TETHAL C	asing	- Drogra	am.							
	-							· · · · · · · · · · · · · · · · · · ·					
	-				-								
29.		LI	NER RECORD)	1 2		1	30.	7	TUBING RECORD			
SIZE	TOP (MI	D) B	OTTOM (MD)	SACKS C	EMENT*	SCREEN (M))	SIZE	1	DEPTH	SET (M	D)	PACKER SET (MD)
5"	10,239)']	L4,699'	748				2-7/8		10,2	06		10,206
					h	eat stri	ng .			4,0			
31. PERFORATION REC	ORD (Inte	rval, size	and number)			32.	AC	ID, SHOT	FRACT	URE, C	EMENT	r squ	EEZE, ETC.
						DEPTH INT							MATERIAL USED
						14,410							CL + 3% HF
(See	attac	hed st	neet)			12,068	<u>–14</u>	,396	15,0	000 gal. 12% HCL + 3% HF			
												<u>-</u>	
33.*					PROD	UCTION							······································
DATE FIRST PRODUCT	ON	PRODUCT	ION METHOD (Flowing, g			and ty	pe of pun	ıp)		WELL	STATU	s (Producing or
12-2-72			Flowing								shu	t-in) Pro	ducing
DATE OF TEST	HOURS T	ESTED	CHOKE SIZE		N. FOR PERIOD	OIL—BÉL.	•	GAS-MC	F.	WATE	R—BBL		GAS-OIL BATIO
12-5-72	24		20/64	- 1		1894		113	6		0		600
FLOW. TUBING PRESS.	CASING E	PRESSURE	CALCULATED 24-HOUR RAT	OIL-		GASI			WATER-	BBL.	-	OIL G	RAVITY-API (CORR.)
2500 34. disposition of g	- (8013]	L894	1	136		0				42.5
			es, vensea, etc.)	,						TEST	WITNES		
SOLG 35. LIST OF ATTACHN	and V	ented	·							-	Κ.	Beck	<u></u>
		g Reco	ord										
36. I hereby certify	that the f	oregoing a	ind attached in	nformation	a is compl	ete and corre	ct as	determine	d from	all sve	lahla "	- hrone	
						T 17 77				ara	THUSE II	OI MB	

TITLE Drilling Superintendent

1/9/73

DATE

INSTRUCTIONS

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency

should be listed on this form, see item 35.

Nem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

or Federal office for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 24 show the producing intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: 8HOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING	COUS ZONES: RTANT ZONES OF PO TESTED, CUSHION	USED, TIME TOOL OF	TS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING PEN, PLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	38. GEOLOG	GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, MIC.		TOP	
					MEAS. DEPTH	TRUB VBRT. DEPTH
				Wasatch	11,010	(-5155)
	·····		· .	Lower Wasatch	13,264	(-7406)

Perforating Record

The following intervals were perforated with 1 tagged jet/ft. @ 14,410, 14,411, 14,412, 14,413, 14,414, 14,415, 14,416, 14,417, 14,418, 14,419, 14,420, 14,421, 14,422, 14,423, 14,424, 14,425, 14,426, 14,427, 14,428, 14,429, 14,430, 14,431, 14,432, 14,433, 14,434, 14,435, 14,436, 14,437, 14,438.

The following intervals were perforated with 2 jets/ft. with a 2" tubing gun:

```
12,068, 12,072, 12,076, 12,087, 12,094, 12,102, 12,144, 12,164, 12,178, 12,213, 12,219, 12,232, 12,242, 12,257, 12,266, 12,273, 12,276, 12,295, 12,306, 12,311, 12,323, 12,329, 12,333, 12,338, 12,350, 12,390, 12,398, 12,403, 12,408, 12,444, 12,450, 12,499, 12,515, 12,519, 12,527, 12,579, 12,595, 12,613, 12,632, 12,681, 12,687, 12,708, 12,746, 12,755, 12,817, 12,823, 12,829, 12,856, 12,862, 12,935, 12,941, 12,949, 12,954, 13,072, 13,088, 13,116, 13,122, 13,152, 13,173, 13,180, 13,207, 13,235, 13,257, 13,269, 13,283, 13,299, 13,324, 13,334, 13,339, 13,371, 13,410, 13,433, 13,476, 13,554, 13,569, 13,576, 13,681, 13,757, 13,790, 13,813, 13,820, 13,833, 13,852, 13,858, 13,957, 13,978, 14,040, 14,048, 14,059, 14,072, 14,127, 14,165, 14,212, 14,232, 14,260, 14,272, 14,283, 14,330, 14,346, 14,354, 14,364, 14,377, 14,396.
```

Form 9-330 (lev. 5-33)		HAUTED	STATES	(CORRECTE SUBMIT	D COPY)	TE*	P 9	Form ap	proved.
_ i	DEDVD.		F THE IN	TEDIOD	(S	ner in-			Bureau No. 42-R355.5
			AL SURVE			side)	5. LEASE DE		ON AND SERIAL NO
WEI/ CC	MPLETION	OB BECO	ADI ETIONI	DEDODT A	ND I O	2 *			TEE OR TRIBE NAME
1a. TYPE OF WE			WELLION	KEFORT A	ND LO		Uinta		
* *	WE	LL X WELL	DRY	Other			7. UNIT AGR	EEMENT	NAME
b. TYPE OF COM	WORK DEI		DIFF.	Othor		- [S. FARM OR	LEASE I	NAME
2. NAME OF OPERA	OVER LJ EN	XJ BACK L	RESVR	Other				_	
Che	vron Oil Co	ompany-West	ern Divisio	on		[-	J. Ya 9. WELL NO		14.
3. ADDRESS OF OP					. ·		1-7A1		
P. 4. LOCATION OF WI	0. Box 599,	Denver, C	olorado 80	0201					OR WILDCAT
At surface				ny State requireme	ents)+	-			- Wasatch
	SL & 1422'		C SW-1/4)				OR AREA		· · · · · · · · · · · · · · · · · · ·
Same	reported be	10W	1 + 4 -	3	4		Sec.	7, T1	S, R1W,
At total depth							USB&M		
Same			14. PERMIT NO). DAT	E ISSUED		12. COUNTY PARISH	OR	13. STATE
15. DATE SPUDDED	116 DATE TO E	FACHED 17 DAT	E COMPL. (Ready	to grad) 10		!	Duche		Utah LEV. CASINGHEAD
8/28/72	10/3/			18. EI	LEVATIONS (D	_	GR, ETC.)*	10. 2	
20. TOTAL DEPTH, MD	1 10/3/	G, BACK T.D., MD &		LTIPLE COMPL.,	23. INTI		ROTARY TOO	LS	CABLE TOOLS
14,700'	1 1	4,627	How I	NO :-	DRII	LED BY	Yes	1	No
24. PRODUCING INTE	ERVAL(S), OF THIS	COMPLETION-TOP	, BOTTOM, NAME (MD AND TVD)*				25.	WAS DIRECTIONAL SURVEY MADE
Wasatch	12,068'-14,	438'	· • • •		· · · · · · · · · · · · · · · · · · ·				
26. TYPE ELECTRIC	AND OTHER LOCK	DI'N	*					97 WA	NO s well cored
DIL BHC			i - Ky	e e e e e e e e e e e e e e e e e e e				21. 112	Yes 🗸
28.	IDO ONE	CAS	ING RECORD (Re	port all strings set	t in well)				105
CASING SIZE	WEIGHT, LB.			OLE SIZE		ENTING R	ECORD		AMOUNT PULLED
No No	changes in	original c	asing progr	cam.					
								-	
29.		LINER RECORD			30.	ייי	BING REC	ORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE		PTH SET (M		PACKER SET (MD)
5"	10,239'	14,699'	748		2-7/	8" 1	0,206		10,206
0.1				heat strin	g 1.9 0		4,013	-	-
31. PERFORATION RE	COED (Interval, si	ze and number)		82. A	ACID, SHOT,	FRACTU	RE, CEMEN'	r sque	EZE, ETC.
				DEPTH INTERV					ATERIAL USED
(Se	e attached	sheet)		$\frac{14,410-4}{12,068-1}$					+ 3% HF
<u>.</u>		in the second of		12,000-1	4,390	13,00	o gar.	12% N	CL + 3% HF
:		*	•					· · · · · · · · · · · · · · · · · · ·	
33.*				DUCTION		·	~		
DATE FIRST PRODUCT	PROD		lowing, gus lift, p	umping—size and	type of pun	ip)	WELL shu	status t-in) roduc	(Producing or
DATE OF TEST	HOURS TESTED	Flowing choke size	PROD'N. FOR	OIL—BBL.	CAS MC	TD.			
12-5-72	24	20/64	TEST PERIOD	1894	GAS—MC		WATER-BRL	G	AS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSU	E CALCULATED	OIL—BBL.	GAS-MCF	1 .	WATER-B	0 BL. 1	OIL GRA	VITY-API (CORR.)
2500	_	24-HOUR RAT	1894	113	6	0			42.5
34. DISPOSITION OF		fuel, vented, etc.)	-				TEST WITNES	SED BY	42.5
Sold and 35. LIST OF ATTACE		,	•				R.	Beck	
				t a contract				· · ·	
Perforati 36. I hereby certify	ing Kecord that the foregoing	ig and attached in	formation to some	lete and correct	an determine	d 6			
/	111 Dre	assached in	18 comp	J. W. Gre	as determine er	u irom al	avaliable r	ecords	• • •
SIGNED	111. 19700		_ TITLE _	Drilling		tenden	t DATE	2	/7/73
	*/0	. Instanta							
1915 S	(566	: instructions ar	nd Spaces for A	Additional Date	a on Reve	rse Sid e)	free s		**
TATE 2									4
JMBLE									(
· -				•					

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of contest to be number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal Any necessary special instructions concerning the use of this form and the and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Rederal requirements. Consult local State for each additional interval to be separately produced, showing the additional data pertinent to such interval. or Federal office for specific instructions.

Item 39: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. [See instruction for items 22 and 24 above.]

		TOP	TRUE VERT. DEPTH		(-5155)	(907/-)							30		and the second						
٠,	GEOLOGIC MARKERS	TOT	MEAS. DEPTH		11,010	13,264					. · · · · · · · · · · · · · · · · · · ·				Section 1999					*	
-	38. GEOLOC		NAMB		Wasatch	Lower Wasatch	k l			15 G	5. \ (1.)	-	ক সং প্ৰকৃত্	in a	S.O. Berte			: : g:		1 ··	Sur Sur Sur Sur Sur Sur Sur Sur Sur Sur
	ITS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING PEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	DESCRIPTION, CONTENTS, ETC.		Rec. 60' 12,236'-12,248' SH: 12,248'-	259'-12,273' SS w/SH SLST Bottom	O T. C. OII & TO M STITCHES SS α SH TZ, ZOI J	12.298'-12.309' SS W/fractures & SH 12.309	12,324	W/show 12,324'+12,333' SS Interbed w/SS & SH 12,333'-12,337'	w/Red BN Bottom. Rec. 45'	5°. Rec. 59.1°. Porce 14,325°-36-1/2	/2 - 39 S	\$LST, GY BN; 14,343'-50' SH A/AFOSS	4,350'-69' BLK Earthy Y/FOSS Closed	Fract. 14,364'+74 SS, GY GY-BN S&P VFG Y/TITE Dull Gold FLUO	Faint. ODOR; 14,374'-82-1/2 SH BLK to DK GY Y/FOSS; 14,382-1/2 -	85 Graduate to Y/SNDY LS V/ang GRS Cherty		(CORRECTED DATA)		
	ROSITY AND CONTE	HOTTOM		35'-12,295'	252'-12,259	SH.	300'-12,345	ed SLST-SS	12,333 ss	2,345' SLST	325'-14,38	BLK Y/FOSS	4,340'-43'	nts Frags 1	774 SS, GY	14,374'-82-	IN/SNDY LS				
	MARY OF POROUS ZONES: Show all important zones of porosity and contents thereof; deith interval tested, cushion used, time tool open, flowing	TOP		ed 60° 12,2	252' SS 12,	-	ed 45'. 12,	12,319' Interbed SLST-SS w/TR SH.	how 12,324	12,337'-1	ad 60'. 14	SH Y/DK GY BN BIK Y/FOSS 14,336-1,	OK GY BLK 1	Carbonized Plants Frags 14,350'-69'	tt. 14,364	t. ODOR;	fraduate to				-
	37. SUMMARY OF POROUS ZONES SHOW ALL IMPORTANT ZONES O DEPTH INTERVAL TESTED, CUSI	FORMATION		Core #1. Cored 60' 12,2\$5'-12,295' Rec. 60	12,2	12,2	Core #2 Core	12,	w/si	SH	Core #3 Core	K HS	HS	Carl	Frac	Fair	9 58				1 3***

Perforating Record

The following intervals were perforated with 1 tagged jet/ft. @ 14,410, 14,411, 14,412, 14,413, 14,414, 14,415, 14,416, 14,417, 14,418, 14,419, 14,420, 14,421, 14,422, 14,423, 14,424, 14,425, 14,426, 14,427, 14,428, 14,429, 14,430, 14,431, 14,432, 14,433, 14,434, 14,435, 14,436, 14,437, 14,438.

The following intervals were perforated with 2 jets/ft. with a 2" tubing gun:

```
12,068, 12,072, 12,076, 12,087, 12,094, 12,102, 12,144, 12,164, 12,178, 12,213, 12,219, 12,232, 12,242, 12,257, 12,266, 12,273, 12,276, 12,295, 12,306, 12,311, 12,323, 12,329, 12,333, 12,338, 12,350, 12,390, 12,398, 12,403, 12,408, 12,444, 12,450, 12,499, 12,515, 12,519, 12,527, 12,579, 12,595, 12,613, 12,632, 12,681, 12,687, 12,708, 12,746, 12,755, 12,817, 12,823, 12,829, 12,856, 12,862, 12,935, 12,941, 12,949, 12,954, 13,072, 13,088, 13,116, 13,122, 13,152, 13,173, 13,180, 13,207, 13,235, 13,257, 13,269, 13,283, 13,299, 13,324, 13,334, 13,339, 13,371, 13,410, 13,433, 13,476, 13,554, 13,569, 13,576, 13,681, 13,757, 13,790, 13,813, 13,820, 13,833, 13,852, 13,858, 13,957, 13,978, 14,040, 14,048, 14,059, 14,072, 14,127, 14,165, 14,212, 14,232, 14,260, 14,272, 14,283, 14,330, 14,346, 14,354, 14,364, 14,377, 14,396.
```

FRACTURE TREAT

DEPARTMENT OF THE INTERIOR Versa side

SUBMIT IN A

LEASE DESIGNATION AND SERIAL NO. PIT LAND

	GEOLOGICAL SORVET	GA-96-32				
(Do not use this form for pro	OTICES AND REPORTS ON WELLS - powals to dell or to deepen or plug back to a different reservair in its proposals.)	UTAH Uintah - Ou				
OIL WELL X GAS OTHER		7. UNIT AGREEMENT NA				
2. NAME OF OPERATOR		8. FARM OR LEASE NAM	(E			
Chevron Oil Company	- Western Division	J. Yack Uni	t			
3. ADDRESS OF OPERATOR		9. WELL NO.	· · · · · · · · · · · · · · · · · · ·			
P. O. Box 599 I	Denver, Colorado 80201	1-7A1				
4. LOCATION OF WELL (Report location See also space 17 below.) At surface		10. FIELD AND POOL, OR WILDCAT Bluebell Field				
1322' FSL & 1422' FV	TL (near C of SW/4)	11. SEC., T., R., M., OR E SURVEY OR AREA	BLE. AND			
		S 7. T1S. R1W	USM			
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, CR, etc.)	12. COUNTY OR PARISH	A			
	GR 5824 '	Duchesne	Utah			
18. Check	Appropriate Box To Indicate Nature of Notice, Report	, or Other Data				

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING

SHOOT OR ACIDIZE ABANDON* SELOOTING OR ACIDIZING ABANDONMENT* REPAIR WELL CHANGE PLANS (Other) (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) Perforate

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertiproposed work. I nent to this work.)

We plan to attempt to perforate additional zones as shown on attached sheet and acidize this well with 28,000 gal. 15% HCl. If unable to run perforating gun through tubing, treatment will be 20,000 gal. 15% HCl.

Present Status: 465 BOPD, O BWPD

APPROVED BY DIVISION OF OIL & GAS CONSERVATION

S. I hereby certify that the foregoing is true and correct Unighnal Signal by	J. W. GREER	
SIGNED J. W. GREER	TITLE Division Drlg. Supt.	DATE10-19-73
(This space for Federal or State office use)		
APPROVED BY See Of Davis S	TITLE STATE OF THE	DATE 007 29 1973

RECEIVED

SR. OF OIL & GAR COM- ATIONS

OCT 2 6 1973

U.S. GEOLEGICAL SURVEY

SALT LAKE CITY, UTAR

P2-769 Chevron Yack 1-7Al Perforation Recommendation Gamma-Sonic Depth 82 Zones

14,392, 14,378, 14,363, 14,355, 14,343, 14,274, 14,262, 14,258, 14,240, 14,236, 14,234, 14,216, 14,213, 14,210, 14,166, 14,164, 14,130, 14,128, 14,073, 14,052, 14,047, 13,959, 13,956, 13,857, 13,853, 13,849, 13,477, 13,475, 13,442, 13,440, 13,412, 13,409, 13,387, 13,380, 13,378, 13,337, 13,335, 13,300, 13,298, 13,282, 13,263, 13,261, 13,259, 13,253, 13,236, 13,234, 13,181, 13,179, 13,174, 13,172, 13,124, 13,120, 13,118, 13,114, 13,112, 13,087, 13,085, 12,830, 12,827, 12,825, 12,821, 12,401, 12,399, 12,392, 12,390, 12,387, 12,312, 12,309, 12,307, 12,305, 12,264, 12,256, 12,220, 12,214, 12,179, 12,177, 12,152, 12,148, 12,088, 12,086, 12,074, 12,070

Form 9-331 (May 1963)	UNITED BEST COPY	SUBMIT IN TRIPL ATE	Form approved. Budget Bureau No. 42-R142
DEPART	ME! * AVAILABLE)R (Other instructions of verse side)	5. LEASE DESIGNATION AND SECIAL NO
7	GEOLOGICAL SURVEY	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	TICES AND REPORTS osals to drill or to deepen or plug DATION FOR PERMIT—" for such		Uintah - Ouray
1.	MITON FOR THE PROPERTY OF SHORE	proprietary	7. UNIT AGREEMENT NAME
OIL X GAS WELL OTHER 2. NAME OF OPERATOR			S. FARM OR LEASL NAME -
Chevron Oil Company - We:	stern Division		J. Yack Unit
3. ADDRESS OF OPERATOR	0-1-m-4 000	Λ1	9. WELL NO. 1-7A1
4. LOCATION OF WELL (Report location	enver, Colorado 802 clearly and in accordance with an		10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface			Bluebell 11. SEC., T., R., M., OR BLK. AND
1322' FSL & 1422' FWL (no	ear C of SW4)		SURVEY OR AREA
			S 7, T1S, R1W, USM
14. PERMIT NO.	15. ELEVATIONS (Show whether t		Duchesne Utah
16. Check A	ppropriate Box To Indicate	Nature of Notice, Report, or C	Other Data
NOTICE OF INTE	ENTION TO:	SUBSEQ	UENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHOT-OFF	REPAIRING WELL
FRACTURE TREAT SHOOT OR ACIDIZE	MULTIPLE COMPLETE ABANDON*	FRACTURE TREATMENT SHOOTING OR ACIDIZING	X ABANDONMENC*
REPAIR WELL	CHASGE PLANS	(Other) (Ners: Report results	s of multiple completion on Well
(Other) 17. DESCRIBE PROPOSED OR COMPLETED OF	PERATIONS (Clearly state all pertine	Completion or Recomp	detion Report and Log form.) , including estimated date of starting an
proposed work. If well is direct nent to this work.) *	ionally drilled, give subsurface loc	sations and measured and true vertic	al depths for all markers and zones port
We were unable to perfor	ato addicional zones	as programmed. A for	int of 2-7/8" the
below the packer is appa	cently collapsed or	corkscrewed. Acidized	d well w/20,000 gal
15% HC1 @ avg rate of 9	BPM & 7200 psi. ISI	P 5900 psi. 15 min SI	P 2200 psi.
Production Prior Workove		D	
Production After Workove	r: 602 BOPD 0 BWP	D	
		US 64S	
		STATE	
		PARTNE	
		FIELD	· · · · · · · · · · · · · · · · · · ·
		FILE (
18. I herebs certify that the foregoing	is true and correct D	. L. SCOTT	
SIGNED T		r. Drlg. Super.	DATE 2-8-74
(This space for Federal or State of	lice use)		
APPROVED BY	TITLE		DATE
CONDITIONS OF APPROVAL, IF	ANY:		

Form 9 431 (May 1808)	TED ST		SUDMIT		Ecoma es Decret	Percual Ho. 40-D142
	DEPARTMENT OF T		ERIUR verse side)	6. LUASE DECIGNA	TION AND ECRIAL NO.
- Maka manakanan merupakan sebagai di penganan sebagai dan sebagai	IN NOTHES AND		بيونيها وموجودين بالمستحديد والمسترد سيدور	nen amerika da sa		OTTLE OR TLIEB NAME
(Do not ees tills	ctm for prenession to drill or to Use "APPLICATION FOR PER	deepen or	plug back to a different such proposals,)	ot reservoir.	Vintan -	- Ouray
CIL GAS GAS VELL [J cames				7. UNIT AGREEMEN	T NAME
2. HAME OF OPERATOR	Company - Western D		=		8. PARM OR LIASE	NAME OF
3. ADDRESS OF OPERATOR	onpany - western D	lVision			J. Yack I	<u>Init</u>
P. O. Dott 599		olorado	80201)D
See also space 17 belov At surface	port location clearly and in acco v.)	ordance wit	n any State requiremen	ats.*		- Wasatch
133 2 ° FSL & 1	402' TWL (NEAR C ST	(%)			EI. SLC., T., D., M., SULVEY OR .	ATEA
14. PERMIT NO.	15. ELEVATIONS	(Show whet	her DF, RT, GR, etc.)		12. COUNTY OR PA	
16.	Check Appropriete Dox			- D	Duchesne	Utah
r.	TICE OF INTENTION TO:	ro maice	ile indiate of inchi		ANGREDON OF:	
TEST WARRE EMEGACES	FULL OR ALTER CA	SING DAIS.	WATER SI		٦	NO WELL
FRACTURE TIPLE	HATTER COMETE	72	1	TILATIENT -	7	G CTEINO
emaiov uo ecema	TEAMEON*		EHOOTING	OR ACIDIEING	- VEVNEOR	CHENTS
nerain well	CMANGE PLANS	.	(Other) _ (No	TD: Report results	of multiple completetion Report and Leg	ion on Weil
	CHILDEED CLETATIONS (Clearly	state all per	tinent details, and give	upletion or Recompli ve pertinent dates,	tion Report and Log including estimated	cate of starting and
nent to this work)	CHPLETED OFFICE ONS (Clearly seed in directionally drilled, give	subsurface	locations and measure	ed and true vertica	l depths for all man	kers and some perti
iř					9 (1) 12 2 17 11 2 18 12 2	
We plan to ac	idize this well w/2	24.000	2als 15% HC1			
			5420 10% 1101.			
Present Produc	eticn: 238 BOPD,	0 BWPD				
		2				
				-		
3 - USGS						
2 - State				- AFPROVED	EV Thurson	1 2 m
1 - JHD			•	THE & CAS		
. 1 - File				g The street of the	n di Sarati El	्र दे ≛ा है इ.स. १९८७
				Tarren (a. 1921)	ak maja ji	
				pro 11.3.		
	,			The surface of the state of the surface of the surf		
					1 <u>-</u> .	
					7.4	
18. I hereby certily that the	s foregoing is true and correct		Jennifer A.	Mishler		
crowle //mn/	W MINISTER	TITLE _	Engineering	<u>Assistant</u>	DATE	6-10-75
(This prace for Federal	or State office use)				4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
APPROVED BY		TITLE				
CONDITIONS OF APPR	CVAE, IF ANY:				_ DATE	

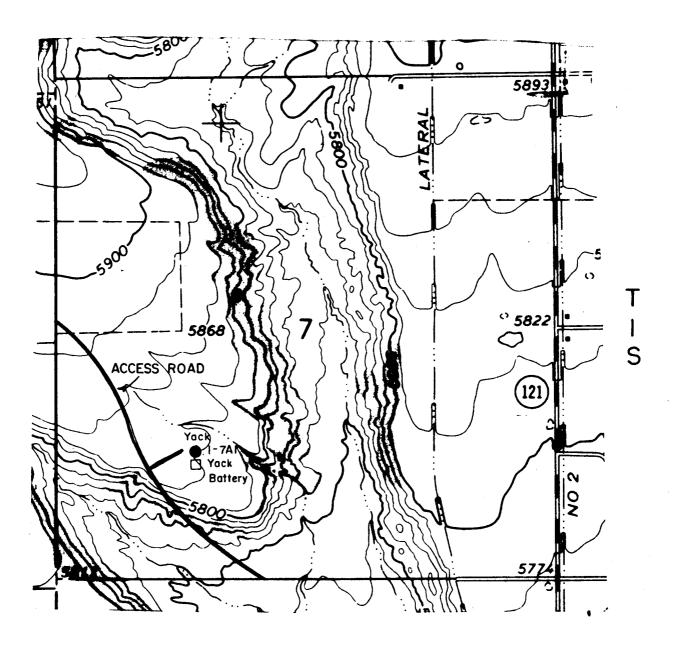
File JHC State USGS y that the foregole	ing is true and corn	J,	A. Mishler neering Assistan	1-2	DBB DHO EXON FILE DATE 12-15-75
JHC State USGS	ng is true and corn	rect J.	A. Mishler	1-3	DB S IHO XXON
JHC State USGS	,			1-3	DB S IHO XXON
JHC State				1-3	DB S IHO XXON
JHC State	1			1-3	DB S IHO XXON
JHC State	1			1-3	DB S IHO XXON
JHC State	1			1-3	DB S IHO XXON
JHC State	·			1-3	DB S IHO XXON
JHC State				1-3	DB3 DHO
JHC				1-	DB3
721_					1 / Llu / Am
					7565 57A7E
				•	ncke Est
of work:	12-3-75				
	110 •	JJ4 BOPD	, o bwpD		
uction Af+	er WO:	241/3000			
uction Pric	or to WO:	238 BOPD,	O BWPD		
ized this v	well w/24,00	00 gals 15% H	C1.		ကြောင်းသည်။ မြောင်းသည်။ မြော်ဦးသည်။ ကြောင်းသည်။ မြော်သည်။ ကြောင်းသည်။
work.) *		- I - I - I - I - I - I - I - I - I - I	and mensured and true	vertical	uepths for all markers and zon
POSED OR COMPLETE FORK. If well is	ED OPERATIONS (Cledirectionally drilled.	arly state all pertinent	t details, and give pertinent	dates, in	ncluding estimated date of star
			(Note: Report	results of	f multiple completion on Well
L		s		e X	ABANDONMENT*
REAT		MPLETE	FRACTURE TREATMENT		ALTERING CASING
SHUT-OFF	PULL OR ALTE	ER CASING	WATER SHUT-OFF		REPAIRING WELL
NOTICE OF	INTENTION TO:				NT REPORT OF:
Chec	k Appropriate	Box To Indicate N	Vature of Notice, Repor	, or O	
· · · · · · · · · · · · · · · · · · ·		GL 5842'			Duchesne U
	15. ELEVAT	rions (Show whether Di	F, RT, GR, etc.)		S 7, T1S, R1W, 12. COUNTY OR PARISH 13. 82
2' FSL & 14	22' FWL (NE	AR C SW4)		ļ	11. SEC., T., R., M., OR BLK. AND SUBVEY OR AREA
ce II delow.,			FILE		Bluebell-Wasatc
WELL (Report loc	Denver	, Colorado an accordance with any	State requirements	<i>i/</i>	1-7A1 OWDD 10. FIELD AND POOL, OR WILDO
OPERATOR					9. WELL NO.
vron Oil Co	ompany - Wes	stern Divisio	DIVISION OF OIL	局	J. Yack Unit
WELL OT EBATOR	THER		OFC 22 1975	1	8. FARM OR LEASE NAME
GAS			A VECEIVED		7. UNIT AGREEMENT NAME
use this form for Use "A	proposals to drill PPLICATION FOR	or to deepen or plug PERMIT—" for such	back to a different reserved	﴿ذُ	Uintah - Ouray
SUNDRY	NOTICES A	ND REPORTS	ON WELLS II		6. IF INDIAN, ALLOTTEE OR TE
**					CA 96-32
V DEP	ARTML.TC	D STATES OF THE INTER	COTHER Instruct.	CATE* on re-	Form approved. Budget Bureau No. 5. LEASE DESIGNATION AND SI
	SUNDRY Use this form for Use "A GAS WELL OT CRATOR VYON 011 Co OPERATOR VYON 051 Co OPERATOR OP	SUNDRY NOTICES AND USE this form for proposals to drill Use "APPLICATION FOR WELL OTHER BEATOR OPERATOR OPERATORS (Cleork, If well is directionally drilled, work.)* ized this well w/24,00 uction Prior to WO:	DEPARTMENT OF THE INTERGEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS Use this form for proposals to drill or to deepen or plug Use "APPLICATION FOR PERMIT—" for such; GAS WELL OTHER WELL OTHER VYON OIL Company — Western Division OPERATOR VYON OIL COMPANY IS ELEVATIONS (Show whether DR GL 5842' Check Appropriate Box To Indicate N NOTICE OF INTENTION TO: SHUT-OFF	DEPARTMIL, IT OF THE INTERIOR (Other Instruct. GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELL SURVEY Use this form for proposals to drill or to deepen or plug back to a orderer reversely use this form for proposals to drill or to deepen or plug back to a orderer reversely use "APPLICATION FOR PERMIT" for such proposals. DEFC 22 1975 DIVISION OF OIL. GAS. & MINING DEBATOR DIVISION OF OIL. GAS. & MINING DEBATOR DIVISION OF OIL. GAS. & MINING OF BAS. & MINING OF SAS. & MINING	DEPARTMIL. IT OF THE INTERIOR (Other Instruct. on Fe- GEOLOGICAL SURVEY) SUNDRY NOTICES AND REPORTS ON WELLS Use this form for proposals to drill or to deepen or plug back to a drefer to the sund by the sund proposals. In the sund proposal water and the sund proposal to drill or to deepen or plug back to a drefer to the sund use "APPLICATION FOR PERMIT—" for such proposal prop

		Form approved.
Form 9-331 (May 1963)	U JED STATES SUBMIT IN TRI JATE* DEPARTMENT OF THE INTERIOR (Other instructions on re- verse side)	Budget Bureau No. 42-R1424
	· · · · · · · · · · · · · · · · · · ·	5. LEASE DESIGNATION AND SERIAL NO. CA 96-32
	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use th	NDRY NOTICES AND REPORTS ON WELLS is form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	Uintah-Ouray 7. UNIT AGREEMENT NAME
OIL GAS		CALL AGADDMANT NAME
WE'LL X WELL 2. NAME OF OPERATOR	OTHER	8. FARM OR LEASE NAME
Chevron U.	S.A. Inc	J.Yack Unit.
3. ADDRESS OF OPERAT		9. WELL NO.
••	599, Denver, Colorado 80201	1-7A1 OWDD
4. LOCATION OF WELL	(Report location clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT
See also space 17 h At surface	elow.)	Bluebell-Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
1322' FSL	& 1422' FWL (Near C SW%)	
		S 7, T1S, R1W, USB&M
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	Ground 5842'	Duchesne Utah
16.		other Data ENT REPORT OF: REPAIRING WELL
TEST WATER SHUT		ALTERING CASING
FRACTURE TREAT	MULTIPLE COMPLETE FRACTURE TREATMENT X ABANDON* SHOOTING OR ACIDIZING	ABANDONMENT*
SHOOT OR ACIDIZE	X ABANDON* SHOOTING OR ACIDIZING CHANGE PLANS (Other)	
REPAIR WELL (Other)	(Note: Report results	of multiple completion on Well etion Report and Log form.)
17. DESCRIBE PROPOSED proposed work, nent to this work	OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, If well is directionally drilled, give subsurface locations and measured and true vertica	including estimated date of starting an
3 - USGS 2 - State 1 - JAH 1 - DLD 1 - ERS/WI 1 - Exxon 1 - File	APPROVED BY THE DIVISION OF AND MINING THE DIVISION OF AND MINING THE DIVISION OF THE	
	No additional currace disturbances required for this activity	

18. I hereby certify that the foregoing is true and correct SIGNED	TITLE _	J. J. Johnson Engineering Assistant	DATE _	6-20-77
(This space for Federal or State office use)				
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE _		DATE _	

U1 ED STATES SUBMIT IN TRIL ATE (Other instructions on re-Form approved. Budget Bureau No. 42-R1424. Form 9-331 (May 1963) 5. LEASE DESIGNATION AND SERIAL NO. CA 96-32 GEOLOGICAL SURVEY 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) Uintah-Ouray 7. UNIT AGREEMENT NAME 1. WE'L X OTHER 8. FARM OR LEASE NAME 2. NAME OF OPERATOR J. Yack Unit Chevron U.S.A. Inc. 9. WELL NO. 3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Colorado 80201 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) 1-7A1 OWDD 10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch At surface 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1332' FSL & 1422' FWL (Near C SW1/2) S7, T1S, R1W, USB&M 12. COUNTY OR PARISH 13. STATE 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. GL 5842' Utah Duchesne Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 16. NOTICE OF INTENTION TO: REPAIRING WELL WATER SHUT-OFF PULL OR ALTER CASING TEST WATER SHUT-OFF ALTERING CASING MULTIPLE COMPLETE PRACTURE TREATMENT FRACTURE TREAT ABANDONMENT* SHOOTING OR ACIDIZING ARANDON* SHOOT OR ACIDIZE CHANGE PLANS REPAIR WELL (Norm: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) Install Hydraulic Pump 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) * This well requires artificial lift in order to produce. We have elected to use hydraulic pump lift method. No additional surface area will be required for this installation. Operations will be similar to those approved for the Ute 10-13A4 well in the Altamont Field.

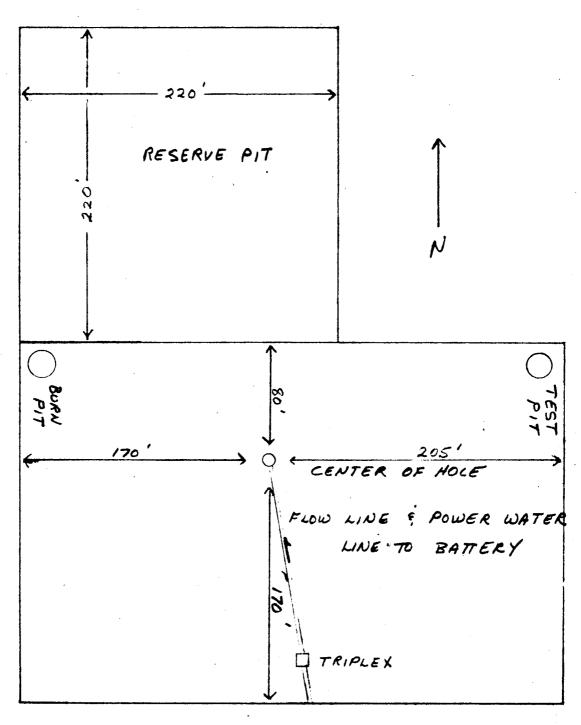
8. I hereby certify that the foregoing is true and correct SIGNED 12. Tr	H. F. Copeland Area Supervisor	DATE July 13, 1977
(This space for Federal or State office use)		
APPROVED BY TIY	rlr	DATE



J. YACK 1-7A1

SEC. 7, TIS, RIW

DUCHESNE CO., UTAH



SCALE: 1.5"= 100"

DRILLSITE LOCATION PLAT
HYDRAULIC PUMP INSTALLATION

SUBM N TRIPLICATE* (O. instructions on reverse side)

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. (DIL WELL OTHER 2. NAME OF OPERATOR Chevron U.S.A. Inc. 3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Colorado 80201 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1322' FSL & 1422' FWL (Near CS-1/4) 15. BLEVATIONS (Show whether DF, RT, GR, etc.) Ground 5842 Duchesne Uintah - Ouray 7. UNIT AGREEMENT NAME Uintah - Ouray 7. UNIT AGREEMENT NAME 1. Unitah - Ouray 7. UNIT AGREEMENT NAME 1. Unitah - Ouray 7. UNIT AGREEMENT NAME 1. Vack Unit 9. WELL NO. 1-7A1 OWDD 10. FIELD AND FOOL, OR WILDCAT Bluebell - Wasatch 11. BEC., T., R., M., OR BLE. AND SEC. 7, Tls, R.I.W., USBJM 12. COUNTY OR PARISH 18. STATE Ground 5842 Duchesne Utah	D	IVISION OF OIL, GAS, AND M	IINING	D. LEASE DESIGNATION AND SERIAL NO.
The state of the s	SUNDRY I	NOTICES AND REPORTS proposals to drill or to deepen or plus	ON WELLS	CA 96-32 3. IF INDIAN, ALLOTTEE OR TRIBE NAME
A MANN OF OPPRAYOR Chevron U.S.A. Inc. ADVACE Unit 1. ADVACE Unit D. VIELLA MAND 1. ADVACE Unit 2. ADVACE Unit 3. OVERFORM WELL 3. ADVACE UNIT 3. ADVACE Unit 4. ADVACE Unit 4. ADVACE Unit 4. ADVACE Unit 5. ADVACE Unit 5. ADVACE Unit 5. ADVACE Unit 6. ADV	1. OIL V GAS			
Chevron U.S.A. Inc. A PROVED OF MILE AND SPORT SPORT COLOGIA SOUTH STATEMENT AND STATEMENT AND SEAL AND SHARE AND S		ADR		. FARM OR LEASE NAME
P. O. BOX 599, Denver Colorado 80201 1. Inclusion of waith, Report location clearly and in accordance with any State requirements.* 1322' FSL & 1422' FWL (Near CS-½) 1. RETAINS (Show whether DF, R. CR. MG.) 1. Country of Palains 18. Elevation of Show whether DF, R. CR. MG.) 1. Country of Palains 18. Elevation of Show whether DF, R. CR. MG.) 1. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Notices of Internation of the Police of Notice of	Chevron H.S.A. Inc			
At surfaces 11 222' FSL & 1422' FWL (Near CS-3c) 1322' FSL & 1422' FWL (Near CS-3c) 1322' FSL & 1422' FWL (Near CS-3c) 1322' FSL & 1422' FWL (Near CS-3c) 132 (Ground 5842) 132 (Ground 5842) 132 (Ground 5842) 132 (Ground 5842) 133 (Ground 5842) 143 (Ground 5842) 143 (Ground 5842) 144 (Ground 5842) 155 (Ground 5842) 156 (Ground 5842) 157 (Ground 5842) 158 (G	3. ADDRESS OF OPERATOR			
Bluebell — Wasatch 1322' FSL & 1422' FWL (Near CS-2) 14. FERMIT NO. 15. REPAYED SHEET AND Ground 5842 6. Check Appropried Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INVESTION NO: THESE WATER BRUTOOFF FRACTURE TRACE SHOUTHOUR CONFIDENCE WILLIFFED CONFIDENCE WILLIFFED CONFIDENCE THESE WATER BRUTOOFF FRACTURE TRACE SHOUTHOUR OR ACTIBLE REPAY WATER BRUTOOFF FRACTURE TRACE WILLIFFED CONFIDENCE TO EXCELLER PROPOSED ON ACTIBLISH SHOUTHOUR OR ACTIBLISH APPROVED AND ACTIBLISH SHOUTHOUR OR ACTIBLISH SHOUTHOUR OR ACTIBLISH APPROVED AND ACTIBLISH SHOUTHOUR OR ACTIBLISH ARRESHIVOOFF WATER SHUT-OFF WATER SHUT-OFF WATER SHUT-OFF APPROVED AND ACTIBLISH APPROVED CARRIES SHOUTHOUR OR ACTIBLISH APPROVED CARRIES SHOUTHOUR OR ACTIBLE SHOUTHOUR OR ACTIBLE SHOUTHOUR OR ACTIBLE APPROVED AND ACTIBLE SHOUTHOUR OR ACTIBLE SHOUTHOUR OR ACTIBLE APPROVED AND ACTIBLE SHOUTHOUR OR ACTIBLE SHOUTHOUR OR ACTIBLE APPROVED AND ACTIBLE SHOUTHOUR OR ACTIBLE APPROVED AND ACTIBLE APPROVED AND ACTIBLE SHOUTHOUR OR ACTIBLE APPROVED AND ACTIBLE SHOUTHOUR OR ACTIBLE APPROVED AND ACTIBLE APPROVED AND ACTIBLE THESE SHATES SHOUTHOUR OR ACTIBLE APPROVED AND ACTIBLE APPROVED AND ACTIBLE THESE SHATES ALEBOUT OF ACTIBLE THE ACTIBLE APPROVED AND ACTIBLE THESE SHATES	P. O. Box 599, Den	ver, Colorado 80201		
13.22' FSL & 1422' FWL. (Near CS-½) 11. SECURITO & MAINE Sec. 7, Tis, RIW, USBJM 12. COURT OF PARKEN 13. CO	See also space 17 below.)	ition clearly and in accordance with an	y State requirements.	•
18. BLEVATIONS (Show whether DT, NT. OR. SEA.) 12. COUNT OR PARIEN IS. STATES Ground 5842 12. COUNT OR PARIEN IS. STATES Cround 5842 Duchesne Utah Check Appropriate Box To Indicate Notice, Report, or Other Data NOTICE OF INVENTION TO: THE WATER SHUT-OFF PRACTURE TREAT ARABOON REPAIR WALL (Other) TO ARABOON ARE TREAT REPAIR WALL (Other) TO ARABOON ARE TREAT REPAIR WALL (Other) TO DESCRIPE PROJUCTED OR ACCOUNTER TO PARATOWS (Clearly state all partiesed design and accountering on the work). If well is directionally drilled give subsurface locations and measured and time vertical deplies on a state of the work. 11. Remove collar stop and cut wax. 12. MI pumping equipment and acidize well using 22,000 gals. M & SR. 100 - 15% HCl., 65001 of J-227, 110% of scale inhibition. Ball sealers to be used as diverting agent. 3. Overflush with bbls of M & SR water. 4. Unload well and swab if necessary 5. Place well on production. Present Slates Date: September 18-25, 1978 BOPD: 92 MOFD BWPD: 1 No additional superaboproved by THE DIVISION Of Cisturbances required. GAS. AND MINING for this activity. TITLE Engineering Assistant DATE October 9, 1978 TITLE Engineering Assistant DATE October 9, 1978 TITLE Engineering Assistant DATE OCTOBER DATE	1322' FSL &	1422' FWL (Near CS-1/4)	-1	1. SEC., T., R., M., OR BLE. AND
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data **Notice of Inverse Box To Indicate Nature of Notice, Report, or Other Data **Notice of Inverse Box To Indicate Nature of Notice, Report, or Other Data **Notice of Inverse Box To Indicate Nature of Notice, Report, or Other Data **Notice of Inverse Box To Indicate Nature of Notice, Report, or Other Data **Notice of Inverse Box To Indicate Nature of Notice, Report, or Other Data **Notice of Indicate Nature of Notice, Report, results of multiple completion with the Notice of Indicate National Indicate Nati	14. PERMIT NO.	15. BLEVATIONS (Show whether I	SP, RT, GR, etc.)	ec. 7, Tls, RlW, USBJM 2. COUNTY OR PARISH 18. STATE
NOTICE OF INTENTION TO: THET WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACTIBLE REPAIR WELL (Other) TREAT WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACTIBLE REPAIR WELL (Other) TO DESCRIBE PROPOSED OR COMPLETED OPPRATIONS (Clearly state all pertinent details, and give pertinent date of search and tree vertical depths for all markers and sones pertinent of the work.) To DESCRIBE PROPOSED OR COMPLETED OPPRATIONS (Clearly state all pertinent details, and give pertinent date of date of searting any near to this work.) To DESCRIBE PROPOSED OR COMPLETED OPPRATIONS (Clearly state all pertinent details, and give pertinent date of date of searting any near to this work.) To DESCRIBE PROPOSED OR COMPLETED OPPRATIONS (Clearly state all pertinent details, and give pertinent date of date of searting any near to this work.) To DESCRIBE PROPOSED OR COMPLETED OPPRATIONS (Clearly state all pertinent details, and give pertinent date of searting any near to the work of the work.) To DESCRIBE PROPOSED OR COMPLETED OPPRATIONS (Clearly state all pertinent details, and give pertinent date of searting any near to the work of the work.) To DESCRIBE PROPOSED OR COMPLETED OPPRATIONS (Clearly state all pertinent details, and give pertinent date of searting any near the work of the wor				Duchesne Utah
THEN WATER SHUT-OFF PRACTURE TREAT SHOUT OR ACIDIEE SHOUT OR ACIDIE SHOUT OR ACIDIEE SHOUT OR ACIDIEE SHOUT OR ACIDIEE SHOUT OF Recompletion or Recompletion Report and Log form.) 7. DESCRIPTION OF RECOMPLETED OPPRATIONS (Clearly state all pertinent details, and give pertinent dates, including setimated date of ascring any neat to this work.) 1. Remove collar stop and cut wax. 2. MI pumping equipment and acidize well using 22,000 gals. M & SR. 100 - 15% HCl, 6500; of J-227, 110# of scale inhibition. Ballsealers to be used as diverting agent. 3. Overflush with bbls of M & SR water. (100 bbls) 3. State 4. Unload well and swab if necessary 5. Place well on production. Present Slates Date: September 18-25, 1978 BOPD: 92 MCFD BWPD: 1 No additional strate proved By THE DIVISION Of Cisturbances required for this activity. ATE: BY: SIONED APPROVED BY TITLE Engineering Assistant DATE DATE DATE	L6. Chec	k Appropriate Box To Indicate I	Nature of Notice, Report, or Oth	er Data
PRACTURE TREAT SHOOT OR ACIDIZE SHOOT OR ACIDIZE SHOOT OR ACIDIZE (Other) 7. DERGRIBE PROPERSE ON COMPLETE OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If we subsurface locations and measured and true vertical depths for all markers and sones pertinents to this work.) 1. Remove collar stop and cut wax. 2. MI pumping equipment and acidize well using 22,000 gals. M & SR. 100 - 15% HCl, 65006 of J-227, 110# of scale inhibition. Ballsealers to be used as diverting agent. 3. Overflush with bbls of M & SR water. (100 bbls) 4. Unload well and swab if necessary 5. Place well on production. Present Slates Date: September 18-25, 1978 BOPD: 92 MCFD BWPD: 1 No additional sefactoper provided in the foregoing is true and correct SIGNED Jackson Title Engineering Assistant DATE October 9, 1978 (This space for Federal or State office use)	NOTICE OF	INTENTION TO:	RUBSEQUEN	T REPORT OF:
SHOOTING OR ACIDIZE REPAIR WELL CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CORPORATION OF COMPLETE OPERATIONS (Clearly state all pertinent details, and state, including estimated date of starting any nent to this work,)* Remove collar stop and cut wax. Remove collar stop and cut wax. MI pumping equipment and acidize well using 22,000 gals. M & SR. 100 - 15% HCl, 6500; of J-227, 110% of scale inhibition. Ball sealers to be used as diverting agent. Overflush with bbls of M & SR water. (100 bbls) 3-State Unload well and swab if necessary Place well on production. Present Slates Date: September 18-25, 1978 BOPD: 92 MCFD BWPD: 1 No additional sufface proved as a server of this activity. No additional sufface proved as a server of this activity. ABANDOM Well (Other) (Other) (Notr: Report results of multiple completion on Well (Completion or Recompletion Recompletion of Well (Completion or Recompletion Recompletion on Well (Completion or Recompletion Recompletion on Well (Completion or Recompletion of Well (Completion or Recompletion Recompletion of Well (Completion or Recompletion of Recompletion or Recompletion or Recompletion of Recompletion or R	TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
REPAIR WELL (Other) (Other) (Note: Report results of multiple completion on Well (Note: Report results of multiple completion on Report and Log Form.) (It is proposed to retail and log for all markets and sonce perform and sonce		MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
(Other) (Ot	**-	h—-		ABANDON MENT*
7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* It is proposed to perform an acid-scale inhibition treatment on well as follows: 1. Remove collar stop and cut wax. 2. MI pumping equipment and acidize well using 22,000 gals. M & SR. 100 - 15% HCl, 65000 of J-227, 110# of scale inhibition. Ball sealers to be used as diverting agent. 3. Overflush with bbls of M & SR water. (100 bbls) 3State 4. Unload well and swab if necessary 5. Place well on production. Present Slates Date: September 18-25, 1978 BOPD: 92 MCFD BWPD: 1 No additional suffact percentage of the pe	لجسينا	CHANGE FLANS	(NOTE: Report results of	multiple completion on Well
No additional suffactoproved By THE DIVISION Of Cisturbances required. GAS. AND MINING BY: BY: BY: BY: BY: Cotober 9, 1978 (This space for Federal or State office use) APPROVED BY TITLE DATE DATE DATE	1. Remove collar so 2. MI pumping equipof J-227, 110# of J-227, 11	top and cut wax. pment and acidize well a of scale inhibition. Ba bbls of M & SR water. (1) swab if necessary roduction.	using 22,000 gals. M & s allsealers to be used as	SR. 100 - 15% HC1, 6500# s diverting agent. 3-State 2-USGS 1-Partner 1-JAH 1-DLD 1-Sec 723
(This space for Federal or State office use) APPROVED BY	8. I hereby certify that the forego	oing is true and correct	for this activity. DATE BY:	GAS, AND MINING : 10-12-76 (S) Jeff
	SIGNED TO THE		ngineering Assistant	DATE UCTOBET 9, 1978
				DATE

For m	9-331
(May	1963

16.

UNITED STATES SUBMIT IN TRIPLICATED (Other Instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

GFO	LOG	ICAL	SUF	RVEY
GEU			50.	

Υ	NOTICES	AND	REPORTS	ON	WELLS	
	, , , , , , , , , , ,			haab t	a different	PARAFTA

CA-96-57
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

— — — — — — — — — — — — — — — — — — —	uls to drill or to deepen or plug back to a different reservoir. TION FOR PERMIT—" for such proposals.)	Uintah-Ouray \	
1.		7. UNIT AGREEMENT NAME	
OIL GAS WELL OTHER		8. FARM OR LEASE NAME	
2. NAME OF OPERATOR Chevron U.S.A. Inc	•	J. Yack Unit	
3. ADDRESS OF OPERATOR		9. WELL NO. 1-7A1. OWDD	
P. O. Box 599, Den	early and in accordance with any State requirements.	10. FIELD AND POOL, OR WILDCAT	
See also space 17 below.) At surface		Bluebell-Wasatch 11. SEC., T., B., M., OR BLE. AND	
1322' FSL & 1422'	FWL (Near C SW ¹ ₄)	Sec 7, TIS, RIW, USB&	1
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE	
AZ. AMMITTE TITLE	Consum d 58/21	Duchesne Utah	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

Ground 5842'

NOTICE OF INTENTION TO: PULL OR ALTER CASING TEST WATER SHUT-OFF MULTIPLE COMPLETE FRACTURE TREAT ABANDON* SHOOT OR ACIDIZE CHANGE PLANS REPAIR WELL

SUBSEQUENT REPORT OF: WATER SHUT-OFF PRACTURE TREATMENT SHOOTING OR ACIDIZING (Other)

REPAIRING WELL ALTERING CASING ABANDON MENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Well was perforated and acidized as per the attached.



To additional surface disturbances required for this activity.

3-USGS

2-State

1-Exxon

1-JAH

1-DLD

1-Sec 723

1-File

SIGNED SIGNED	TITLE _	J. J. Johnson Engineering Assistant	DATE _	10/31/77
(This space for Federal or State office use)				
APPROVED BY	TITLE _		DATE .	

WELL NAME: J. Yack Unit 1-7A1 OWDD FIELD: Bluebell-Wasatch

COMPLETED PERFORATING PROCEDURE

1. Depth, number and size of shots (or depths of rips):

14,392	14,378	14,363	14,355	14,343	14,274	14,262	14,258	14,240
14,236	14,234	14,216	14,213	14,210	14,166	14,164	14,130	14,128
14,073	14,052	14,047	13,959	13,956	13,857	13,853	13,849	13,477
13,475	13,442	13,440	13,412	13,409	13,387	13,380	13,378	13,337
13,335	13,300	13,298	13,282	13,263	13,261	13,259	13,253	13,236
13,234	13,181	13,179	13,174	13,172	13,124	13,120	13,118	13,114
13,112	13,087	13,085	12,830	12,827	12,825	12,821	12,401	12,399
12,392	12,390	12,387	12,312	12,309	12,307	12,305	12,264	12,256
12,220	12,214	12,179	12,177	12,152	12,148	12,088	12,086	12,074
12,070								

2. Company doing work: Oil Well Perforators.

3. Date of work: October 5, 1977.

4. Additional surface distrubances: None.

5. Production after work:

<u>Date</u>	BOPD	<u>MCFD</u>	BWPD
10/13-17/77	90		0

WELL NAME J. Yack Unit 1-7A1 OWDD FIELD NAME Bluebell-Wasatch COMPLETED TREATMENT PROCEDURE 1. Size and type of treatment: 18,000 gal 15% HCl. 12,068-14,392' 2. Intervals treated: 3. Treatment down casing or tubing. Tubing. 2750# Benzoic acid flakes and 300 4. Methods used to localize effects: ball sealers were used as diverting agents. 5. Disposal of treating fluid: Spent acid was swabbed back to pit. 6. Depth to which well was cleaned out: 6 days. 14,460' Time spent bailing and cleaning out: 7. October 10, 1977 Date of work: 8. Dowell 9. Company who performed work:

11. Status and production before treatment:

10. Production interval: 12,068-14,438'

Date	BOPD	MCFD	BWPD
6/2-6/9/77	158		0

12. Status and production after treatment:

<u>Date</u>	BOPD	MCFD	 BWPD
10/13-17/77	90		0

m

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING

DIV	ISION OF OIL, GAS, AND MII	VING	5. LEASE DESIGNATION	AND SERIAL NO
			CA 96-32	
SUNDRY NO	OTICES AND REPORTS C	N WELLS	6. IF INDIAN, ALLOTTE	OR TRIBE NAM
(Do not use this form for pro	posals to drill or to deepen or plug b ICATION FOR PERMIT—" for such pr	ack to a different reservoir.		
i.	TOATION FOR PERMIT— for such pr	oposais,)	Uintah - Ou	-
OIL GAS WELL OTHER			7. UNIT AGREEMENT N	AMB
2. NAME OF OPERATOR			9.00	
Chevron U.S.A. Inc.			8. FARM OR LEASE NA	
8. ADDRESS OF OPERATOR			J Yack Uni	<u>t</u>
P. O. Box 599, Denv	er, Colorado 80201			
4. LOCATION OF WELL (Report location See also space 17 below.)	clearly and in accordance with any	state requirements.	1-7A1 OWDD	R WILDCAT
At surface				
			Bluebell -	LK. AND
1322' FSL & 1422' F	WL (Near CS-¼)		SURVEY OR AREA	
14. PERMIT NO.			Sec 7, T1S, R	LW, USB&M
ia. Permit NO.	15. ELEVATIONS (Show whether DF,	RT, GR, etc.)	12. COUNTY OR PARISH	18. STATE
	GR 5842		Duchesne	Utah
6. Check A	Appropriate Box To Indicate No	sture of Notice Desert of C	When Det	T
NOTICE OF INT	ENTION TO			
		SUBSEQU	ENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	ELL
FRACTURE TREAT SHOOT OR ACIDIZE	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	SING
REPAIR WELL	ABANDON*	SHOOTING OR ACIDIZING X	ABANDONMEN	T*
(Other)	CHANGE PLANS	(Other)	of multiple completion	
7 DESCRIPE PRODUCED OF COMMUNICATION	PERATIONS (Clearly State all pertinent ionally drilled, give subsurface location	Completion of Recomple	tion Report and Log for	m.)
 Removed collar s MI pumping equip Placed well on p 	stop and cut wax. Dment and acidized, see Production.	attached.		
đ	to additional surface disturbances required for this activity.		2-1 1-1 1-1 1-1	State USGS Partner JAH DLD Sec. 723
0000				
SIGNED Johnson	TITLE Eng	ineering Assistant	DATE3/5	5/79
(This space for Federal or State offic	ce use)			
	•			
CONDITIONS OF APPROVAL IN A	TITLE		DATE	

		•					
WEL	L NAME	J Yack U	nit				
FIE	LD NAME_	Bluebel	.1				
			COMPLE	TED T	REATMENT	PROCE	DURE
1.		d type o: 110# scal			22,000	gals	m&sr
2.	Interva	ls treate	ed: 10	060	17 70		

- -100, 15% HC1, 6500#
- 12,068 14,438
- 3. Treatment down casing or tubing. Tubing.
- Methods used to localize effects: Ball sealers were used as diverting agents.
- Disposal of treating fluid: Spent acid was swabbed back to pit.
- Depth to which well was cleaned out:
- 7. Time spent bailing and cleaning out:
- 8. Date of work: December 5, 1978
- 9. Company who performed work: Nitrogen Oil Well Service
- 10. Production interval: 12,068 - 14,438
- 11. Status and production before treatment:

<u>Date</u>	BOPD	MCFD	BWPD
11/26 - 12/1/78	86		2

12. Status and production after treatment:

Date	BOPD	MCFD	BWPD
12/12-17/78	184		36

SUBME. 4N TRIPLICATE' (Other instructions on reverse side)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

DI	IVISION OF OIL, GAS, AND MI	NING	5. LEASE DESIGNATION AND BRRIAL NO.
			CA 96-32
	NOTICES AND REPORTS (proposals to drill or to deepen or plug b PLICATION FOR PERMIT—" for such pi		6. IF INDIAN, ALLOTTED OR TRIBE NAME Uintah-Ouray
OIL TO GAR TO			7. UNIT AGREEMENT NAME
WELL WELL OTH	88		
. NAME OF OPERATOR			8. FARM OR LEASE NAME
Chevron U.S.A. Inc.			J. Yack Unit
			1 7A1 OUDD
Bee also space 17 below.) At surface	ver, Colorado 80201 tion clearly and in accordance with any	State requirements.	1-7A1 OWDD 10. FIELD AND FOOL, OR WILDCAT
1332' FSL & 1422' F	Bluebell-Wasatch 11. SPC., T., B., M., OR BLE. AND BURNEY OF AREA		
4. PERMIT NO.	15. BLEVATIONS (Show whether DF,	RT. GR. eta.)	Sec. 7, TIS, RIW, USB 8
	GL 5842		Duchesne Utah
s. Check	Appropriate Box To Indicate N	ature of Notice, Report, or C	
NOTICE OF I	NTENTIOE TO:	BUBABQ	UBNT REPORT OF:
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACTUZE REPAIR WELL	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON® CHANGE PLANS	WATER SHUT-OFF FRACTURE TREATMENT SHOUTING OR ACIDIZING (Other)	REFAIRING WELL ALTERING CABING ABANDONMENT®
(Other)		Completion or Recomp	of multiple completion on Well letion Report and Log form.) including estimated date of starting any
• • •	acidize th i s well as per	3-State 2-USGS 1-Partner 1-JAH 1-Sec. 723	
	APPROVED BY THE S OF UTAH DIVISION		TE GENERAL SOLL
C	OIL, GAS, AND MINI DATE: 6-30-81		JUN 2 1
. 6	Y: M.J. Muy	ler	DIVISION OF OIL, GAS & MINING
. I hereby certify that the foregoin SIGNED Level	7 Bush TITLE Engi	ineering Assistant	DATE June 17, 1981
APPROVED BY	F ANT:		DATE

WELL NAME:_	Yack 1-7A1
 -	
FIELD:	Bluebell

PROPOSED TREATMENT PROCEDURE

- 1. Objective: Acidize well to increase production.
- 2. Size and type of treatment: 25,000 gal 15% HCl
- 3. Intervals to be treated: 12,068'-14,438' (399 holes total)
- 4. Treatment down casing or tubing: Tbq.
- 5. Method of localizing its effects: Pkr to straddle intervals, ball sealers & benozic flakes to be used as diverting agents.
- 6. Disposal of treating fluid: Swab back load to frac tank.
- 7. Name of company to do work: Halliburton, Dowell or Western
- 8. Anticipated additional surface disturbances: None
- 9. Estimated work date: 7/1/80
- 10. Present status, current production and producing interval:

Date	BOPD	MCFD	BWPD
6/15	<u>+</u> 150		

YACK 1-7A1 CRD1-2493 May 26, 1981 PAGE 2

WELL DATA:

TD: 14,700' (WL)

PBTD: 14,621' (WL)

CSG: 10-3/4" 40.5# K-55 @ 514'

7" 23,26,29# N-80 @ 11,483'

5" liner 18# P-110 10,239' to 14,699'

WASATCH PERFS: 12,068'-14,438' (399 holes total)

PKR: Baker retrievable "D" @ 10,210'

TBG: 2-7/8" N-80 6.5# 326 jts ± 9869'

2-3/8" N-80 9 jts ± 278'

PARALLEL STRING: 1-1/2" N-80 302 jts ± 9888'

PUMP CAVITY: Kobe, Type C

KB: 15.15'

PROCEDURE:

- 1. MI wireline unit. Reverse circulate pump to surface. Fish out standing valve.
- 2. MI and RU WO Rig.
- 3. NU BOPE and test.
- 4. Unlatch from BHA and POOH w/1-1/2" parallel string.
- 5. Unlatch from pkr and POOH w/2-7/8" production tbg, Kobe BHA, 2-3/8" tbg, and seal assembly. Lay down pump cavity and 2-3/8" tbg.
- 6. RIH w/seal assembly and 2-7/8" tbg string and sting into pkr @ \pm 10,210'. Will need to PU \pm 10 more jts of 2-7/8" tbg. Hydrotest tbg to \pm 8000 psi.
- 7. RU service company and prepare to acidize with 25,000 gal. 15% HCl acid plus additives. Acid is to be run at a rate to attain ± 8000 psi treatment pressure with ± 2000 psi held on the backside during the treatment. Additives are to include 4 gals F-78 surfactant/1000 gal. acid, 50# L-41 sequestering agent/ 1000 gal, 8 gal/1000 corrosion inhibitor, 3 gal/1000 non-emulsifier, and 10 gal/1000 Tretolite SP-237 (or Champion T-56) scale inhibitor. Also, Toluene P-121 paraffin solvent is to be used as specified below.

YACK 1-7A1 CRD1-2493 May 26, 1981 PAGE 3

- Stage I: Run 8000 gal. acid plus additives. Drop one ball sealer every 35 gal. acid. Slug with 200# benzoic flakes every 1000 gal.
- Stage II: Run 8000 gal. acid plus additives. Drop one ball sealer every 44 gal. acid. Slug with 200# benzoic flakes every 1000 gal. Run 10% Toluene (800 gal) throughout this stage.
- Stage III: Run 9000 gal. acid plus additives. Drop one ball sealer every 83 gal. acid. Slug with 200# benzoic flakes every 1000 gal. except after the last 1000 gal. acid. Run 10% Toluene (900 gal) throughout this stage. Displace tbg. with 2% KCl water.
- 8. Allow well to unload. Swab back load or until ph is \pm 5.0.
- 9. Release 2-7/8" tbg string from pkr and POOH.
- 10. RIH w/seal assembly, 9 jts 2-3/8" tbg, National BHA, and 326 jts 2-7/8" tbg. Hydrotest tbg.
- 11. RIH w/1-1/2" parallel string and hydrotest.
- 12. Allow well to pump up. RD and MO location.
- 13. Place well back on production.

WELL NAME	Yack 1-7A1	
	7.	
FIELD NAME_	Bluebell	

COMPLETED TREATMENT PROCEDURE

- 1. Size and type of treatment: 25,000 gals 15% HCl plus additives.
- 2. Intervals treated: 12,068'-14,438' (399 holes total)
- 3. Treatment down casing or tubing: Tbg.
- 4. Methods used to localize effects: Pkr to straddle intervals, ball sealers & benzoic acid flakes used as diverting agents.
- 5. Disposal of treating fluid: Swabbed spent acid to frac tank.
- 6. Depth to which well was cleaned out: --
- 7. Date of work: 8/26/81
- 8. Company who performed work: B. J. Hughes Inc.
- 9. Production interval: 12,068'-14,438'
- 10. Status and production before treatment:

Date	BOPD	MCFD	BWPD
6/15	± 150		

11. Status and production after treatment:

<u>Date</u>	BOPD	MCFD	BWPD
8/81	± 133		#114

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

SUBML	iN	TF	₹IP	LIC	ATE*
(Othe					on
r	eyer	S.,	$\operatorname{sid}_{\mathfrak{e}}$	٠)	

DIVIS	ON OF OIL, GAS, AND M	INING	5. LEASE DESIGNATION AND SERIAL NO.
			CA 96-32
SUNDRY NOT	ICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTER OR TRIBE NAME
(Do not use this form for propo Use "APPLIC	sals to drill or to deepen or plug ATION FOR PERMIT—" for such	back to a different reservoir.	Uintah-Ouray
1.)	7. UNIT AGREEMENT NAME
OIL X GAS OTHER			
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
CHEVRON U.S.A. INC.		· · · · · · · · · · · · · · · · · · ·	J. Yack Unit
P. O. Box 599, Denver,	CO 80201		9. WELL NO.
4. LOCATION OF WELL (Report location of		State requirements 6	1-7A1 OWDD 10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface		Compe ledallements.	
1332' FSL and 1422' F	WI (Near C SWL)		Bluebell-Wasatch
1992 For and 1422 F	WL (Near C 5W4)		SURVBY OR ARBA
			Sec. 7, T1S, R1W, USB&M
14. PERMIT NO.	15. BLEVATIONS (Show whether D	F, RT, GR, etc.)	12. COUNTY OF PARISH 18. STATE
	GL 5842		Duchesne Utah
16. Check Ap	propriate Box To Indicate 1	Nature of Notice, Report, or (Other Data
NOTICE OF INTEN			UENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING		
	AULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING WELL
	ABANDON*		ALTERING CABING X ABANDONMENT®
REPAIR WELL	HANGE PLANS	(Other)	
(Other)		Completion or Recomp	s of multiple completion on Well
 DESCRIBE PROPOSED OR COMPLETED OPE proposed work. If well is directionent to this work.) * 	RATIONS (Clearly state all pertinen nally drilled, give subsurface loca	nt details, and give pertinent dates,	, including estimated date of starting any al depths for all markers and zones perti-
 MI & RU WOR. NU BO POOH w/1-1/2" para1 POOH w/2-7/8", 2-3/6 RIH w/seal assy and Acidized well w/25, Swab back spent acid RIH w/seal assy, 2-1 	PE. ND Tree. Test. lel string. 8" and KOBE BHA. 2-7/8" tbg. Tested and Bullet BHA. 000 gals 15% HC1. d to frac tank. 3/8" tbg, Nat1' BHA and Bullet BHA and	and 2-7/8" tbg.	3-State 2-USGS 1-Partner 1-JAH 1-Sec. 723 1-File
8. I hereby certify that the foregoing is	a II.	No additional succession for this activi	quired
signed Whene 7. A		ineering Assistant	
(This space for Federal or State office	: use)		
APPROVED BY	TITLE		DATE

SPILL REPORT TO REGULATORY AGENCIES CHEVRON U.S.A. INC., CENTRAL REGION P.O. BOX 599 DENVER, CO 80201

Field/Facility: Tank at Joe Yack Battery in Bluebell Field				
Location: Township 1 S Range 1 W Section 7 QTR/QTR NE SW				
County: Duchesne				
State: Utah				
Date of Spill/Time: November 20, 1984, found 10:20 a.m.				
Fluid Spilled: Oil 20 Bbls, Water 0 Bbls, Other Bbls				
Fluid Recovered: 0il 10 Bbls, Water Bbls, Other Bbls				
Agencies Notified/Date/Time: Telephoned by R.D. BECK:				
- EPA, Region VIII Denver (Steve Szabo) 11/20/84 3:45 p.m Utah Dept. of Natural Resources (Ron Firth) 11/20/84 3:40 p.m Utah Dept. of Health, Water Poll. Control (Don Hilden) 11/20/84 3:30 p.m.				

How spill occurred: As a result of production dump line being plugged, a tank holding crude from State 3-18Al well spilled 20 barrels of crude oil on the ground at the Joe Yack Battery location. It was contained in the fire wall dikes. No spilled material reached any navigable stream bed or tributary.

- BLM, Fluid Minerals, Vernal (Allen McKee) 11/20/84 3:25 p.m.

Control and cleanup methods used:

- Shut off the flow
- Picked up 10 barrels of crude with a vacuum truck and put back in production tank. Other 10 barrels mixed with dirt will be picked up with back hoe and placed in burn pit.

Estimated damage:

No land damage Estimated clean-up cost \$950.00

Action taken to prevent recurrence:

Checked treater dump controls, the heat trace system and production line insulation and cleaned all parts.

Who to contact for further information:

Mr. R. D. Beck
Assistant Production Foreman
Chevron U.S.A., Inc.
Bluebell Field
P.O. Box 266
Neola, Utah 84073
(801) 353-4397

Date Report Prepared

R. H. Elliott
Area Superintendent

RECEIVED

NOV 6

DIVISION OF OH GAS & MINING

State of Utah Department of Natural Resources Division of Oil, Gas & Mining 4241 State Office Building Salt Lake City, UT 84114

Attention Mr. Ron Firth

Gentlemen:

The attached spill report will confirm our recent telephone report to your office of a spill of twenty barrels of crude oil from tank at the Joe Yack battery located in Bluebell field, Duchesne County, Utah on November 20, 1984 at 10:20 a.m.

Ten barrels of crude oil were recovered, and ten barrels of crude oil soaked into the ground. No spilled material reached any navigable stream bed or tributary.

Very truly yours,

M & furtum fw R. H. Elliott

MLS:pt
Attachment

cc: Mr. O. M. Paschke



UEIVE

∴120 I9dá

KENNETH R. HUDDLESTON President

January 13, 1986

DIVISION OF U.

Division of Oil, Gas and Mining State of Utah 3 Triad Center, Suite 350 355 West North Temple Salt Lake City, Utah 84180-1203

> Fe: Change of Operator Bluebell-Altamont Fields, Duchesne and Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concerning properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached hereto is the same list of wells furnished to you by Chevron U.S.A. which is marked Exhibit "A" and by this reference made a part hereof. Proven Properties, Inc. is now the operator of the wells described in the attached schedule, however, Pennzoil Company will be operating said properties as agent for Proven Properties, Inc.

We will promptly report to you in writing any change of address and any termination of our operator's authority including any designation of a new operator. However, the designation of Proven Properties, Inc. as operator shall remain in full force and effect until and unless a new designation of operator is filed in accordance with the Utah statutes and the rules and regulations and rules of practice and procedure of the Division of Oil, Gas and Mining of the State of Utah.

If there are any additional reports or any additional information which you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly,

THE ROND IS UNDER THE PENNZOIL
NAME, AND THEREFORE PENNZOIL IS
SHOWN AS OPERATOR ON UDOGM
RECORDS.

PROVEN PROPERTIES, INC.

John 25-86

enneth R. Huddleston, President

Chevron U.S.A. Wells Sold to Proven Properties Inc., P.O. Box 2049, Houston, Texas 77252-2049, Effective December 1, 1985

Entity No.	Well Name
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1

Entity No.	Well Name
05666	Dillman 2-28A2
05675	C R Ames 1-23A4
05695	St U 1-7B1E
05700	Ute Tribal U 6-7B3
05705	Ute Tribal 1-6B3
05710	Lyn Timothy U 1-10B1
05715	Ute Tribal 9-4B1
05720	E Bennion U 1-25A4
05725	B Hartman U 1-31A3
05730	Ute Tribal 7-24A3
05735	Ute Tribal U 2-12A3
05740	L Boren U 1-24A2
05745	Lamicq-Urty U 3-17A2
05750	L Boren U-6-16A2
05755	L Boren U 3-15A2
05760	Virgil B Mecham U 1
05765	St Unit 2-35A2
05770	Harmston U 1-32A1
05775	WH Blanchard 2-3A2
05780	Walker V. Brown #1
05785	Ute Allotted U 1-36Z2
05790	T Horrocks 1-6A1
05795 /s/w 7	Joseph Yack U 1-7A1 43 Section 5 Control
05800	Curtis Bastian 1-7A1
05805	Chsl-Fly-Dia 1-18A1

Entity No.	Well Name
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480	Saleratus W/U 1-7C5
05485	Shrine Hsptl 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

Entity No.	Well Name
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

Entity No.	Well Name
05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summerell E U 1-30A1
05825	L L Pack 1-33A1
05835	Mobilute Trbl 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Trl 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgfld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2
05878	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-18A2
05895	Ute Tribal 4-19A2
05900	L Boren U 5-22A2
05905	L Boren U 4-23A2
05910	Ute Tribal 5-30A2
05915	Ute Allotted 2–18A3

Entity No.	Well Name
05920	P. Bekstd U 1-30A3
05925	Ute Tribal 10-13A4
05930	Karl Shisler U 1-3B1
05935	C. B. Hatch 1-5B1
05940	Norling St. U 1-9B1
05945	H.G. Coltharp 1-15B1
05950	George Murray 1-16B1
05960	E.H. Buzz U 1-11B2
05965	D.L. Galloway 1-14B2
05970	State Pickup 1-6B1E
05975	Mobil-Lami. Ur 1-8A2
09895	Rachel Jensen 2-16C5

•

REPORT OF UNDESIRABLE EVENT

NTL-3A (EFFECTIVE MARCH 1, 1979)

To: District Manager, B.L.M., Fluid Minerals , VERNAL, UTAH 84078 From: Chevron U.S.A. Inc., P. O. Box 599, Denver, Colorado 80201

1. 9	Spill Discharge Blowout Accident Fire or Explosion
2. 1	BBLS Discharged: 10 BBLS. CRUDE BBLS Lost: 5 BBLS, CRUDE
3. (Contained on location: Yes X No
4. 1	Date and time of event: 1/2/185 12:000
5. ſ	Date and time reported to B.L.M.: 1/21/85 3.155.
	Location of event: J. YACK BTRY., TIS; RIW, SEC. 7, NE1/4 SW1/4
7. \$ 7. \$ 01. 8. [5]	Specific nature and cause of event MALFUNCTION OF 9AS OPERATED CONTROL TREATER WATER DUMP VALVE, CAUSED VALVE TO REMAIN IN PEN POSITION, DUMPING WATER & OIL PRODUCTION INTO SWD TANK, L FLOATED ON WATER SURFACE AND OVERFLOWED THROUGH Describe resultant damage: TANK HATCH COVER, NO LAND DAMAGE, NO SPILLED MATERIAL REACHED ANY TREAM BED OR NAVIGABLE TRIBUTARY, OIL CONTAINED WITH, S.WD. TANK FIRE WALL. Time required for control of event: 10 MINUTES
	Action taken to control and contain: REPAIRED GAS OPERATED CONTROL TO DUMP VALVE, RECOVERABLE OIL PUT IN PRODUCTION TANK & NON-RECOVERABLE OIL HAULED TO PIT TO BE BURNED. Action taken to prevent recurrence: REPAIRED GAS OPERATED CONTROL TO DUMP VALVE.
12. C	Cause of death:
:13. C	Other agencies notified: UTAH DEPT. OF NATURAL RESOURCES S,LC,U. UTAH DEPT. OF HEALTH, S,L,C,U, E.P.A. REGIONAL OFFICE, DENVER, Colo.
14. O	Other pertinent information:
	Signature R.D. Bock Date 1/22/85
	Title asst. Prod. Foreman

* A COPY OF THIS FORM WAS MAILED TO EACH AGENCY LISTED IN PARAGRAPH 13 ABOVE.

*1

I. MAJOR UNDESIRABLE EVENTS REQUIRING IMMEDIATE NOTIFICATION

Major undesirable events are defined as those incidents listed below in subsections A through F. These incidents, when occurring on a lease supervised by the GS, must be reported to the appropriate District Engineer as soon as practical but within a maximum of 24 hours:

- A. Oil, saltwater, and toxic liquid spills, or any combination thereof, which result in the discharge (spilling) of 100 or more barrels of liquid; however, discharges of such magnitude, if entirely contained within the facility firewall, may be reported only in writing pursuant to Section III, of this Notice;
- B. Equipment failures or other accidents which result in the venting of 500 or more MCF of gas;
 - C. Any fire which consumes the volumes as specified in I.A. and I.B. above;
- D. Any spill, venting, or fire, regardless of the volume involved, which occurs in a sensitive area, e.g., areas such as parks, recreation sites, wildlife refuges, lakes, reservoirs, streams, and urban or suburban areas;
 - E. Each accident which involves a fatal injury; and
 - F. Every blowout (loss of control of any well) that occurs.

III. OTHER - THAN MAJOR UNDESIRABLE EVENTS

Other-than-major undesirable events, as identified below in subsections A through D, do not have to be reported orally within 24 hours; however, a written report, as required for major undesirable events in Section II of this Notice, must be provided for the following incidents:

- A. Oil, saltwater, and toxic liquid spills, or any combination thereof, which result in the discharge (spilling) of at least 10 but less than 100 barrels, of liquid in nonsensitive areas, and all discharges of 100 or more barrels when the spill is entirely contained by the facility firewall;
- B. Equipment failures or other accidents which result in the venting of at least 50 but less than 500 MCF of gas in nonsensitive areas;
 - C. Any fire which consumes volumes in the ranges specified in III.A and IIIB. above; and
 - D. Each accident involving a major or life-threatening injury.

Spills or discharges in nonsensitive areas involving less than 10 barrels of liquid or 50 MCF of gas do not require an oral or written report; however, the volumes discharged or vented as a result of all such minor incidents must be reported in accordance with Section V hereof.

AUG

4 1987

DIVISION OF OIL GAS & MINING

July 30, 1987

Utah Natural Resources Division of Oil, Gas, & Mining Tammy Searing 355 Triad Center, Suite #350 Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson

Onshore Accounting

mh/dcw



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84180-1203. • (801-538-5340)

Page $\frac{9}{}$ of $\frac{12}{}$

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and a	ddress:			-	•
• PENNZOIL-EXPLOR	5 DD00 -CO	Æ Pe	www.il Comm	AW Litah Account No. —	N2885
P 0 BOX 2967,25T		<i>/-</i> /, 10	1000 EST. 100 100 100 100 100 100 100 100 100 10	•	
	TX 77252	2967		Report Period (Mon	th/Year) 6 / 87
ATTN: WILBURN LU			Dilson	Amended Report	-
	71177 13.	<i>ν</i> α	21/30 ~	Amended hoport	
Well Name	Producing	Days	Production Volume		
	cation Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
HARMSTON U 1-32Al	22 CDDV	4	262	383	8
4301330224 05770 01S 01W WH BLANCHARD 2-3A2	32 GRRV	3	868	J 50 5	
4301330008 05775 01S 02W	3 GRRV	Ð	6	♣ .	•
VICTOR C BROWN 1-4A2		17		5697	1136
4301330011 05780 01S 02W	4 GRRV	16	1334	361/	77.50
UTE ALOTTED U 1-36Z2 4301330307 05785 01N 02W	36 WSTC	30	1379	732	1423
T HORROCKS 1-6A1		120			
4301330390 05790 01S 01W	6 WSTC	1-0	-0	4	0
JOSEPH YACK U 1-7A1				1011	4748
4301330018 05795 01S 01W	7 WSTC	30	1394	624	1/78
CURTIS BASTIAN FEE #1 (3	-7D) 7 GRRV	A	0	4	- 6
√4301330026 05800 01S 01W CHSL-FLY-DIA 1-18A1) GIVIV	+	<u> </u>		
4301330030 05805 01S 01W	18 GRRV	0	-6	4	0
STATE 3-18A1			000	10.54	77.0
4301330369 05810 01S 01W	18 WSTC	30	9219	6853	3305
RG DYE U 1-29A1	20 CDDV		}	-	+
4301330271 05815 01S 01W	29 GRRV	-			
SUMMARELL E U 1-30A1 4301330250 05820 018 01W	30 WSTC	30	420	768	1035
L L PACK 1-33A1			100		
^ 4301330261 05825 01S 01₩	33 WSTC	3	16	967	-8
MOBILUTE TRBL 11-6A2 4301330381 05835 01S 02W	6 WSTC	30	1312	149	26
4301330301 03033 010 02		1.00			11 1 1 2 3
		TOTAL	15336	16173	11673
Comments (attach separate sheet	if necessary)				
	,				
					. 10-1 0
		+ L:	a securate and complete	Date Aug Telephone 713-5	1.198)
I have reviewed this report and ce	rury the information	on to be	e accurate and complete.	. 5810	7
M+10				717.0	46-8104
Authorized signature	<u>,</u>			relephone -//J-3	
					•.

	STATE OF UTAH STATE OF WATURAL PESCURCES JUN 13 1988	
	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING DIVISION OF	5. LEARS DESIGNATION AND SERIAL MO.
******	SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	
ī.	OIL GAS OTHER	7. UNIT AGREEMENT NAME
2.	Pennzoil Company Utah Acct. # N0705	See Attached List
8.	P.O. Box 2967 Houston, TX 77252-2967	9. WELL NO.
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached List of Wells	Bluebell/Altamont 11. SEC., T., E., M., OR SLE. AND SURVEY OR ASSA
14.	API NUMBER 15. BLEVATIONS (Show whether DF, RT, GR, etc.)	Duchesne & Utah
16.	Check Appropriate Box To Indicate Nature of Notice, Report, or C	Other Data
	NOTICE OF INTENTION TO:	ENT REPORT OF:
	TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
	FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CASING
	SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING	ABANDONMENT*
	(Other) Uperator Name Unange LA Completion or Recomp	of multiple completion on Well etion Report and Log form.)
17.	DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertice neat to this work.)	including estimated date of starting any il depths for all markers and zones perti-

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

		The second secon				
ſ	OIL AND GAS					
t	RJF					
t	JRB	GLH				
Ì	DTS	SLS				
	TAS	4				
(
	O) - MICROFILM					
		FILE				
		V				

8. I hereby certify that the foregoing is true and correct SIGNED way . San klippe	TITLE Western Div. Production Mgr	DATE 6-9-88
(This space for Federal or State office use)		
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

SUNDRY NOTICE OF NAME HANGE EXHIBIT A

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS	
5780 5785	VIC BROWN 1-4A2 UTE ALOTTED 1-36Z2	1S 2W 4 1N 2W 36	4301330011 4301330307		v š
\$765 \$5790		1S 1W 6	4301330390	•	<i>53</i>
5795		1S 1W 7	4301330018		•
5795 5800	J YACK 1-7A1		4301330026		
	BASTAIN FEE #1	1S 1W 7	4301330020		
5805	CHASEL FLY DIAMOND 1-18A1		4301330369		
5810	STATE 3-18A1	1S 1W 18	4301330307	WSTCV	
5815	RG DYE 1-29A1	1S 1W 29	*	Morro	
5820	SUMMERALL 1-30 Al	1S 1W 30	4301330250		
5825	LL PACK 1-33A1	1S 1W 33	4301330261		
5835	UTE 11-6A2	1S 2W 6	4301330381		
5836	UTE 2-7A2	1S 2W 7	4301331009		
5840	DOUG BROWN 1-4A2	1S 2W 4	4301330017		
5845	LAMICQ URRUTY 4-5A2	1S 2W 5	4301330347		
`5850	UTE 1-7A2	1S 2W 7	4301330025	Cabi	•
`5855	LAMICQ URRUTY 2-9A2	1S 2W 9	4301330046	-6 kky	
\5860	STATE 1-10A2	1S 2W 10	4301330006		
\ 5865	SPRGFIELD M/BK 1-10A2	1S 2W 10	4301330012		
\$5870	L. BOREN 2-11A2	1S 2W 11	4301330277		
> 5875	KENDALL 1-12A2	1S 2W 12	4301330013	Canil	
\$ 5876	CLYDE MURRAY 1-2A2	1S 2W 2	4301330005	6KKV	
5877	BLANCHARD 1-3A2	1S 2W 3	4301320316	ERRU V	
`5880	OLSEN 1-12A2	1S 2W 12	4301330031		
` 5885	L.BOREN 1-14A2	1S 2W 14	4301330035	GERV	
\$ 5890	UTE 3-18A2	1S 2W 18	4301330125		
5895	UTE TRIBAL 4-19A2	1S 2W 19	4301330147		
> 5900	L. BOREN 5-22A2	1S 2W 22	4301330107		
5905	L. BOREN 4-23A2	1S 2W 23	4301330115		
\5910	UTE TRIBAL 5-30A2	1S 2W 30	4301330169	DISTO	
₹5920	BECKSTEAD 1-30A3	1S 3W 30	4301330070	WSTC	
5925	UTE TRIBAL 10-13A4	1S 4W 13	4301330301		
`5930	KARL SHISLER 1-3B1	2S 1W 3	4301330249		
` 5935	C B HATCH 1-5B1	2S 1W 5	4301330226		
` 5940	NORLING 1-9B1	2S 1W 9	4301330315		
`5945	H.G. COLTHARP 1-15B1	2S 1W 15	4301330359		
\ 5950	GEORGE MURRAY 1-16B1	2S 1W 16	4301330297		
\ 5960	EH BUZZI 1-11B2	2S 2W 11	4301330248	WSTCV	
ે 5965	DL GALLOWAY 1-14B2	2S 2W 14	4301330564	a. /	
`5970	STATE PICKUP 1-6B1E	2S 1E 6	4304730169	WSTCV	
5975	LAMICQ URRUTY 1-8A2	1S 2W 8	4301330036		
9770	SMITH 1-14C5	3S 5W 14	4301330980		
9895	RACHEL JENSEN 2-16C5	3S 5W 16	4301330912		
10452	LAKEFORK 2-13B4	2S 4W 13	4301331134		
`10615	HATCH 2-3B1	2S 1W 3	4301331147		
\10616	NORLING 2-9B1	2S 1W 9	4301331151		
`10679	ROBERTSON 2-29A2	1S 2W 29	4301331150		
\10753	SHAW 2-27A2	1S 2W 27	4301331184	- 1	
\10764	LAMICQ URRUTY 4-17A2	1S 2W 17	4301331190	Dulg - USTC Cont.	
10785	BOREN 3-11A2 "	1S 2W 11	4301331192	$\mathbf{u}_{x} = u_{x}$	
10794	LAMICQ 2-20A2	1S 2W 20	4301331191	11 11 11 11	43-013-31203
	FRESTON 2-8B1	2S 1W 8	43013 1203	CURRENTLY BEING DRILLED PA	43-013-31 000
	SALERATUS WASH 1-17C5 SMD		4301399998	SALT WATER DISPOSAL WELL	43-013-30388-CFRU
	ANDERSON 2-28A2 SWD	1S 2W 28	430439999 2	SALT WATER DISPOSAL WELL	43-013-30346 UNTA
					חואש טףכטכיפוטייני

ST/ COF UTAH DEPARTMENT (NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

DIVISION OF OIL, GAS, AND MINING	CA 96-32
SUNDRY NOTICES AND REPORTS ON WELLS The best was the form for proposals to design or plug back to a different reservoir.	Ute Tribal
	78. FARM OR LEASE PART
Pennzoil Exploration and Production Company	Yack
P.O. Box 2967, Houston, TX 77252 DIVISION OF OIL, GAS & MINING	1-7A1
LOCATION OF WELL (Espert location clearly and in accordance with any State requirements.) At entire. 1322' FSL and 1422' FWL (Near Center S 1/4)	Bluebell-Wasatch 11. esc., F., S., M., es N.S. AFD eggyet es ABA
16. PERMIT FO. 43-0/3-300/8 5842* (GR)	Sec. 7; T1S; R1W USB&M 11 COUPTY OF PARISH 11 OFFERS Duchesne Utah
Charles Bay To Indicate Nature of Notice, Report, of	
TRET WATER SEUT-OFF PULL OR ALTER CARING. WATER ENUT-OFF PRACTURE TREATMENT SECUTING OR ACIDIEING	ADAMMONMENTS.
(Other)	uits of multiple completion on Well multion Report and Log form.)

(Note: Report results of multiple completion on Well
("outpletion or Recompletion Report and Log form.)

17. SERCHET PROPOSED OR COMPLETED UPKRATIONS (Clearly state all pertinent details, and give pertinent dates, including cerimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and somes pertinent to this work.)

Plan to acidize existing Wasatch perfs 12,068-14,396' with 15,000 gallons 15% HCL.

COPY

DR Lankford

18. I beredy cartify that the Afrequing is produced correct	TITLE .	Supervising Engineer BATE 8-11-88	
(This space for Podoral or State office use)	TITLE	APPROVED BY THE STATE OF UTAH DATASION OF	
CUMBIL 'S OF APPROVAL, IF ANT:	2	DATE 8-29-88 BY: 10th X Sala	

Form 3160-5 (% vember 1983) (Formerly 9-331)	DEPARTM	IEN OF THE I	GEMENT	OR verse aide)	5. L	Expires August . EASE DESIGNATION A CA 96 32	31, 1985 AND BREIAL NO.
SUN	IDRY NOTI	UNITED STATES ARTMEN OF THE INTERIOR STATES AND REPORTS ON WELLS PROPOSAL TO STATE AND REPORTS ON WELLS PROPOSAL TO STATES AND REPORT OF PARTIES AND THE ARTHMEN AND THE ARTMEN					
(Do not use this	form for proposi			41			
OIL Y GAS			•				
WELL A WELL	OTES	D 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	*				2
Pennzoil Expl		Production Co	mpany		l		
3. ADDRESS OF OPERATO		Toyas 77252-2	967 0)	E(C)E)(\W\)E\			
A LOCATION OF WELL	Report location cl	early and in accordance	WILL AND	fate requirements."	10.		WILDCAT
See also space 17 be At surface	·low.)		43	JUN 12 1989	11.	BBC., T., B., M., OR B.	LE. AND
				and a management of the second se		••	D I LJ
1322' FSL and	1422' FWL		***************************************	MI AS SEINING	1		
14. PERMIT NO.	00	i	whether DP.	RT, GR, GCE)	ļ		Utah
43-013-30018-							ocan
16.	Check Ap	propriate Box To Ir	ndicate N				
	NOTICE OF INTEN	TION TO:			TAMEDO SERECT		
TEST WATER SHUT					. —		
PRACTURE TREAT						ABANDONMES	170
REPAIR WELL	+>			(01505)		nitiale completion	an Well
. D	.f Hazatah		X	i Completion or F	fecomblegion.	Webort and roll for	TML. /
 Plug l Re per Isolat Acidia 	of Wasatch and repair se and repair se with 15,0 pack load an	330' with CIBP zone from 12,00 ir any casing 1000 gallons 7-4	68 to 1: leaks w: 1/2% HC	ith cement.			
4/20/39 18. I hereby certify the SIGNED (This space for Foundations of Conditions of	Willia of State of			APPR(OVED B	Y,THE STA	1
				0,1,	GAS, F	100 MININ	<u> </u>
		•C !		CO Revene Side	00	Days	

*See Instructions on Revenu Side Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

STATE OF UTAH

SUBMIT TRIPLICATES (Othe structions on reverse side)

SUNDRY NOTICES AND REPORTS ON MATTER STATES OF THE STATES			TMENT OF NATURAL RE SION OF OIL, GAS, AND		5. LEASE DESIGNATION AND SERIAL NO CA 96-32 6. IF INDIAN, ALLOTTES OR TRUE NAME.
THE DOT OF A COLUMN CONTROL OF THE PLANT OF THE PARTY OF A COLUMN	(Do not use this for	m for prop	possis to drill or to deepen or pl	S-ON WELLS	Ute Tribal
PRINT OF DEALERS OF OFFICE AS A PROPERTY OF THE PROPERTY OF TH		OTHER	f	OCT () 2 1989	
December property of the prope					
Off. SAS & MINING 10. DAY 2967, Bouston, TX 77252 Off. SAS & MINING 10. PRILL Support location dearly and in accordance with any State requirements.* 10. Fill Support location of will (Report location dearly and in accordance with any State requirements.* 11. Fill Support location of will (Report location dearly and in accordance with any State requirements.* 11. Fill Support location of will control and the support location of	N.	tion ar	nd Production Compan	C) 1 6 5 (24) (1/4) (1/4)	•
THE VATER SECTOR OF WELL (Export location clearly and in accordance with any State requirements." Bluebell 11. Sec. 7. A. O. S. L. AND Sec. 7. TIS, RIW 12. CORPT ON PARISH IS. CORPT OF PARISH IS. CORPT		ouston	TX 77252	OIL. GAS & MINING	1-7A1
1. SEC., T., L. M. OB LEA. AND 1. SEC., T., L. M. OB LEA. AND Sec., 7, TIS, RIW 1. CORPT OR PARISE 1. SEC., 7, TIS, RIW 1. CORPT OR PARISE 1.	LOCATION OF WELL (Repo	ort location		any State requirements.	
Sec. 7, TIS, RIW 13. coopy to Parking 16. The state of t	At surface	,			11. aSC., 2., B., M., OR BLE. AND
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Surgassymptom to: State Water Sept-off Pollog alter Casing Natural Water State Casing Natural Water State Casing Natural Water State Casing Cother Data Water State Casing Natural Water State Casing Natural Water State Casing Cother Data Water State Water State Officer Property Masarch Water State Water State Water State Officer Property Masarch Water State Water State Officer Property Masarch Water State Water State Water State Officer Property Masarch Water State Wa	1322' FSL and 14	22' FWI	L		Sec. 7, TIS, RIW
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data **Notice of Interference of Interference of Notice, Report, or Other Data **Notice of Interference of Interference of Notice, Report, or Other Data **Notice of Interference of Interference of Interference of Notice, Report, or Other Data **Notice of Interference of Interf			The many of the second		12. COUNTY OR PARISH 18. STATE
TIEST WATER SEUT-OFF POLL OR ALTER CASING WATER SHUT-OFF RETAINING WELL PRACTURE TREAT ALTERNOON'S ACCIDIENCE ASSESSMENT			***		Duchsne UT
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF SHAPENDER OF PLANS CASING WATER SHUT-OFF SHAPENDER SHOT OF ALTERNIC CASING ALTERNIC CA		Check /	Appropriate Box To Indica	ate Nature of Notice, Report,	or Other Data
THEY WARES SUIT-OFF PRACTURE TREAT PRACTURE TREAT ROOT OF ACCIDES REPAIR WELL (Other) CHARGE PLANS CHORD TO THE WASHING RECOMMENDED ON WHITE TOSTCHIEF TRUMPARD ON COMPLETED OPERATIONS (Clearly state all pertinent devails, and resulted and surple completion on Weilling TOSTCHIEF TRUMPARD ON THE MASHING RECOMMENDED TOSTCHIEF TRUMPARD ON THE MASHING RECOMPTS TOSTCHIEF TRACTURE TREATMENT ALTERING CASING ANALOGNESS ANALOGNESS CHARGE PLANS ALTERING CASING ANALOGNESS ANALOGNESS ALTERING CASING ANALOGNESS ANALOGNESS ALTERING CASING ANALOGNESS ANALOGNESS ANALOGNESS ALTERING CASING ANALOGNESS ANALOGNESS ANALOGNESS ALTERING CASING ANALOGNESS ANALOGNESS ALTERING CASING ANALOGNESS ANALOGNESS ANALOGNESS ANALOGNESS ALTERING CASING ANALOGNESS ANALOGNESS	POK				UBASQUENT REPORT OF:
PRACTURE TREAT SMOOT OR ACIDIES REPAIR WELL CHAPGE PLANS CHAPTER PLANS CHAPTER PLANS CHAPTER PLANS CHAPTER PLANS CHAPTER	WATER ARUT-OFF		PULL OR ALTER CASING	WATER SHUT-OFF	
ABADON* CHAMGE PLANS CHAMGE			1 1		
REPAIR WELL (Other) DESCRIBE TRINGER OR COMPLETED DYNATIONS (Clearly state all pertinent details and Sive pertinent dates, including estimated date of state of this work.) 1. RU pulling unit. POH with all tubing. 2. Removed 7" retrieva—D pkr at 10,210'. 3. Cleaned out 5" liner down to 14,441'. 4. Squeezed casing leak at 2876-3245' with 300 sxs cement. 5. Re-perforated Wasatch from 11,506 to 14,308' (458', 492 holes). 6. Acidized perfs 11506-14438' with 30,000 gals 7-1/2% HCL with 2000 SCF/BBL CO2. 7. Installed hydraulic pump and RD pulling unit. OIL AND GAS DRN RJF JRB GLH DTS SLS OTHER GRAPP CORTITY HAT the foregoing is that and correct signed a page of the pag				X A CONTRACTOR ACIDISING	
DESCRIBE TRUMPOSER OR COMPLETED DECARTIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of state proceed work. If well is directionally drilled, give subsurface locations and measured and true varietal depths for all markers and ann heat to this work.) 1. RU pulling unit. POH with all tubing. 2. Removed 7" retrieva—D pkr at 10,210'. 3. Cleaned out 5" liner down to 14,441'. 4. Squeezed casing leak at 2876-3245' with 300 sxs cement. 5. Re-perforated Wasatch from 11,506 to 14,308' (458', 492 holes). 6. Acidized perfs 11506-14438' with 30,000 gals 7-1/2% HCL with 2000 SCF/BBL CO2. 7. Installed hydraulic pump and RD pulling unit. OIL AND GAS DRN RJF Jess Dullnig 9/11/89 DTS SLS III. bereby certify that the tabestate the tablestage is and correct SIGNED Author Title Supervising Engineer DATE 9-26-8 TITLE DATE DATE	REPAIR WELL		CHANGE PLANS	(Other)	walte of multiple completion on Well
1. RU pulling unit. POH with all tubing. 2. Removed 7" retrieva-D pkr at 10,210'. 3. Cleaned out 5" liner down to 14,441'. 4. Squeezed casing leak at 2876-3245' with 300 sxs cement. 5. Re-perforated Wasatch from 11,506 to 14,308' (458', 492 holes). 6. Acidized perfs 11506-14438' with 30,000 gals 7-1/2% HCL with 2000 SCF/BBL CO2. 7. Installed hydraulic pump and RD pulling unit. OIL AND GAS DRN RJF JRB GLH DTS SLS 18.1 hereby coecuty with the torogene is try and correct SIGNED AUMINITY Supervising Engineer TITLE Supervising Engineer DATE 9-26-8				Completion of Re	reompletion Report 2.12 and data of starting
Jess Dullnig 9/11/89 DRN RJF JRB GLH DTS SLS 1-AS A- MICROFILM / 3- FILE 18. I hereby certify that the forbeging in true and correct SIGNED LAND MAN TITLE Supervising Engineer (This space for Federal or State office use)	 Cleaned out Squeezed cas Re-perforate Acidized per 	5" ling sing lead Wasa cfs 115	er down to 14,441'. eak at 2876-3245' with tch from 11,506 to 3 06-14438' with 30,00	14,308' (458', 492 hol 00 gals 7-1/2% HCL wit	ch 2000 SCF/BBL CO ₂ .
Jess Dullnig 9/11/89 DTS SLS A- MICROFILM / 3- FILE 18. I hereby cortify that the forbeging is triw and correct SIGNED LAME TITLE Supervising Engineer (This space for Federal or State office use)					
Jess Dulinig 9/11/89 DTS SLS 1-AS 2- MiCROFILM / 3- FILE 18. I hereby certify that the torbeging is true and correct SIGNED Land Land Correct (This space for Federal or State office use)					
18. I hereby cortify that the foregoing is true and correct SIGNED Supervising Engineer (This space for Federal or State office use)					
18. I hereby cortify that the torograms is true and correct SIGNED LUMIN. No. TITLE Supervising Engineer (This space for Federal or State office use) TITLE DATE DATE DATE	9/11/89				DIS SLS
18. I hereby cortify that the torograms is true and correct SIGNED LUMIN. No. TITLE Supervising Engineer (This space for Federal or State office use) TITLE DATE DATE DATE					
18. I hereby cortify that the torograms is true and correct SIGNED LUMIN. No. TITLE Supervising Engineer (This space for Federal or State office use) TITLE DATE DATE DATE					
18. I hereby certify that the torograms is true and correct SIGNED AMAIL MADE TITLE Supervising Engineer (This space for Federal or State office use) TITLE DATE DATE					ITAG
18. I hereby certify that the torograms is true and correct SIGNED AMAIL MADE TITLE Supervising Engineer (This space for Federal or State office use) TITLE DATE DATE					0
18. I hereby certify that the forbeging is true and correct SIGNED AUTO TITLE Supervising Engineer (This space for Federal or State office use) TITLE DATE DATE DATE					d- MICROFILM /
SIGNED LAUGH. And TITLE Supervising Engineer DATE 9-26-8 (This space for Federal or State office use) TITLE DATE DATE			A 4		3- FILE
(This space for Federal or State office use) TITLE Supervising Engineer DATE 7-000 TITLE DATE DATE	18 I hereby cartify that	the forest			F 2 60
(This space for Federal or State office use) TITLE	1/1/11	46.6	Valle TITLI	Supervising Engineer	DATE 9-36-87
TITLE DATE	J.U		to office use)		
TITLE	(This space for Feder	THE OF STATE			D + 07 ¹⁸
aaaaati Te ayri	APPROVED BY			E	UAIL

visjon…of PER∧TGR	CHANGE HO	d Mining RKSHEET					Routing: 1-1/18 7-1/18 2-DTS//S
ttach all nitial ead	documentatio ch listed ite	n received by m when comple	ted. Write N/A II	rding this change. Titem is not applica			3-VLC 4-RJF V 5-RWM
X Change 1 Design	of Operat ation of O	or (well so perator	old) C	Designation of Operator Name C	Agent Change Only		6-ADA /
he oper	ator of th	e well(s) l	isted below ha	s changed (EFFEC	TIVE DATE:	3-1-93)
(new	onerator)	MEDALLION 2091 E 480 SALT LAKE	EXPLORATION 0 S #22 CITY UT 84117	FROM (former	onerator)	PENNZOIL E PO BOX 296 HOUSTON TX	//252-6998
		phone (801 account no	.) 277-0801	 		phone <u>(713</u> account no) 546-6998 . № 2885
Hell(s)	(attach addi	tional page i	f needed):				
Name: Name: Name: Name:_			API:API:API:	Entity:	SecTV SecTV SecTV SecTV	vpRng vpRng vpRng	Lease Type: Lease Type: Lease Type: Lease Type: Lease Type: Lease Type:
<u>Le</u> 1.	(Rule R61) operator (Attach to 1 5-8-10) Sun	ndry or other this form). (fg	<u>egal</u> documentation			ved from <u>former</u> from <u>new</u> operator
<u>N/A</u> 3.	The Depart	tment of Co	taa baa	n contacted if t company register	he new ope ed with th	rator above ne state? (is not currently yes/no) If
1	(attach T comments changes s	Telephone D section of hould take	ocumentation this form. I place prior to	Horm to this re Management review completion of s	w of Feder teps 5 thro	ral and Indicate of the cough 9 below	
	listed ab	ove. <i>(5-4-43</i>)	/				BM) for each well
<u>Lec</u> 6.	Cardex fi	le has beer	updated for e	ach well listed	above . (5-5-	937	
<u>fic</u> 7.	Well file	labels hav	e been updated	l for each well l	isted abov	e . <i>(5-5-93/</i>	
<u>Lec</u> 8.	Changes h for distr	nave been i ibution to	ncluded on the State Lands ar	monthly "Operated the Tax Commis	tor, Addres ssion. <i>(5-4-</i>	ss, and Acco 937	ount Changes" memo
Lec 9.	A folder placed th	has been s here for re	et up for the ference during	Operator Change routing and prod	file, and cessing of	a copy of the origina	this page has been 1 documents.

WATUR CHANGE WORKSHEET (CONTINUED) Init each item when completed. Write N/A item is not applicable.
HTITY REVIEW
1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. We entity changes made? (yes/ho) (If entity assignments were changed, attach copies form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures centity changes.
OND VERIFICATION (Fee wells only) (fobut Edward Sutton Federice U.S. Inc. 20,000) (Rule R615-3-1) The new operator of any fee lease well listed above has furnished proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
Today's date <u>April 14,</u> 19 <u>93</u> . If yes, division response was made by lette dated19
EASE INTEREST OHNER NOTIFICATION RESPONSIBILITY
(Rule R615-2-10) The former operator/lessee of any fee lease well listed above has bee notified by letter dated <u>5/10</u> 19 <u>93</u> , of their responsibility to notify an person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
The state leaves.
CLMING
Rum. All attachments to this form have been microfilmed. Date: May 12 1993
LING
1. Copies of all attachments to this form have been filed in each well file.
2. The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
MMENTS
930414 Bhm/s.t. Affrord CA operator changes eff. 4-12-93
- Top half.
71/34-35

STATE UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

DIVISION OF OIL	, GAS, AND MINING	
SUNDRY NOTICES AND REP		5. Lease Designation and Serial No. FEE
Do not use this form for proposals to drill or dee	pen or reentry to a different reservoir.	8. If Indian, Allottee or Tribe Name
Use "APPLICATION FOR PERI	AIT -" for such proposals	
	TRIPLICATE	7. If unit or CA, Agreement Designation
1. Type of Well	APR C 9 1993	CA 9657
X Oil Well Gas well Other	APR 0 7 1773	8. Welt Name and No.
2. Name of Operator		YACK 1-7A1
Pennzoil Exploration and Production Compa		9. API Well No.
3. Address and Telephone No.	OIL GAS & MINING	43-013-30018
	34053 (801)353-4397	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		BLUEBELL
NEC. CO.		11. County or Parish, State
NESW SEC. 7, T1S, R1W		DUCHESNE , UTAH
CHECK ADDRODDIATE DOVING TO THE	NOATE MATURE	
TYPE OF SUBMISSION	DICATE NATURE OF NOTICE, REPORT, OR OTHER D	DATA
	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing repair	
Final Abandonment Notice		Water Shut-off
	Altering Casing	Conversion to Injection
	X Other CHANGE OF OPERATORSHIP	Dispose Water
	ils, and give pertinent dates, including estimated date of starting any proposed work. If well	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
PENNZOIL RELINQUISHED OPERATORSH TO MEDALLION EXPLORATION AS OF MA	RCH 1, 1993.	RSHIP OF THE CA
I hereby certify that the foregoing is true and correct		
Signed DQ Landa	Title Petroleum Engineer Date	A
		April 9 1002
•	Date Petroleum Engineer	April 8, 1993
	Date Date	April 0, 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictificus or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Approved by

Conditions of approval, if any:

ST/ FOEUTAN

DEPARTMENT NATURAL RESOURCE	
SUNDRY NOTICES AND REPORTS Of not use this form for proposals to drill new wells, deepen existing wells, or to rest. Use APPLICATION FOR PERMIT—for such propos	N. WELLS
Type of Well X Oil Well Gas Well Other (specify) Name of Operator MEDALLION EXPLORATION	9. Well Name and Number YACK 1-7A1 10. API Well Number 4301330018
Footage : NESW, SEC. 7, T1S, R1W QQ, Sec. T., R., M. :	4. Telephone Number 11. Field and Pool, or Wildcat BLUEBELL County: DUCHESNE
CHECK APPROPRIATE BOXES TO INDICATE NA NOTICE OF INTENT (Submit in Duplicate) Abandonment New Construction Casing Repair Pull or Alter Casing Change of Plans Recompletion Conversion to Injection Shoot or Acidize Fracture Treat Vent or Flare Multiple Completion Water Shut-Off X Other CHANGE OF OPERATORSHIP Approximate Date Work Will Start	SUBSEQUENT REPORT (Submit Original Form Only) Abandonment
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

EFFECTIVE MARCH 1, 1993, MEDALLION EXPLORATION WILL ASSUME RESPONSIBILITY AS THE OPERATOR OF THE REFERENCED WELL WITH FULL COMPLIANCE WITH THE FEDERAL GOVERNMENT REGULATIONS. MEDALLION WILL ALSO ADHERE TO THE TERMS OF COMMUNITIZATION AGREEMENT UNDER ITS STATEWIDE CASH BOND.

MAR 2 9 1993

DIVISION OF

'A Thosopy and the					OIL GAS & MININ	1G	
4. Thereby certify th	at the foregoing is true and c	/ //					-
Name & Signature	A. Alt SSI	/ Known	=	Title	_OPERATIONS	Oata	2 /25 /22
(State Use Only)					VI INVITIONS	Date	2/25/93

Must be accompanied by a cement verification report. 13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Bureau of Land Management Branch of Fluid Minerals P.O. Box 45155 Salt Lake City, Utah 84145-0155

April 12, 1993

Medallion Exploration 2091 East 4800 South, #22 Salt Lake City, Utah 84117

> Re: Successor of Operator Communitization Agreement (CA) 96-000057 Duchesne County, Utah

Gentlemen:

We received an indenture dated March 1, 1993, whereby Pennzoil Company resigned as Operator and Medallion Exploration was designated as Operator for CA 96-000057, Duchesne County, Utah.

This instrument is hereby accepted effective as of April 12, 1993. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA 96-000057.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

(Orig. Sgd.) R. A. Henricks

Robert A. Henricks Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
BIA
Division Oil, Gas, & Mining
File - 96-000057 (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:04-12-93

REGENTED

APR 1 4 1993

DIVISION OF C'L GAS & MINING

Page No. 1 04/12/93

WELL STATUS REPO UTAH STATE OFFI

INSPECTION ITEM	API NO.	WELL NUMBER	QTQT	SEC	TWN	RNG
** INSPECTION ITEM 9657						
9657	430133002600S1	1-3-7	NESE	7	1S	1W
9657	430133001800S1	1-7A1	NESW	7	1S	1W

OPERATOR CHANGE - LENNZOIL TO MEDALLION (3/1/L) FEE WELLS

Well Name	API Number	Sec	Twp	Rng
MYRIN RANCH 1-13B4	43-013-30180	13	4W	2S
MEAGHER TRIBAL 1-09B2	43-013-30325	9	2S	2W
1-23B1	43-047-30751	23	2S	1W
REESE 2-10B2	43-013-30837	10	2S	2W
OWEN ANDERSON 1-28A2	43-013-30150	28	1S	2W
GERITZ MURPHY 1-6C4	43-013-30573	6	3S	4W
HAMBLIN 1-26A2	43-013-30083	26	1S	2W
J LAMICQ ST 1-6B-1	43-013-30210	6	2S	1W
MOON TRIBAL 1-30C4	43-013-30576	30	3S	4W
REESE ESTATE 1-10B2	43-013-30215	10	2S	2W
SMITH DAVID U 1-6C5	43-013-30163	6	3S	5W
URRUTY 1-34A2	43-013-30149	34	1S	2W
UTE COUNTY 1-20C4	43-013-30170	20	3S	4W
VODA JOSEPHINE 2-19C5	43-013-30553	19	3S	5W
VODA UTE 1-4C5	43-013-30283	4	3S	5W
ST U 1-7B1E	43-047-30180	7	2S	1E .
HARMSTON U 1-32A1	43-013-30224	32	1S	1W
WH BLANCHARD 2-3A2	43-013-30008	3	1S	2W
JOSEPH YACK U 1-7A1	43-013-30018	7	1S	1W
CURTIS BASTIAN FEE 1	43-013-30026	7	1S	1W
RG DYE U 1-29A1	43-013-30271	29	1S	1W
SUMMARELL E U 1-30A1	43-013-30250	30	1S	1W
BLANCHARD FEE 1-3A2	43-013-20316	3	1S	2W
BECKSTEAD U 1-30A3	43-013-30070	30	1S	3W
E H BUZZI U 1-11B2	43-013-30248	11	2S	2W
STATE PICKUP 1-6B1E	43-047-30169	6	2S	1E
LAMICQ-URRUTY 1-8A2	43-013-30036	8	1S	2W



DIVISION OF OIL, GAS AND MINING

355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203 801-538-5340 801-359-3940 (Fax)

May 10, 1993

Mr. D. R. Lankford Pennzoil Exploration and Production Company P.O. Box 2967 Houston, Texas 77252-6998

Dear Mr. Lankford:

Notification of Sale or Transfer of Lease Interest - Duchesne and Uintah Counties Re:

The division has received notification of a change of operator from Pennzoil Exploration & Production Company to Medallion Exploration for the wells shown on the attached list, which are located on fee leases.

Rule R649-2-10, of the Utah Oil and Gas Conservation General Rules, requires that the owner of a lease provide notification to any person with an interest in such lease (working interest or royalty interest), when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Pennzoil Exploration & Production Company of its responsibility to notify all individuals with an interest in these leases, and any other fee lease wells sold which may not be shown on this list, of the change of operator. Please provide written documentation of this notification to the division no later than June 1, 1993.

Sincerely,

Don Staley

Administrative Supervisor

Steln

Oil and Gas

Idc

Attachment

CC: R.J. Firth

WOI201



FORM 9

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

Z-444-833-984 MX-013-95

			6. Lease Designation and Serial Number
	SUNDRY NOTICES AND REPOR		7. Indian Allotee or Tribe Name
Do not use this form for proposal	s to drill new wells, deepen existing wells, or to reenter pla	ugged and abandoned wells.	
Use application for permit-for suc	h proposals		8. Unit of Communitization Agreement
Type of Well	Gas		9. Well Name and Number
Oil Well	Well Other (Speicfy)		YACK 1-7A1
Name of Operator			10. API Well Number
MEDALLION EXPLOR	ATION		4301330018
Address of Operator			11. Field and Pool, or Wildcat
	Ste 310, Midvale Utah 84047	(801) 566-7400	BLUE BELL
Location of Well			
	,322' FSL & 1,422 FWL	(COUNTY: Duchesne County
	EC 7, T1S, R1W	<u>S</u>	STATE: UTAH
CHECK APPROPR	ATE BOXES TO INDICATE NAT	URE OF NOTICE. REPORT	OR OTHER DATA
N	OTICE OF INTENT		SUBSEQUENT REPORT
(8	UBMIT IN DUPLICATE)		(SUBMIT ORIGINAL FORM ONLY)
Abandonment	New Construction	Abandonment	New Construction
Casing Repair	Pull or Alter Casing	Casing Repair	
Change of Plans	Recompletion	Change Plans	Pull or Alter Casing Shoot or Acidize
Conversion to injection	Shoot or Acidize	Conversion to injection	Vent of Flare
Fracture Treat	Vent or Fare	Fracture Treat	Water Shut-Off
Multiple Completion	Water Shut-Off	Other	Water Shut-Off
Other			
Approximate Date Work Will Start	APRIL 25, 1996	Date of Work Completion	
			ons and Recompletions to different reservoirs
		on WELL COMPLETION OR RECO	
		*Must be accompanied by a	
hereby certify that the foregoing is me & Signature RaSchelle	Richens has had to have	Title: Field Office Manager	Date: APRIL 19, 1996
Use Only!			74 KIL 17, 1990
1000	1		
-1148 X 1.	attle	lehus (Memor	J 5///9.
Nor ja	See Instructions on Reverse Si	ide	APR N COMP
			DIV OF DIE CARE
			DIV. OF OIL, CAS & MIKING

Division of Oil, Gas and Mining	Routing
OPERATOR CHANGE WORKSHEET	1-LEC GARA
	2-GI-H 7-KAS
Attach all documentation received by the division regarding this change.	3-975 013 8-SI V
Initial each listed item when completed. Write N/A if item is not applicable.	4-VI.D 9-FILE
	S-JRB
XXX Change of Operator (well sold) Designation of Agent	
☐ Designation of Operator ☐ Operator Name Change Only	
The operator of the well(s) listed below has changed, effective: 11-1-96	
TO: (new operator) BARRETT RESOURCES CORP. FROM: (old operator)	MEDALLION EXPLORATION
(address) 1515 ARAPAHOE ST T3 #1000 (address)	PO BOX 1320
DENVER CO 80202	ROOSEVELT UT 84066
Phone: (303)606-4259	Phone: (801)722-4600
Account no. N9305	Account no. N5050
· · · · · · · · · · · · · · · · · · ·	
WELL(S) attach additional page if needed: CA 96-57	
Name: JOSEPH YACK U 1-7A1 API: 43-013-30018 Entity: 5795 S 7 T	1S R 1W Lease: FEE
Name: CURTIS BASTIAN I (3-7D) API: 43-013-30026 Entity: 5800 S 7 T	1S R 1W Lease: FEE
Name: Entity: S T	R Lease:
Name: API: Entity C T	R Lease:
Name: API: Entity: S T	R Lease: R Lease:
Name: API: Entity: S T	R Lease:
OPERATOR CHANGE DOCUMENTATION	
1. (r649-8-10) Sundry or other legal documentation has been received from the form). (ke/d /1-5-96)	FORMER operator (attach to this
2. (r649-8-10) Sundry or other legal documentation has been received from to form). (Lec'd 11-18-96)	he NEW operator (Attach to this
N/A 3. The Department of Commerce has been contacted if the new operator abovells in Utah. Is the company registered with the state? (yes/no) If	ovo is and summed a souting one
4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contact note of BLM status in comments section of this form. BLM approval of F changes should ordinarily take place prior to the division's approval, and through 9 below.	
5. Changes have been entered in the Oil and Gas Information System (3270):	for each well listed above.
6. Cardex file has been updated for each well listed above. (12-15-97)	
6. Cardex file has been updated for each well listed above. (12-15-97) Well file labels have been updated for each well listed above. (12-15-97)	
8. Changes have been included on the monthly "Operator, Address, and Account to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (12-15-97)	Changes" memo for distribution
9. A folder has been set up for the Operator Change file, and a copy of this reference during routing and processing of the original documents.	page has been placed there for

-OVER -

OPERATOR CHANGE WORKSHEET (continued) - Initial each item when completed. Write N/A if item is not applicable.
ENTITY REVIEW
1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes mad (yes/no) If entity assignments were changed, attach copies of Form 6, Entity Action Form.
2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of enti-
BOND VERIFICATION - (FEE WELLS ONLY) Surely Bond No. 586 241 (480,000) Sales Ins. Co. of americal
1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
$\frac{\cancel{\cancel{\mu}}\ell}{\cancel{\cancel{\mu}}}$ 2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no), as of today's date If yes, division response was made to this request by letter dated
LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY
1. Copies of documents have been sent on to at Trust Lands for change involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated
FILMING
1. All attachments to this form have been microfilmed. Today's date: 1.20.98
FILING
1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.
COMMENTS
971215 BIA / aprv. 12-10-97 E. 12-11-97.

memorandum

DATE:

December 11, 1997

REPLY TO ATTN OF:

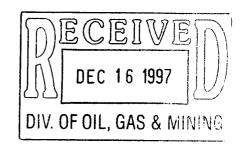
Superintendent, Uintah and Ouray Agency

SUBJECT:

Designation of Successor Operator

TO:

Bureau of Land Management, Vernal District Office



Transmitted herewith for your records is an approved Designation of Successor Operator for a Communitization Agreement, and Barrett Resources will the be operator, for the following location:

OPERATOR - FROM: Medallion Exploration TO: Barrett Resources Corp.

CA Number	Sec/Twnshp/Rng	Legal	Acres
96 96-000057	07-T1S-R1W	All	640.0

The enclosed instruments was approved on December 10, 1997. Barrett's Bond will be used to cover all CA operations, plugging and abandonment of wells. All wells within the CA area are responsibility of the new CA Operator.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Enclosures

cc:

Lisha Cordova, Utah State DOGM Theresa Thompson, BLM/SLC

> OPTIONAL FORM NO. 10 (REV. 1-80) GSA FPMR (41 CFR) 101-11.6 5010-114

DESIGN..TION OF SUCCESSOR OPEL..TOR

Communitization Agreement Number: 96-000057

esignation of Successor Operator for communitized area, County of Duchesne, State of Utah, being::

TOWNSHIP I SOUTH, RANGE I WEST, USB&M/SLB&M

SECTION: 7: ALL

Containing 640 acres, more or less

This indenture, dated as of the 1st day of November 1996, by and between Barrett Resources Corporation thereinafter designated as "First party", and the owners of mmunitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a ommunitization Agreement for the Above Communitized Area, effective May 1, 1972, wherein Medallion Explorations designated as Operator of the communitized area; and

WHEREAS, said Medallion Exploration has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized Area, and said First Party desires to assume all the rights, ities, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of 50,000., Bond No. 6101757342(NM2545) approved on November 24, 1995

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter states, the First Party hereby covenants and agrees to fulfill the ties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties wenant and agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party hall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization greement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in is instrument.

(EIDCT DADTV)

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set froth.

(Filot Pacify	
BARRETT RESOURCES CORPORATION	N
By: Sauace	140
Joseph P. Barrett, Attorney-in-Fact	m
(SECOND PARTY)	
Medallion Exploration	
Marker Miller	
By: 11/11/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/	
Jake Harouny, President	
/	
By:	
<i>D</i> y	
D	
By:	
n	
By:	

I hereby approve the foregoing indenture designating BARRETT RESOURCES CORP. as Operator under the Communitization Agreement for the above cation, this 10thday of December 19 97.

Superintendent, Uintah and Ouray Agency Bureau of Indian Affairs

Fort Duchesne, Utah

DES_NATION OF SUCCESSOR O _ RATOR

Communitization Agreement Number: 96-000057

Designation of Successor Operator for communitized area, County of Duchesne, State of Utah, being::

TOWNSHIP 1 SOUTH, RANGE 1 WEST, USB&M/SLB&M

SECTION: 7: ALL

Containing 640 acres, more or less

This indenture. dated as of the 131 day of November 1996, by and between Barrett Resources Corporation thereins the religious day "First party", and the owners of communitized working interests, hereins the designated us "Second Parties".

WHRREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Sees. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 930, a Communitization Agreement for the Above Communitized Area, effective May 1, 1972, wherein Medallion Explanations designated as Operator of the communitized area; and

WHEREAS, sold Medaliton Exploration has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby in designated by Second Parties as Operator of the communitized Area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Dureau of Indian Affairs, Ulmah and Ouray Agency, in the amount of \$150,000., Bond No. 6[0]757342(NM2545) approved on November 24, 1925

NOW. THEREFORE, in consideration of the premises bereinbefore set forth and the promises bereinafter states, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Ulintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date bereinsbove set froth.

o pare i	(FIRST PARTY) BARRETT RESOURCES CORPORATION Hy: Joseph P. Derrell, Allerticy-in-Fact
Dala British	(NECOND PARTY) Medallion Exploration By: Jake Harouhy, Fresiden
STREET STREET STREET STREET STREET	By:
	Dy:
	Ву:

I hereby approve the foregoing indenture designating location, this 10 May of December 19 97.

BARRETT RESOURCES CORP __ as Operator under the Communitization Agreement for the above

Superintendent, Ulmah and Ouray Agency

Bureau of Indian Affairs Fort Duchesne, Utah

FAX

Barrett Resources Corporation 1515 Arapahoe St Tower 3 Suite 1000 Denver, CO 80202 Fax # 303-629-8270

DATE: December 12, 1997

TO: Lisha Cordova, Utah Oil, Gas and Mining 801 538 5296

FAX #: 801 359 3940

FROM: Linda Gayler

Number of Pages (including cover) 2

Lisha,

Here's a copy of the 12/10/97 BIA approved CA #96-000057 for the Yack 1-7A1 4301330018 and the Bastian Curtis #1 3-7D 4301330026.

I'm looking forward to hearing from you about your proposal on Barrett's behalf.

Thanks for all of your help. My number is 303 606 4266. If you want to fax anything, the number is 303 629 8270.

Linda Gayler





United States Department of the Interior

BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

IN REPLY REFER TO UT-931

December 2, 1997

Memorandum

TO:

Superintendent, Uintah and Ouray Agency, Ft. Duchesne, Utah

FROM:

Chief, Branch of Fluid Minerals, BLM, Utah State Office, Salt Lake City, Utah

SUBJECT:

Successor of Operator, Communitization Agreement (CA)

96-000057, Duchesne County, Utah

The enclosed Designation of Successor of Operator for CA 96-000057, Duchesne County, Utah has been reviewed by this office and found to be acceptable and we recommend approval. The new operator will be Barrett Resources Corporation. Upon approval of this Successor of Operator, please return one copy to this office.

If you have any questions, please contact Teresa Thompson at (801) 539-4047.

/s/ Robert A. Henricks

Enclosure

cc:

Fritts Rosenberger

Barrett Resources Corp.

bcc:

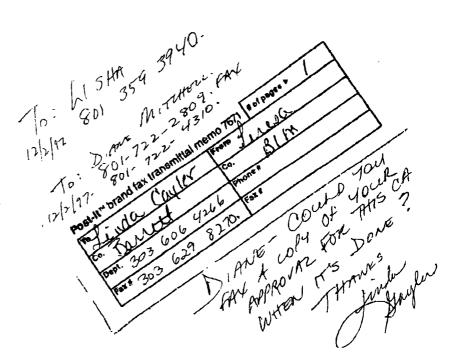
96-000057

DM - Vernal

YEAR GOOD OF THE PARTY OF THE P

Fluid Chron

UT931:TATHOMPSON:tt:12/2/97



STATE OF UTAH DIVISION OF OIL GAS AND MINING

SUNDRY N			
SUNDRY N			5, Lease Designation and Serial Number:
	OTICES AND REPOR	TS ON WELLS	6. If Indian, Aliottee or Tribe Name:
Do not use this form for proposal Use APPLICA	is to drill new wells, deepen existing wells, or to TION FOR PERMIT TO DRILL OR DEEPEN for	o reenter plugged and abandoned wells. m for such proposals.	7. Unit Agreement Name:
1. Type of Well: OIL 🙀 GAS	OTHER:		8. Well Name and Number:
2. Name of Operator: Medallion I	Exploration		9. API Well Number: 430/3300/8
3. Address and Telephone Number: 6975 Union	Park Center, #310	Midvale, Ut 84047	40 5 14 45 4
4. Location of Well 3ZZ Footages: OQ. Sec., T., R, M.: 1/4 C m	FSL & 1,422 FN. SEC. 7 TIS, RIN	Z :-	county: DueyesNE
			State: UTAH
CHECK AFFROP	HIATE BUXES TO INDICAT	E NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
	OF INTENT n Duplicate)		EQUENT REPORT It Original Form Only)
Abandonment	□ New Construction	☐ Abandonment •	☐ New Construction
Casing Repair	Pull or Alter Casing	Casing Repair	Pull or Alter Casing
Change of Plans	☐ Recompletion	☐ Change of Plans	Shoot or Acidize
Conversion to Injection	☐ Shoot or Acidize	☐ Conversion to Injection	☐ Vent or Flare
Fracture Treat	. ☐ Vent or Flare	Fracture Treat	☐ Water Shut-Off
Multiple Completion	☐ Water Shut-Off erator	C) Other	
		Date of work completion	
Approximate date work will start		Feport results of Multiple Completions COMPLETION OR RECOMPLETION AN	and Recompletions to different reservoirs on WELL ID LOG form.
	·	 Must be accompanied by a cement ver 	ification report.

NOV 0 5 1996 DIV. OF OIL, GAS & MINING Tide: Operations __ Date: 10/1/96

(This space for State use only)

Mon

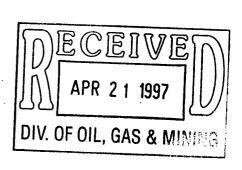
	•	
FORM 3160-5	2	PORM APPROVED
(JUNE 1990) UNITED STATES DEPARTMENT OF THE IN		Budget Bureau No. 1004—0135 Expires: March 31, 1993
BUREAU OF LAND MAI		5. Lease Designation and Serial No.
SUNDRY NOTICES AND REP	ORTS ON WELLS	6.If Indian, Alottee or Tribe Name
Do not use this form for proposals to drill or		
Use *APPLICATION FOR PE	RMIT for such proposals	7. If Unit or CA, Agreement Designation
SUBMIT IN TRIPLICA	TE	96057
1. Type of Well		
Oil Gas X Well Well Other		8, Well Name and No.
X Well Well Other 2. Name of Operator	·	YACK 1—7A1 9. API Well No.
BARRETT RESOURCES CORPORAT	ION	43-013-30018
3. Address and Telephone No.	E 4000 DENVED OO 0000	10. Field and Pool, or Exploratory Area
1515 ARAPAHOE ST., TOWER 3, ST 4. Location of Well (Footage, Sec., T., R., M., or		BLUEBELL 11. County or Parish, State
1322' FSL 1422' FWL	ourcy beautifully	DUCHESNE, UTAH
NESW 7-1S-1W		
) TO INDICATE NATURE OF NOTICE, REPORT, OR	
TYPE OF SUBMISSION X Notice of intent	TYPE OF ACTION	Change of plans
	Recompletion	New Construction
Subsequent Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
_	X Other CHANGE OF OPERATOR	Dispose Water
		_(Note: Report results of multiple completion on Well
		Completion or Recompletion Report and Log form.)
give subsurface locations and measured and true vert	ical depths for all markers and zones pertinent to this work.)* TVE NOVEMBER 1, 1996 BARRETT RESOURCE.	ated date of starting any proposed work. If well is directionally drilled, CES CORPORATION TOOK OVER OPERATIONS
give subsurface locations and measured and true vert	ical depths for all markers and zones pertinent to this work.)* TVE NOVEMBER 1, 1996 BARRETT RESOURCE.	ated date of starting any proposed work. If well is directionally drilled,
give subsurface locations and measured and true vert	ical depths for all markers and zones pertinent to this work.)* TVE NOVEMBER 1, 1996 BARRETT RESOURCE.	ated date of starting any proposed work. If well is directionally drilled,
give subsurface locations and measured and true vert	ical depths for all markers and zones pertinent to this work.)* TVE NOVEMBER 1, 1996 BARRETT RESOURCE.	ated date of starting any proposed work. If well is directionally drilled,
give subsurface locations and measured and true vert	ical depths for all markers and zones pertinent to this work.)* TVE NOVEMBER 1, 1996 BARRETT RESOURCE.	ated date of starting any proposed work. If well is directionally drilled,
give subsurface locations and measured and true vert	ical depths for all markers and zones pertinent to this work.)* TVE NOVEMBER 1, 1996 BARRETT RESOURCE.	ated date of starting any proposed work. If well is directionally drilled,
give subsurface locations and measured and true vert	ical depths for all markers and zones pertinent to this work.)* TVE NOVEMBER 1, 1996 BARRETT RESOURCE.	ated date of starting any proposed work. If well is directionally drilled,
give subsurface locations and measured and true vert	ical depths for all markers and zones pertinent to this work.)* TVE NOVEMBER 1, 1996 BARRETT RESOURCE.	ated date of starting any proposed work. If well is directionally drilled,
give subsurface locations and measured and true vert	ical depths for all markers and zones pertinent to this work.)* TVE NOVEMBER 1, 1996 BARRETT RESOURCE.	ated date of starting any proposed work. If well is directionally drilled,
give subsurface locations and measured and true vert	ical depths for all markers and zones pertinent to this work.)* TVE NOVEMBER 1, 1996 BARRETT RESOURCE.	ated date of starting any proposed work. If well is directionally drilled,
give subsurface locations and measured and true vert	ical depths for all markers and zones pertinent to this work.)* TVE NOVEMBER 1, 1996 BARRETT RESOURCE.	ated date of starting any proposed work. If well is directionally drilled,
give subsurface locations and measured and true vert	ical depths for all markers and zones pertinent to this work.)* TVE NOVEMBER 1, 1996 BARRETT RESOURCE.	ated date of starting any proposed work. If well is directionally drilled,
give subsurface locations and measured and true vert	ical depths for all markers and zones pertinent to this work.)* TVE NOVEMBER 1, 1996 BARRETT RESOURCE.	DECEIVE
give subsurface locations and measured and true vert	ical depths for all markers and zones pertinent to this work.)* TVE NOVEMBER 1, 1996 BARRETT RESOURCE.	ated date of starting any proposed work. If well is directionally drilled,
give subsurface locations and measured and true vert	ical depths for all markers and zones pertinent to this work.)* TVE NOVEMBER 1, 1996 BARRETT RESOURCE.	DECES WE
give subsurface locations and measured and true vert	ical depths for all markers and zones pertinent to this work.)* TVE NOVEMBER 1, 1996 BARRETT RESOURCE.	DECEIVED NOV 1 8 1996
give subsurface locations and measured and true vert	ical depths for all markers and zones pertinent to this work.)* TVE NOVEMBER 1, 1996 BARRETT RESOURCE.	DECES WE
give subsurface locations and measured and true vert PLEASE BE ADVISED THAT EFFECT OF THE ABOVE WELL FROM MEDA	TVE NOVEMBER 1, 1996 BARRETT RESOURGELION EXPLORATION.	DECEIVED NOV 1 8 1996
give subsurface locations and measured and true vert	TVE NOVEMBER 1, 1996 BARRETT RESOURGELION EXPLORATION.	DECEIVE NOV 1 8 1996 DIV. OF OIL, GAS & MINING
give subsurface locations and measured and true vert PLEASE BE ADVISED THAT EFFECT OF THE ABOVE WELL FROM MEDA	TVE NOVEMBER 1, 1996 BARRETT RESOURGELION EXPLORATION.	DECEIVE NOV 1 8 1996 DIV. OF OIL, GAS & MINING
PLEASE BE ADVISED THAT EFFECT OF THE ABOVE WELL FROM MEDA! 14. I hereby certify that the foregoing is true and	COLTECT CONTECT CON	DECEIVE NOV 1 8 1996 DIV. OF OIL, GAS & MINING
PLEASE BE ADVISED THAT EFFECT OF THE ABOVE WELL FROM MEDA! 14. I hereby certify that the foregoing is true and Signed	TVE NOVEMBER 1, 1996 BARRETT RESOURGELION EXPLORATION.	DECEIVE NOV 1 8 1996 DIV. OF OIL, GAS & MINING

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulen statements

or representations as to any matter within its jurisdiction.

7.	STATE OF UTAH			
FORM 9 DI				
	NOTICES AND REPORTS C	N. WELLS	6. If Indian, Allottee or Tribe Name:	
SUNDRY Do not use this form for proposal	7. Unit Agreement Name: 8. Well Name and Number:			
1. Type of Well: OIL 👿 GAS 🗌	OTHER:		0. API Well Number: 43, D13, 30018	
2. Name of Operator: Barrett Resources 3. Address and Telephone Number:	10. Field and Pool, or Wildcat:			
1515 Arapahoe St., T 4. Location of Well Footages: QQ, Sec.,T.,R.M.: 11. CHECK APPRO	PRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPO	State: DRT, OR OTHER DATA	
NOTIC	E OF INTENT If in Duplicate)		t Original Form Only)	
☐ Abandon ☐ Repair Casing ☐ Change of Plans ☐ Convert to Injection ☐ Fracture Treat or Acidize ☐ Multiple Completion	 New Construction Pull or Alter Casing Recomplete Reperforate Vent or Flare Water Shut-Off 	☐ Abandon ☐ Repair Casing ☐ Change of Plans ☐ Convert to Injection ☐ Fracture Treat or Acidize ☐ Other <u>Annual State</u>	☐ New Construction ☐ Pull or Alter Casing ☐ Reperforate ☐ Vent or Flare ☐ Water Shut-Off Lus_Report ☐ Heall of the Construction of the Construct	
OtherApproximate date work will start		Must be accompanied by a cement ver	a and Recompletions to different reservoirs on WELL EPORT AND LOG form.	

See Attached List



13.	2/ 0:	Production	4/18/97
	Greg Vaus	Greg Davis THE: Services Supvr.	Date:
Name & Signature:	July Julies		

BARRETT RESOURCES CORPORATION UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1996

			LAST	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
WELL NAME	QTR QTR SEC-T-R	API NUMBER	PRODUCED	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential
ROTHERSON 2-23B4	NWNE 34-2S-4W	43-013-30857		Uneconomic to produce.	Currently performing production test.
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313		Uneconomic to produce.	Recently acquired. Evaluating recompletion potential
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019		Uneconomic to produce.	Recently acquired. Evaluating recompletion potential
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential
CEDAR RIM 14	SWNE10-3S-6W	43-013-30345	Sep-86	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169		Uneconomic to produce.	P&A
2X-25C7	NESW 25-3S-7W	43-013-31083	Oct-92	Uneconomic to produce.	P&A
2X-23C7	NENE 23-3S-7W	43-013-31073	Sep-88	Uneconomic to produce.	Recently acquired. Evaluating recompletion potentia
YACK 1-7A1	NESW 7-1S-1W	43-013-30018		Uneconomic to produce.	Recently acquired. Evaluating recompletion potentia
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Apr-85	Uneconomic to produce.	Recently acquired. Evaluating recompletion potentia
JMMERAL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	Uneconomic to produce.	
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	Uneconomic to produce.	P&A Recently acquired. Evaluating recompletion potentia
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential Recently acquired. Evaluating recompletion potential
L URRUTY 1-8A2	NWSW 8-1S-2W	43-013-30036	Jul-91	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential Recently acquired. Evaluating recompletion potential
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Dec-87	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potentia
	SWNE 34-1S-2W	43-013-30149		Uneconomic to produce.	Recently accuired. Evaluating recompletion potentia
URRUTY 1-34A2	SENW 10-1S-3W	43-013-30319		Uneconomic to produce.	Recently acquired. Evaluating recompletion potentia
UTE 1-10A3	SWNE 30-1S-3W	43-013-30070		Uneconomic to produce.	Recently acquired. Evaluating recompletion potential
BECKSTEAD 1-30A3	NWSE 6-2S-1E	43-047-30169		Casing problems.	P&A
STATE 1-6B1E	SENW 4-2S-1W	43-013-30194		Uneconomic to produce.	Recompleted in 4/97.
UTE 9-4B1	NESW 2-2S-2W	43-013-30225		Uneconomic to produce.	Recently acquired. Evaluating recompletion potential
OBERTSON UTE 1-2B2		43-013-30235		Uneconomic to produce.	Recently acquired. Evaluating recompletion potential
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30215		Uneconomic to produce.	Recently acquired. Evaluating recompletion potential
REESE 1-10B2	SENW 10-2S-2W	43-013-30248		Uneconomic to produce.	P&A
BUZZI 1-11B2	SENW11-2S-2W	43-013-30180		Uneconomic to produce.	Recently acquired. Evaluating recompletion potenti
MYRIN RANCH 1-13B4	NENE13-2S-4W	43-013-30532		Uneconomic to produce.	Recently acquired. Evaluating recompletion potenti
UTE TRIBAL 1-5C4	SENE 5-3S-4W		Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potenti
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170		Uneconomic to produce.	Recently acquired. Evaluating recompletion potenti
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392		Uneconomic to produce.	Recently acquired. Evaluating recompletion potenti
UTE 1-5C5	NWNE 5-3S-5W			Uneconomic to produce.	Recently acquired. Evaluating recompletion potenti
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163		Uneconomic to produce.	Recently acquired. Evaluating recompletion potent
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-3041		Uneconomic to produce.	Recompleted in 4/97.
UTE TRIBAL E-2	SWSW 12-3S-6W			Uneconomic to produce.	Recently acquired. Evaluating recompletion potent
UTE TRIBAL 1-25C6	SWNE 25-3S-6W			Uneconomic to produce.	Recently acquired. Evaluating recompletion potent
FEE 1-10B1E	SENW 10-2S-1E			Uneconomic to produce.	P&A
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W			Uneconomic to produce.	P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W				Recompleted in 2/97.
UTE TRIBAL K-1	NWSE 1-3S-6W	43-013-3028	0 Jul-88	Uneconomic to produce.	Incompleted at 201.

ESSON 9	SIAIE UP UIAM		
्रक्ष्म १	DIVISIC OF OIL, GAS AND MIN	5. Lesse Designation and Serial Number:	
			6, if Indian, Allottee or Tribe Name:
SUNDR	Y NOTICES AND REPORTS	ON WELLS	
			7. Unit Agreement Name:
Do not use this form for po	roposals to drill new wells, deepen existing wells, or to reer PPLICATION FOR PERMIT TO DRILL OR DEEPEN form for	such proposals.	8, Well Name and Number:
1. Type of Well: OIL GAS	OTHER:		
2. Name of Operator:			9. API Well Number: 43:018:30018
<u>Barrett Resource</u>	s Corporation (303) 572-3900	10. Field and Pool, or Wildcat:
3. Address and Telephone Number:	- a waaa Dar		
1515 Arapahoe St	lower 3, #1000, ber	Vers of our	
4. Location of Well			County:
Footages:			State:
QQ, Sec.,T.,R.,M.:		LATURE OF NOTICE REPO	RT. OR OTHER DATA
11. CHECK APPE	ROPRIATE BOXES TO INDICATE I	NATURE OF NOTICE, REPO	UENT REPORT
	TICE OF INTENT		original Form Only)
(5	Submit in Duplicate)		☐ New Construction
Abandon	☐ New Construction	☐ Abandon *	Pull or Alter Casing
Repair Casing	Pull or Alter Casing	Repair Casing	Reperforate
Change of Plans	☐ Recomplete	Change of Plans	☐ Vent or Flare
☐ Convert to Injection	☐ Reperforate	☐ Convert to Injection ☐ Fracture Treat or Acidize	☐ Water Shut-Off
☐ Fracture Treat or Acidize	☐ Vent or Flare	Fracture Treat of Acidize	
	☐ Water Shut-Off	Other <u>Annual Stut</u> of shut-in W	ells
Other		Date of wank completion	
		l .	nd Recompessions to different reservoirs on WELL
Approximate date work will sta	art	COMPLETION OR RECOMPLETION REPO	OFT AND LOG form.
		* Must be accompanied by a cement verific	apon report
12. DESCRIBE PROPOSED OR COMPLET vertical depths for all markers and con	TED OPERATIONS (Clearly state all pertinent decaus, and respertment to this work) See Attach		, give subsurace locations and measured and the
			ILL, GAS & MINING

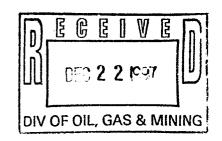
(This space for State use only)

Production
Title: Services Supervisor Date: 1/17/98

Sheet1

			LAST	REASON FOR	
WELL NAME	QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	ON 98 P&A LIST
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	ON 98 P&A LIST
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	ON 98 P&A LIST
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
REESE 1-10B2	SENW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
ROBERTSON 1-29A2	SENW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	ON 98 P&A LIST
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	ON 98 P&A LIST
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
STATE 2-35A2	SENW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	ON 98 P&A LIST
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	?	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	ON 98 P&A LIST
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	?	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	?	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	ON 98 P&A LIST
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	ON 98 P&A LIST





Medallion Exploration

December 17, 1997

Don Staley
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, Utah

Re: Notification of Sale or Transfer of Fee Lease Interest

Dear Mr. Staley,

I am writing in response to your letter dated December 5, 1997 informing Medallion of Utah Administrative Rule R649-2-10.

Medallion is in compliance with this regulation. The enclosed notification was sent to all individuals with an interest in the leases Medallion sold to Barrett Resources (see enclosure 2). This notice was sent with both the September and October 1996 revenues and closing statements. Medallion has cancelled checks proving the notices were received.

Should you have any further concerns with this matter or require additional information, please contact me at the address below.

Sincerely Yours,

Christy A. Warby

Administrative Assistant

2 encl

Attention Interest Owner:

Encl. 1

Medallion Exploration has sold all wellbores/leases for which you have interest in to Barrett Resources in Denver, Colorado. Medallion will be responsible for all revenues through October 31, 1996 and 1996 tax schedules (federal 1069 and Utah State 675R).

Any questions regarding October revenue or 1996 tax schedules should be directed to Christy at the Medallion Salt Lake office (801) 566-7400. Any questions regarding the sale should be directed to Barrett Resources at (303) 572-3900.

Thank You.

Cofy sont to
Cofy sont for
well files 1/2/98

	WELL NAME	SEC	TWNS	HP BAA	IGE	
	UTE 1-20Z2 *	20	1N	2\		QQ
	UTE 1-21Z2 *	21	1N	21		WSE
-		7	15	11		ESW
-	BASTIAN #1(3-7D) *	7	18	1 1 1 1 1 1		ESW
	DYE 1-29A1 *	29	15	17		WNE
	S. ESTATE 1-30A1 *	30	18	17		WSE
~	TATO TOTAL	32	15	117		SW
_	BLANCHARD 1-3A2 *	3	18	21/	1	VSE
~	- ONE	3	/ 1S	24		SW
_	- UNITED 11 1-8A2	8	1S	21		VSW
-	HAMBLIN 1-26A2 *	26	15	2W		
~	ANDENSON 1-28A2	28	15	2W		SW
_	URRUTY 1-34A2	34	15	2W		VSE
	UINTA OURAY 1-1A3	1	18	1W		NE
	UTE 1-2A3	2	15	1W		/SE
	UTE 1-10A3 *	10	15	3W	1.11	/SE
•	BECKSTEAD 1-30A3 *	30	15	3W		NE
	UTE TRIBAL P-1	3	25	1E		
-	WINN P2-3B1E	3	28	1E	SW	
	ESTHER ARHI 1-5B1E	5	28		NW	
•	HORROCK'S 2-5B1E	5	28	1E	NES	
-	STATE 1-681E *	6	28	1E	NWI	
١,	STATE 1-7B1E	7	2S	1E	NWS	
1	GARDNER B-1	9	28		NWS	_
ļ	UTE 9-4B1 *	4	28	1E	NES	
	LAMICQ 1-6B1 *	6	28	1W	SEN	
	UTAH 111B1 *	11	28	1W	SEN	
Į	JENKINS 1-23B1 *	623	2S	1W	NES'	
	UTAH FED. 1-24B1 *	24	28	1W	SEN	
	ROBTSN. UTE 1-2B2 *	2	28	2W	NWS	
	MARGUERITE 1-882 *	8	25	2W	NES	<u></u>
	MEAGHER 1-9B2 *	9	28	2W	NWS	_
	REESE 1-1082 *	10	2S	2W	SENV	_
Ľ	REESE 2-10B2 *	10	28	2W	SENV	
L	BUZZI 1-11B2 *	11	28	2W		_
E	VANS UTE 1-17B3 .	17	28	3W	SENV	_
L	A. RANC* 1-13B4 *	13	2S	4W	NENE	
				711	TIACIAL	-

77

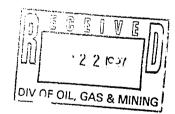
						ĺ
	WELL NAME	SEC.	TWNSHIP.	RANGE	QQ	ĺ٢
	BROADHEAD 1-24B6	24	28	6W	SWNE	ļ
	UTE TRIBAL 1-34B6	34	28	6W	SWSE	ŀ
	DUCHESNE 1-3C4	3	38	4W	SENW	ŀ
•	UTE TRIBAL 1-5C4	5	3\$	4W	SENE	
₹	MURPHY 1-6C4 *	6	3S	4W	SWNE	ŀ
-	UTE 1-20C4 *	20	3\$	4W	C-NE	L
	MOON TRIBAL 1-30C4 *	30	38	4W	SESE	
	UTE 1-2C5 *	2	38	5W	NWNW	
-	VODA 1-4C5	4	38	5W	NWNE	
	UTE 1-5C5	5	38	5W	NWNE	
	SMITH 1-6C5 *	6	38	5W	C-NE	l
	FORTUNE UTE 1-11C5 *	11	38	5W	SENW	ı
•	VODA J 2-19C5	19	38	5W	SESW	
ŗ	FEE 2-20C5	20	3S	5W	NESW	
	UTE TRIBAL 1-30C5	30	3S	5W	SWNE	
	UTE TRIBAL 2-2C6	2	38	6W	swsw	
	UTE TRIBAL 1-3C6	3	35	6W	SWNE	
	UTE TRIBAL 2-3C6	3	35	6W	NENW	
	UTE TRIBAL 1-4C6	4	38	6W	NWSE	
	UTE TRIBAL 1-9C6	- 9	38	6W	SWNE	
	UTE TRIBAL 2-9C6	9	38	6W	swsw	
	UTE TRIBAL 2-11C6	11	3S	6W	NESW	
	UTE TRIBAL E-1	12	38	6W	SWNE	
	UTE TRIBAL E-2	12	3S	6W	swsw	
	UTE TRIBAL F-1	13	3\$	6W	NENE	
İ	UTE TRIBAL 2-13C6	13	3S	6W	NESW	
1	UTE TRIBAL L-1	23	3S	6W	SWNE	
	UTE TRIBAL 2-23C6	23	38	6W	NESW	
	UTE TRIBAL G-1	24	3S	6W	SWNE	
	UTE TRIBAL SWD #1	24	38	6W	SWNE	
	UTE TRIBAL 1-25C6	25	38	6W	SWNE	
- 1	UTE TRIBAL 2-25C6	- 25	3S	6W	NESW	
	UTE TRIBAL 1-26C6	26	3S	6W	SWNE	
	UTE TRIBAL 1-35C6	35	3S	6W	SWNE	
	UTE TRIBAL 1-36C6	36	3S	6W	NENE	
- 1	UTE TRIBAL 1-4D5	4	48	5W	SENE	
	UTE TIBAL 5-1	5	48	5W	SENW	

SEC.	TWNSHIP.	RANGE	QQ
9	48	5W	SENW
10	48	5W	SENW
27	58	19E	SENE
28	5S	19E	SWSW
16	40S	22E	NENE
	9 10 27 28	9 4S 10 4S 27 5S 28 5S	9 4S 5W 10 4S 5W 27 5S 19E 28 5S 19E

5et DTS' letters

[2/5/97
11/3/87(?-not listed here!)

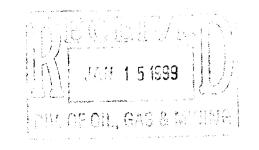
12/18/96



TATE OF UTAH DIVISIO OIL, GAS, AND MINING

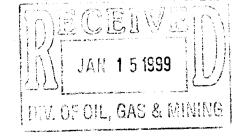
			5. Lease Designation and Serial Number
SUNDRY	NOTICES AND REPORT	S ON WELLS	6. If Indian, Allottee or Tribe Name:
Do not use this form for proposals to d Use APPLICATION FO	irill new wells, deepen existing wells, or to re-ente OR PERMIT TO DRILL OR DEEPEN form for suc	r plugged and abandoned wells. h proposals.	7. Unit Agreement Name:
1. Type of Well: OIL GAS	OTHER:		8. Well Name and Number:
2. Name of Operator:			9. API Well Number:
BARRETT RESOURCES CORPORATION			42, 113, 2V118
3. Address and Telephone Number:			10. Field and Pool, or Wildcat:
1515 ARAPAHOE ST., TOWER 3, #1000, DEF	NVER, CO 80202 (30	3) 572-3900	
4. Location of Well: Footages:			
QQ, Sec., T., R., M.:	1ω 7		County:
			State: UTAH
11. CHECK APPROPRI	ATE BOXES TO INDICATE NA	TURE OF NOTICE, REPORT, OR O	THER DATA
NOTICE OF INTENT	•	SUBSEQUENT	REPORT
(Submit in Duplicate)		(Submit Original F	Form Only)
Abandon	ew Construction	Abandon	New Construction
Repair Casing Pt	ill or Alter Casing	Repair Casing	Pull or Alter Casing
Change of Plans	ecomplete	Change of Plans	Reperforate
Convert to Injection	perforate	Convert to Injection	Vent or Flare
Fracture Treat or Acidize	ent or Flare	Fracture Treat or Acidize	Water Shut-Off
Multiple Completion W	ater Shut-Off	X Other ANNUAL STATUS REP	
Other			
Approximate date work will start		Date of work completion	
		Report results of Multiple Completions and Rec COMPLETION OR RECOMLEPTION REPOI	ompletions to different reservoirs on WELL RT AND LOG form.
		* Must be accompanied by a cement verification repo	rt.
	SEE A	ATTACHED LIST	
		ومراجع المملا العالمي	ø•
			(A) 1 5 1889
3		4	
	uus Title:	PRODUCTION SERVICES SUPVR	Date: 1/13/99
(This space for Federal or State office use)			

AH ANNUAL STATUS REPO	DT OF SHIT IN WELLS	1998			
AH ANNUAL STATUS REPO	KI OF SHOT-IN WELLS	1330			
			LAST	REASON FOR	
WELL NAME	QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
FEE 1-10B1E	SENW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Under Review for P&A
BLEY 2X-25C7	NESW 25-3S-7W	43-013-31083	na	NEVER PRODUCED	Under Review for P&A
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PRODUCED	Under Review for P&A
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Under Review for P&A
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
BROTHERSON 2-34B4	NWNE 34-2S-4W	43-013-30857	Oct-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Under Review for P&A
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UCHESNE COUNTY 1-3C4	SENW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Assign wellbore to Enviro-Tec, Inc. for P&A
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
HORROCKS 1-6A1	SENW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Under Review for P&A
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	na	NEVER PRODUCED	Lease HBP; review recompl opportunities when pricing improves

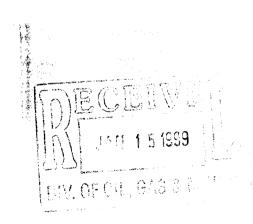


			LAST	REASON FOR	_
WELL NAME	QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Under Review for P&A
REESE 1-10B2	SENW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
ROBERTSON 1-29A2	SENW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when raicing improves
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 2-35A2	SENW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	Sep-83	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	Oct-80	UNECONOMIC PRODUCTION	Under Review for P&A
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Under Review for P&A

			LAST	REASON FOR	
WELL NAME	QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
EVANS UTE 1-17B3	NWNE 17-2S-3W	43-013-30274	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
FEDERAL 1-28E19E	SWSW 28-5S-19E	43-047-30175	Dec-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Under Review for P&A
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
MURPHY 1-6C4	SWNE 6-3S-4W	43-013-30573	May-97	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GARDNER 1-9B1E	NESW 9-2S-1E	43-047-30197	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 10-1	SENW 10-2S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
AND ENCOUNTY COD!					



			LAST	REASON FOR	
	OTD OTD SEC T B	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
WELL NAME	QTR QTR SEC-T-R	43-013-30353	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A, BLM P&A notification rec'd 10-98
CEDAR RIM 13	SENE 29-3S-6W		Sep-97	UNECONOMIC PRODUCTION	Under Review for P&A BLM P&A notification rec'd 10-98
CEDAR RIM 13A	SWSE 29-3S-6W	43-013-31174	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240		UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompt opportunities when pricing improves
UTE TRIBAL 10-21	NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 13-22	SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 4-22	NWNW 22-5S-4W	43-013-30755	Jun-97		Lease HBP, review recompl opportunities when pricing improves
UTE TRIBAL 9-23X	NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-4B1	SENW 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option, BLM notification rec'd 10-98 to re-new or P&A
	SENW 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Initial lease has re-newal opuon, BLM hourisation rec'd 10-98
UTE TRIBAL 5-1D5	SWNE 32-3S-6W	43-013-30385	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A BLM P&A notification rec'd 10-98
CEDAR RIM 17	SENW 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
J. LAMICQ ST. 1-6B1	SEINVV 0-23-1VV	10 0.0 002.0	,		
	CVAINT 24 25 6W	43-013-30372	na	SWD FAILED MIT	Under Review for P&A EPA notification to P&A rec'd 10-98
UTE "G" WD-1	SWNE 24-3S-6W	43-013-30372			







United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency P. O. Box 130 988 South 7500 East

Fort Duchesne, Utah 84026-0130 Fax: (435)722-2323 Phone: (435) 722-4300

OCT | 4 1999

IN REPLY REFER TO: Minerals and Mining Phone: (435) 722-4310 Fax: (435) 722-2809

August 27, 1999

CERTIFIED MAIL No. Z 351 920 322

PennzEnergy Company Attn: Michael Kirsch P. O. Box 5519 Vienna, WV 26106-5519 CERTIFIED MAIL No. Z 351 920 323 Barrett Resources Corp. (Operator) Attn: Fritz Rosenberger 1515 Arapahoe St., T3-1000 Denver, CO 80202

RE: EXPIRATION of Oil and Gas Leases No. 14-20-462-0798 and 0863. located within Sec. 7. Township 1 South, Range 1 West, USB&M, Lot 3; containing, 120.51 acres m/l, Well Name/No. 3018 Yack 1-7A1, Curtis Bastian 1 (3-7D), and Duncan 3-7A1, and, 743-013-312-85 EXPIRATION of Communitization Agreement No. CR-96-57, containing a total of 641.10 acres

Dear Mr. Kirsch and Mr. Rosenberger:

In accordance with the referenced Indian Oil and Gas lease, Section 1, in part says: Lessors, "in consideration of ... does hereby grant and lease to the Lessee ... for the term of ten (10) years from and after the approval hereof by the Secretary of the Interior and as much longer thereafter as oil and/or gas is produced in paying quantities from said land....."

Our records indicate that PennzEnergy Company is the current lessee's of record, and Barrett Resources is the current operator for the lease and wells listed above.

We received information from the Bureau of Land Management, Vernal District Office, that the above oil and gas leases have expired by their own terms. No production was established since June, 1997.

Therefore, you are hereby notified that Oil and Gas Lease No. 14-20-462-0798 and 0863, and Communitization Agreement No. 96-057, expired by their own terms as of the date of this letter.

BLM has also indicated to us that there are 267 barrels of crude oil on hand as of February 1999. PennzEnergy and/or Barrett will be required to sell the remaining product as soon as possible. We will be notifying the Mincrals Management Service, Denver, Colorado of the incoming royalties to be expected.

Page 2
Expiration Letter

Expiration of this lease does not relieve you of any additional rents, royalties, or costs that may be due. Because expiration is automatic based on failure to maintain production in paying quantities, it is not an action of the Secretary, and thereby, no appeal rights are available.

If the leases were recorded in the county recorder's office, we request that you file a release in that office, and send a recorded copy to us for our files.

Please be advised that we will be notifying the Vernal BLM, and Minerals Management Service, Denver to review these leases for any outstanding rental, royalties, or well compliance. If you have any questions, please contact the Minerals and Mining Office at the above number.

Sincerely

Superintendent

cc:

Bureau of Land Management, Vernal, UT Minerals Management Service, Denver, CO Energy & Minerals, Ute Indian Tribe (-3782) Ute Distribution Corporation, Roosevelt, UT (-3782)

PAX TRANSMITTAL

FORM DB (7-80)

F of Dagger P

TO LIVE CACEES PHONE

PAX 8

PAX 8

GENERAL SERVICES ADMINISTRATION



United States Department of the Interior **BUREAU OF INDIAN AFFAIRS**

> **Uintah and Ouray Agency** P. O. Box 130 988 South 7500 East

Fort Duchesne, Utah 84026-0130 Fax: (435)722-2323

Phone: (435) 722-4300

IN REPLY REFER TO: Minerals and Mining Phone: (435) 722-4310 Fax: (435) 722-2809

August 27, 1999

CERTIFIED MAIL No. Z 351 920 322

PennzEnergy Company Attn: Michael Kirsch P. O. Box 5519 Vienna, WV 26106-5519 CERTIFIED MAIL No. Z 351 920 323 Barrett Resources Corp. (Operator) Attn: Fritz Rosenberger 1515 Arapahoe St., T3-1000 Denver, CO 80202

RE: EXPIRATION of Oil and Gas Leases No. 14-20-462-0798 and 0863. located within Sec. 7. Township 1 South Range 1 West, USB&M, Lot 3; containing, 120.51 acres m/l, Well Name/No. 43-013-30018 Yack 1-7A1, Curtis Bastian 1 (3-7D), and Duncan 3-7A1, and, 743-013-31285 EXPIRATION of Communitization Agreement No. CR-96-57, containing a total of 641.10 acres

Dear Mr. Kirsch and Mr. Rosenberger:

In accordance with the referenced Indian Oil and Gas lease, Section 1, in part says: Lessors, "in consideration of ... does hereby grant and lease to the Lessee ... for the term of ten (10) years from and after the approval hereof by the Secretary of the Interior and as much longer thereafter as oil and/or gas is produced in paying quantities from said land....."

Our records indicate that PennzEnergy Company is the current lessee's of record, and Barrett Resources is the current operator for the lease and wells listed above.

We received information from the Bureau of Land Management, Vernal District Office, that the above oil and gas leases have expired by their own terms. No production was established since June, 1997.

Therefore, you are hereby notified that Oil and Gas Lease No. 14-20-462-0798 and 0863, and Communitization Agreement No. 96-057, expired by their own terms as of the date of this letter.

BLM has also indicated to us that there are 267 barrels of crude oil on hand as of February 1999. PennzEnergy and/or Barrett will be required to sell the remaining product as soon as possible. We will be notifying the Mincrals Management Service, Denver, Colorado of the incoming royalties to be expected.

1:11:58766

Page 2
Expiration Letter

Expiration of this lease does not relieve you of any additional rents, royalties, or costs that may be due. Because expiration is automatic based on failure to maintain production in paying quantities, it is not an action of the Secretary, and thereby, no appeal rights are available.

If the leases were recorded in the county recorder's office, we request that you file a release in that office, and send a recorded copy to us for our files.

Please be advised that we will be notifying the Vernal BLM, and Minerals Management Service, Denver to review these leases for any outstanding rental, royalties, or well compliance. If you have any questions, please contact the Minerals and Mining Office at the above number.

Sincerely,

Superintendent

cc:

Bureau of Land Management, Vernal, UT Minerals Management Service, Denver, CO Energy & Minerals, Ute Indian Tribe (-3782) Ute Distribution Corporation, Roosevelt, UT (-3782)

FAX TRANSMITTAL

FORM 98 (7-80)

FAX TRANSMITTAL

From

Phone

PAX 9

NBN 7640-01-317-7986

SORE-101

GENERAL SERVICES ADMINISTRATION

STATE OF UTAH	NC .				
DIVISION DIL, GAS, AND MINI		5. Lease Designation and Serial Number:			
SUNDRY NOTICES AND REPOR	RTS ON WELLS	6. If Indian, Allottee or Tribe Name:			
Do not use this form for proposals to drill new wells, deepen existing wells, or to re Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for	7. Unit Agreement Name:				
Type of Well: OIL GAS OTHER:		8. Well Name and Number:			
		9. API Well Number:			
2. Name of Operator:		43.013.30018			
BARRETT RESOURCES CORPORATION 3. Address and Telephone Number:		10. Field and Pool, or Wildcat:			
- · · · · · · · · · · · · · · · · · · ·	(303) 572-3900				
4. Location of Well:		County:			
Footages:		State: UTAH			
QQ, Sec., T., R., M.:					
11. CHECK APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPORT,	OR OTHER DATA			
NOTICE OF INTENT	SUBSEQUEN				
(Submit in Duplicate)	(Submit Origina	(Submit Onginal Form Only)			
	Abandon	New Construction			
Abandon New Construction	Repair Casing	Pull or Alter Casing			
Repair Casing Pull or Alter Casing	Change of Plans	Reperforate			
Change of Plans Recomplete	Convert to Injection	Vent or Flare			
Convert to Injection Reperforate	Fracture Treat or Acidize	Water Shut-Off			
Fracture Treat or Acidize Vent or Flare		PORT OF SHUT=IN WELLS			
Multiple Completion Water Shut-Off	A Other ANNUAL STATUS KE				
Other	Date of work completion				
Approximate date work will start	Report results of Multiple Completions and COMPLETION OR RECOMLEPTION RE	Recompletions to different reservoirs on WELL PORT AND LOG form.			
	.* Must be accompanied by a cement verification	report.			
	a participant dates. If well is directionally drilled, give subst	urface locations and measured and true			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give	e periment unico. Il wen is un ectionally ut mes, give subs				
vertical depths for all markers and zones pertinent to this work.)					

SEE ATTACHED LIST

JAN 2 4 2000
DIVISION OF OIL, GAS AND MINING

13	11 1		
Name & Signature:	Luc Vaius	Title: PRODUCTION SERVICES SUPVR	Date: 01/19/00
	0		

				LAST	REASON FOR	
WELL NAME	9	QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
JOHN 1-3B2		NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
KENDALL 1-12A2	ļ. T	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
LAMICQ URRUTY 1-8A2		NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MEAGHER EST. 1-4B2		NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MOON TRIBAL 1-30C4		SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 2-32A2		NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MYRIN RANCH 1-13B4		NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
NORLING 1-9B1		NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
PHILLIPS FEDERAL 1-3C5		NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REESE 1-10B2		SENW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ROBERTSON 1-29A2		SENW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2B2		NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SALERATUS WASH 1-7C5		SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHISLER 1-3B1		NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 4-36Z3		NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-6B1E		NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-7B1E		NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 2-35A2		SENW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SUMMERELL EST. 1-30A1		NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TODD 1-2B1		NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26	BC	NENE 26-5S-5W	43-013-31912	N/A		Lease HBP; reviewing utility of wellbore in pending waterflood operation
URRUTY 2-9A2		NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2A3		NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2C5		NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 15-16	BC	SWSE 16-5S-4W	43-013-31648	Nov-98		Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE 1-5C5		NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 6-7B3		SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-25C6		SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-3C6		SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TRIBAL FEDERAL 1-34B6		SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-36C6		NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-5C4		SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-13C6		NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
YACK 1-7A1		NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

JAN 24 2000

DIVISION OF OIL, GAS AND MINING

			LAST	REASON FOR	
WELL NAME	QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 3-32A2	SWSW 32-1S-2W	43-013-31872	Dec-98	COLLAPSED CASING	Sold to Coastal Oil & Gas Corp. 12/99
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION .	Sold to Coastal Oil & Gas Corp. 12/99
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-1	SENW 10-4S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	: Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

JAN 24 2000

DIVISION OF OIL, GAS AND MINING

				LAST		TO WELL
WELL NAME	QTR QTR SE	C-T-R	API NUMBER	PRODUCED		FUTURE PLANS FOR WELL
CEDAR RIM 5	SWNE 16-33		43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
	SWNE 21-3		43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6	CSW 21-35		43-013-31162	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6A			43-013-31102	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 10-21	BC NWSE 21-5		43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 13-22	BC SWSW 22-5			Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 4-22	BC NWNW 22-5		43-013-30755	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-23X	BC NESE 23-5		43-013-30999		UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 9-4B1	SENW 4-25		43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-30C5	SWNE 30-3	S-5W	43-013-30475	Jul-97		Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 5-1D5	SENW 5-48	S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
J. LAMICQ ST. 1-6B1	SENW 6-25	S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

JAN 24 2000

DIVISION OF OIL, GAS AND MINING

AH ANNUAL STATUS REP	ORT OF SHUT-IN WELLS	1999			
			LAST	REASON FOR	
WELL NAME	QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
FEE 1-10B1E	SENW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BLEY 2X-25C7	NESW 25-3S-7W	43-013-31083	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SMITH 1-17C5	CNE 17-3S-5W	43-013-30188	Nov-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
JCHESNE COUNTY 1-3C4	SENW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ESTHER ARHI 1-5B1E	NWSW 5-2S-1E	43-047-30205	Mar-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
HORROCKS 1-6A1	SENW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-21G	BC NWNE 21-5S-4W	43-013-31313	na	NEVER PROD; NO ECONOMIC RESERVES	Lease HBP; reviewing utility of wellbore in pending waterflood operation

JAN 24 2000

DIVISION OF OIL, GAS AND MINING

Pivision of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

ROUTING:					
	4-KAS				
2-CDW 🤛	5-SJ				
3-JLT	6-FILE				

X	Change	of O	perator	(Well	Sold)
4	CHAILEC	$\mathbf{v}_{\mathbf{i}} \mathbf{v}_{\mathbf{j}}$	DUIALUI	1 11 11	SOIU

Designation of Agent

Operator Name Change Only

Merger

					fective: <u>1-1-</u>				
TO:(New C	Operator)	COASTAL	OIL & GA	AS CORP	FROM:(C	old Oper	ator) B	ARRETT I	RESOURCES CORP
Add	Address: <u>P. O. BOX 1148</u>			`			5 ARAPA		
		VERNAL,	<u>UT 84078</u>	3				WER 3, # 1	
								NVER, CO	
		Phone: 1-(-	435)-781-	7023					3)-572-3900
		Account N							N9305
WELL(S):		CA Nos.	NW-6	60 06-86		·			TT 2.4
		C111105	11 11 -0	02, 20-00		or			Unit
Name: TODD	USA STA	ΓΕ 1-2B1	API:	43-047-30167	Entity: <u>5530</u>	S 02	T 02S	_R_01W	Lease: FEE
Name: BASTI				43-013-30026	Entity: 5800	$\frac{-3\sqrt{2}}{S.07}$			Lease: FEE
Name: YACK			API:_	43-013-30018	Entity: 5795	S 07			Lease: FEE
Name:			API:_		Entity:		T		Lease:
Name:			API:_		Entity:			R	Lease:
Name:			API:_		Entity:		T	R	Lease:
<u>YES</u> 1. <u>YES</u> 2.				e file has been se	-	ceived fr	om the F	ORMER	operator on <u>1-10-00</u>
<u>YES</u> 3.	(R649-	(R649-8-10) Sundry or other legal documentation has been received from the NEW operator on							
<u>YES</u> 4.	Yes/No	ew operator	above is i	not currently ope file number is	rating any wells	in Utah.	Is the or	nerator rec	orporations Database gistered with the State? r was mailed to the new
<u>N/A</u> 5.	Federa change	l and Indiar for all wells	Lease V	Wells. The BLM ove involving Fe	or the BIA has a deral or Indian le	approved eases on	the mer	ger, name	change or operator
<u>N/A</u> 6.	Federal above in	l and Indian nvolving uni	Units.	The BLM or the ons on	BIA has approve	ed the suc	cessor o	of unit oper	rator for all wells listed
<u>YES</u> 7.	Federal change	and Indian	Commi	ınitization Agre	ements ("CA").	The BI	M or the	RIA has	approved the operator

-OVER-

<u>N/A</u> 8.	Underground Injection (trol ("UIC") Program. The Division has proved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and or for the water disposal well(s) listed above.
<u>YES</u> 9.	Changes have been entered in the Oil and Gas Information System for each well listed on 8-10-00
<u>YES</u> 10.	Changes have been included on the Monthly Operator Change letter on 8-10-00
STATE BO	ND VERIFICATION
<u>N/A</u> 1.	State Well(s) covered by Bond No
FEE WELL	S - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION
<u>YES</u> 1.	(R649-3-1) The NEW operator of any fee lease well(s) listed above has furnished a proper bond.
<u>N/A</u> 2.	The FORMER operator has requested a release of liability from their bond as of todays date? If yes, Division response was made to this request by letter dated (see bond file).
<u>YES</u> 3.	(R649-2-10) The Former operator of any Fee lease wells listed above has been contacted and informed by letter dated 8-9-00, of their responsibility to notify all interest owners of this change.
<u>N/A</u> 4.	Bond information added to RBDMS on
<u>Yes</u> 5.	Fee wells attached to bond in RBDMS on 8-9-00.
FILMING	
1.	All attachments to this form have been microfilmed on 326d.
FILING	
1.	Originals/Copies of all attachments pertaining to each individual well have been filed in each well file.
2.	The original of this form has been filed in the operator file and a copy in the old operator file.
COMMENT	S

Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Lease Seri	al No.	
J38205	FEE	
6. If Indian.	Allottee or Tribe Name	

abandoned well. Use Fol	N/A					
SUBMIT IN TRIPLICATE	7. If Unit or CA	/Agreement, Name and/or No				
1. Type of Well Oil Well Well Other				8. Well Name at Yack 1-7A1	nd No.	
2. Name of Operator COASTAL OIL & GAS CORPORATION ATT	TN:C CAMERON			9. API Well No.		
3a. Address P. O. Box 1148 Vernal, Utah 84078		3b. PhoneNo. (<i>include area o</i> 435 - 781 - 7023	code)	9. API Well No. 43 - 013 - 30018 - 00 10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description Sec 7-T1S-R1W NESW	ption)			11. County or Pa		
12. CHECK APPROPR	RIATE BOX(ES) TO I	NDICATE NATUREOF NO	TICE, REPORT			
TYPE OF SUBMISSION		TYF	E OF ACTION			
X Notice of Intent	Acidize	Deepen	Productio	n (Start/Resume)	Water Shut-Off	
Subsequent Report	Alter Casing Casing Repair	Fracture Treat New Construction	Reclamati	<u>_</u>	Well Integrity Other <u>Change Of</u>	
Final Abandonment Notice	Change Plans Convert to Inject	Plug and Abandon Plug Back	Temporar Water Dis	_	Operator	
 Describe Proposed or CoommpletedOperation (clear If the proposal is to deepen directionally or recommendated the Bond under which the work will be perfollowing completion of the involved operations. If 	piete norizontally, give s rformed or provide the	Bond No. on file with BLM/	redand true vert BIA. Required su	ical depths of all p ibsequent reports sh	ertinent markers and zones	

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please be advised Coastal Oil & Gas Corporation at P. O. Box 1148 Vernal, Utah 84078 is considered to be the operator of the above referenced well and is resonsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

Effective date of change is January 1, 2000

BLM Bond coverage is provided by U605382-9.

Utah State bond coverage is U2644534. State operator number is 17102.

RECEIVED

JAN 10 2000

Please contact Cheryl Cameron at 435-781-7023 if you have any questions.

DIVISION OF OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct Name(Printed/Typed)	Title	
John T. Elzner	Vice President	
	Date 12/28/99	
THIS	SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations then	f this notice does not warrant or those rights in the subject lease eon.	

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH DEPAI - IENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE* (Other ir ons on

						NATION AND SERIAL NO
					5. LEASE DESIGN	ALTON AND SERIAL NO
						557
(Do		Y NOTICES AND			6. IF INDIAN, AL	LOTTEE OR TRIBE NAM
(100	not use this fo	orm for proposals to drill or to to Use "APPLICATION FOR PE	deepen or plug bo RMIT" for such	ock to a different reservoir,	UTE TRIBE	
Oil Gas		*************************************			7. UNIT AGREEM	IENT NAME
Well X Well	Other					
NAME OF OPERATOR					8. FARM OR LEA	SE NAME
BARRETT RESOURCES	CORPORAT	ION			YACK	
ADDRESS OF OPERATOR					9. WELL NO.	
1550 ARAPAHOE ST, TWO	R 3, SUITE 1	1000, DENVER, CO 80202	2		1-7A1	
See also space 17 below.)	location clearly	and in accordance with any Sta	te requirements.*		10. FIELD AND PO	OL, OR WILDCAT
ut surface 1332 FSL 1422 FWL					BLUEBELL	
NESW SECTION 7-T					H. SEC., T., R., M SURVEY OR	
API# 43-013-30018					NESW 7 IS IW	AREA
		- 			DUCHESNE, UTA	АН
PERMIT NO.		15. ELEVATIONS (Show wh	nether DF, RT, G	R, ETC.)	12. COUNTY OR PA	ARISH 13. STATE
· · · · · · · · · · · · · · · · · · ·		5885' KB			DUCHESNE	UTAH
CH	heck Appro	priate Box To Indicate N	ature of Notic	e, Report, or Other Data		
	E OF INTENTI		1		ST REPORT OF :	
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF		
FRACTURE TREAT	\square	MULTIPLE COMPLETE		FRACTURE TREATMENT	REPAIRING WELL ALTERING CASING	,
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*	'
REPAIR WELL		CHANGE PLANS		(Other)_PROGRESS REPORT		
(Other)				(Note: Report results of mu Completion or recompletion	ltiple completion on Well	
any or nieu, give subsurface locat	itions and meas	ured and true vertical depths foi	r all markers and	zones pertinent to this work.)*		
Effective Jar	nuary 1,	2000, Barrett Resc	r all markers and	zones pertinent to this work.)* rporation will relinquis		
Effective Jar	nuary 1,	ured and true vertical depths foi	r all markers and	zones pertinent to this work.)*		
Effective Jar	nuary 1,	2000, Barrett Resc	r all markers and	zones pertinent to this work.)*		
Effective Jar	nuary 1,	2000, Barrett Resc	r all markers and	zones pertinent to this work.)*		
Effective Jar	nuary 1,	2000, Barrett Resc	r all markers and	zones pertinent to this work.)*		
Effective Jar	nuary 1,	2000, Barrett Resc	r all markers and	zones pertinent to this work.)*		
Effective Jar	nuary 1,	2000, Barrett Resc	r all markers and	zones pertinent to this work.)*		
Effective Jar	nuary 1,	2000, Barrett Resc	ources Co	zones pertinent to this work.)*		
Effective Jar	nuary 1,	2000, Barrett Resc	ources Co	zones pertinent to this work.)*		
Effective Jar	nuary 1,	2000, Barrett Resc	ources Co	zones pertinent to this work.)*		
Effective Jar	nuary 1,	2000, Barrett Resc	ources Co	zones pertinent to this work.)*		
Effective Jar	nuary 1,	2000, Barrett Resc	ources Co	zones pertinent to this work.)*		
Effective Jar	nuary 1,	2000, Barrett Resc	ources Co	zones pertinent to this work.)*		
Effective Jar	nuary 1,	2000, Barrett Resc	ources Co	zones pertinent to this work.)*		
Effective Jar	nuary 1,	2000, Barrett Resc	ources Co	zones pertinent to this work.)*		
Effective Jar	nuary 1,	2000, Barrett Resc	ources Co	zones pertinent to this work.)*		
Effective Jar	nuary 1,	2000, Barrett Resc	ources Co	zones pertinent to this work.)*		
Effective Jar	nuary 1,	2000, Barrett Resc	ources Co	zones pertinent to this work.)*		
Effective Jar	nuary 1,	2000, Barrett Resc	ources Co	zones pertinent to this work.)*		
Effective Jar	nuary 1,	2000, Barrett Resc	ources Co	zones pertinent to this work.)*		
Effective Jar	nuary 1,	2000, Barrett Resc	ources Co	zones pertinent to this work.)*		
Effective Jar	nuary 1,	2000, Barrett Resc	ources Co	zones pertinent to this work.)*		
Effective Jar	nuary 1,	2000, Barrett Resc	ources Co	zones pertinent to this work.)*		
Effective Jar	nuary 1,	2000, Barrett Resc	ources Co	zones pertinent to this work.)*		

DATE

_TITLE _

OPERATOR CHANGE WORKSHEET

ROUTING							
1. GLH	4-KAS						
2. CDW	5-LPA						
3. JLT	6-FILE						

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

06/19/2001

608186-0143

06/21/2001

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below	has changed, effective:	3-09-20	01	_		
FROM: (Old Operator):		TO: (No	ew Operator):	.,		
COASTAL OIL & GAS CORPORATION			PRODUCTIO	NOU & C	AS COM	DANIV
Address: 9 GREENWAY PLAZA STE 2721			9 GREENWA			
		Tradit Cook) GIGERIAN	tt TL/IL/I	OIL Z/ZI	KIVI 2773
HOUSTON, TX 77046-0995		HOUSTO	N, TX 77046-0)995		
Phone: 1-(713)-418-4635		Phone:	1-(832)-676-4			· · · · · · · · · · · · · · · · · · ·
Account N0230			N1845			
	CA No.	Unit:	*****			· · · · · · · · · · · · · · · · · · ·
WELL(S)						
	API	ENTITY	SEC TWN	LEASE	WELL	WELL
NAME	NO	NO	RNG	TYPE	TYPE	STATUS
WILKERSON 1-20Z1	43-013-30942	10230	20-01N-01W		ow	S
JENSEN 1-29Z1	43-013-30725	9110	29-01N-01W		ow	P
OBERHANSLY 2-31Z1	43-013-30970	9725	31-01N-01W		OW	P
DYE 1-25Z2	43-013-30659	9111		FEE	OW	P
HORROCKS FEE 1-3A1	43-013-30171	9139	03-01S-01W	FEE	OW	S
HORROCKS 2-4A1	43-013-30954	9855		FEE	OW	P
T HORROCKS 1-6A1	43-013-30390	5790		FEE	OW	S
CADILLAC 3-6A1	43-013-30834	8439		FEE	ow	S
JOSEPH YACK U 1-7A1	43-013-30018	5795		FEE	ow	S
CURTIS BASTIAN 1 (3-7D)	43-013-30026	5800		FEE	ow	S
CHASEL 2-17A1	43-013-30732	9112		FEE	ow	P
POWELL FEE 2-19K	43-013-31149	8303		FEE	OW	P
E J ASAY FEE 1	43-013-30102	8304		FEE	OW	P
HORROCKS 2-V	43-013-30833	8301		FEE	ow	P
LAWSON 1-28A1	43-013-30358	1901	28-01S-01W	FEE	ow	P
RG DYE U 1-29A1 (CA 96-109)	43-013-30271	5815		FEE	OW	S
SUMMARELL E U 1-30A1 (CA NW-625)	43-013-30250	5820		FEE	ow	S
MCELPRANG 2-31A1	43-013-30836	2417		FEE	ow	S
LEBEAU 1-34A1	43-013-30590	1440	34-01S-01W		ow	P
CHASEL MILLER 2-1A2	43-013-30360	5830		FEE	ow	P
OPERATOR CHANGES DOCUMENTAT						

(R649-8-10) Sundry or legal documentation was received from the NEW operator on:

4. Is the new operator registered in the State of Utah:

The new company has been checked through the Department of Commerce, Division of Corporations Database on:

YES

Business Number:

2.

5	If NO , the operator was contacted contacted on: N/A
6	. Federal and Indian Lease Wells: The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7	Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8	
9.	Underground Injection Control ("UIC") The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A
D	ATA ENTRY:
1.	Changes entered in the Oil and Gas Database on: 06/25/2001
2.	Changes have been entered on the Monthly Operator Change Spread Sheet on: 06/25/2001
3.	Bond information entered in RBDMS on: 06/20/2001
4.	Fee wells attached to bond in RBDMS on: 06/25/2001
S	TATE BOND VERIFICATION:
1.	State well(s) covered by Bond No.: N/A
F	EE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:
1.	(R649-3-1) The NEW operator of any fee well(s) listed has furnished a bond: 400JU0708
2.	The FORMER operator has requested a release of liability from their bond on: The Division sent response by letter on: OMPLETION OF OPERATOR CHANGE N/A
-	(R649-2-10) The FORMER operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE
	LMING:
1.	All attachments to this form have been MICROFILMED on: 8 115 01
FI	LING:
_	ORIGINALS/COPIES of all attachments pertaining to each individual well have been filled in each well file on:
CC	MMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso
Pro	oduction Oil and Gas Company shall be retained in the "Operator Change File".

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

	DIVISION OF OIL, GAS AND N			5. LEASE DESIGNATION AND SERIAL NUMBER:
SUNDR	Y NOTICES AND REPORT	TS ON WELL	.Ŝ	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
din nonzona	new wells, significantly deepen existing wells below o laterals. Use APPLICATION FOR PERMIT TO DRILI	current boltom-hole depth, L form for such proposals.	reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL	GAS WELL OTHER			8. WELL NAME and NUMBER:
2. NAME OF OPERATOR:			-	Exhibit "A" 9. APINUMBER:
El Pas	o Production Oil & Gas	Company		
3. ADDRESS OF OPERATOR: 368 South 1200 East CI 4. LOCATION OF WELL	ıv Vernal sıaıe Utahzı		HONE NUMBER: 35-789-4433	10. FIELD AND POOL, OR WILDCAT:
FOOTAGES AT SURFACE:		48 S		COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RA	NGE, MERIDIAN:			STATE: UTAH
11. CHECK APP	ROPRIATE BOXES TO INDICA	TE NATURE O	F NOTICE, REPOR	RT. OR OTHER DATA
TYPE OF SUBMISSION			E OF ACTION	, 5
NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start:	ACIDIZE ALTER CASING CASING REPAIR CHANGE TO PREVIOUS PLANS	DEEPEN FRACTURE TR NEW CONSTRI OPERATOR CI-	UCTION	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR
SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	CHANGE TUBING CHANGE WELL NAME CHANGE WELL STATUS COMMINGLE PRODUCING FORMATIONS	RECLAMATION	START/RESUME) OF WELL.SITE	VENT OR FLARE WATER DISPOSAL WATER SHUT-OFF X OTHER: Name Change
	CONVERT WELL TYPE		DIFFERENT FORMATION	
As a result of subsidary of El	OMPLETED OPERATIONS. Clearly show all paths the merger between The (Paso Energy Corporation I to El Paso Production	Coastal Cor	poration and a	a wholly owned
	See Ex	xhibit "A"		,
Bond # 400JU070				
NAME (PLEASE PRINT) John 1	ol 0il & Gas Corporation Elzner		Vice Presiden	it
SIGNATURE			06-15-01	
	o Production 0il & Gas	. ,	Vice Presider	nt
SIGNATURE		DATE	06-15-01	
(This space for State use only)				

RECEIVED

JUN 19 2001

State of Delaware

Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.



JUN 18 2001

DIVISION OF OIL, GAS AND MINING



Darriet Smith Windson, Secretary of State

AUTHENTICATION: 1061007

DATE: 04-03-01

0610204 8100

010162788

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

E. Roark, Assistant Secretary

COASTAL OIL & GAS CORPORATION

Vice President

Attest:

STATE OF DELAWARE SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204 STATE OF DELAWARE

JUN 19 2001

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

DIVIDION OF OIL, AND AND IMI	MING	6. Lease Designation and Serial Number FEE
		7. Indian Allottee or Tribe Name
SUNDRY NOTICES AND REPORTS		
Do not use this form for proposals to drill new wells, deepen existing wells, or to reel Use APPLICATION FOR PERMIT for such propose	nter plugged and abandoned wells. sals	Unit or Communitization Agreement
1. Type of Well		9. Well Name and Number
X Oil Gas Well Other (specify)		V1-41 7 A 1
2. Name of Operator		Yack #1-7A1 10. API Well Number
El Paso Production Oil & Gas Company		43-013-30018
3. Address of Operator	4. Telephone Number	11. Field and Pool, or Wildcat
P.O. Box 1148 Vernal, Utah 84078	(435) 781-7024	Bluebell
5. Location of Well /332		
Footage : 1322 FSL & 1422FWL QQ, Sec, T., R., M. : NESW Section 7-T1S-R1W		Duchesne
		Utah
12. CHECK APPROPRIATE BOXES TO INDICAT NOTICE OF INTENT		
(Submit in Duplicate)		BSEQUENT REPORT
X Abandonment New Construction	 -	omit Original Form Only)
	Abandonment	* New Construction
	Casing Repair	Pull or Alter Casing
Change of Plans Recompletion	Change of Plan	Shoot or Acidize
Conversion to Injection Shoot or Acidize	Conversion to I	njection Vent or Flare
Fracture Treat Vent or Flare	Fracture Treat	Water Shut-Off
Multiple Completion Water Shut-Off	Other	
Other		
American B. I. W. J. W. S.	Date of Work Completion	
Approximate Date Work Will Start Upon Approval		
	Report results of Multiple C	Completions and Recompletions to different reservoirs OR RECOMPLETION AND LOG form.
	* Must be accompanie	ed by a cement verification report
13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all per locations and measured and true vertical depths for all markers and measured and true vertical depths for all markers and measured.	rtinent details, and give portinent de	tes. If well is directionally drilled, give subsurface
locations and measured and true vertical depths for all markers and zones pert	nent to this work.)	
The operator requests that the approval be granted to plug and ab	andon the subject well	
All intervals in the Greenriver and Wasatch zones have been teste	ed and depleted and the well	is
no longer economical to produce.	•	
Please refer to the attached revised plug and abandon procedure.		
and abandon procedure.		
《京教教》 (1964年)	•	
	COPY SENT W	O OPERATOR
8/05/202 Desc 12/Dut	_8	-06-07
1086 RDut	And the second of a second of	CHO
of Approx	(a)	
I hereby certify that the foregoing is true and correct.		
lame & Signature Sheila Upchego Julia Carchego	` <u></u>	
	Title Regula	tory Analyst Date 07/11/02
State Use Only)		A Land Cold Colored Colored Colored

DIVISION OF OIL, CASTAKO MINING



PLUG AND ABANDON PROCEDURE

Yack 1-7A1 NESW Sec. 7, T1S, R1W API #: 43-013-30018 Duchesne County, Utah June 13, 2002

WELL DATA:

DEPTH: TD: 14,700 ft PBTD: 14,627 ft

ELEVATIONS: GL: 5857 ft KB: 5842 ft

CASING: 10 3/4", 40.8# K55 @ 514 ft

7" 23#, 26#, 29# N-80 @ 11,483 ft

5" 18# P-110 @ 14,699 ft, TOL @ 10,239 ft

TUBING: 2 7/8" N-80 tubing at 5697 ft

1.9" N-80 tubing at 5673 ft.

STIMULATION CHRONOLOGY:

Date of Acid	Perforations	Zone	Volume Acid
10-9-69	10,922 – 11,038'	Green River	1,000 acid
8-8-72	10,310 – 11,370'	Green River	Squeeze all GR perfs
10-27-72	14,410 – 14,438'	Wasatch	4,000 12:3 Mud Acid
12-4-72	12,068 - 14,435'	Wasatch	15,000 12:3 Mud Acid
1-15-74	12,068 – 14,438'	Wasatch	20,000 15% HCl Acid
12-1-75	12,068 - 14,438'	Wasatch	24,500 15% HCI Acid
10-10-77	12,068 – 14,438'	Wasatch	18,000 15% HCI Acid
9-26-88	12,068 - 14,438'	Wasatch	15,000 15% HCI Acid
7-29-89	11,506 – 14,438'	Wasatch	30,000 7.5% HCl Acid/CO2

LGR – Uinta Formation Transition Depth: ??? ft

RECOMMENDED PROCEDURE:

NOTE: BASE CEMENT SLURRY: Class G Cement, 15.8 ppg, 1.15 cft/sk

NOTE: All water used to displace cmt and placed between plugs should contain corrosion inhibitor and should be 8.8 ppg to 9.2 ppg brine.

NOTE: All cmt will be pumped as follows: 10 bbls fresh wtr ahead, cmt, 10 bbls fresh wtr behind and brine for displacement.

1. Insure regulatory agencies are given proper notification prior to PXA.

DATE: 06/13/02 ENGINEER DGL WELL: Yack 1-7A1
API NO: 43-013-30018
FIELD: Altamont Bluebell

CNTY: Duchesne
STATE: UT

SEC: 7
TWP: 1S
RGE: 1W
QTR: NESW

				11				Current W	/all Catura	D A A A
KB (f	t): 5,842			CASING R	ECORD	_		Current W	/ell Satus:	P & A'd
Cmt plugs at	ѕипасе			SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Doto Dun
				10 3/4	40.8	K-55	1110	0	514	7/9/1969
				7	23,26,29	N-80		0	11,483	9/27/1969
Surface casin	g 514				18	P-110		10,239	14,699	10/9/1972
				TUBING RE	ECORD	_				
				SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run
		!								
Cement plug	3,000		. !							
Octherit plag	3,000									
				JEWELRY	RECORD	_				
				ITEM	MAKER	SIZE (in)	Max ID	TOP (ft)	Date Run	
		:								
Top of cmt plu	•									
Cmt retainer	5,660			PERFORAT	ION RECO	RD				
Tight spot in c	sg.@ 5710 - 25'			ZONE	TOP (ft)	BTM (ft)	SPF	No. Holes	Date Shot	
Top of fish	5,740			Green River Green River	10,310	10,448		180 192	7/4/70 to 7/7/70	
T				Green River	11,160	11,370		106	10/01/1969 04/02/1970	
Top of fish	5,812			Wasatch	11,506	14,308		492	07/18/1989	
		-		Wasatch Wasatch	12,068	14,438			11/29/1972	
				All Gre			ueezed 8	-8-72 in orde	10/26/1972 er to deepen we	<u></u>
				COMMENTS						<u></u>
				10/9/1969	1,000 gal. ac	id @ 10,922 -	11,038.			
				8/8/1972	Squeeze all	Green River p	erfs.			
				10/27/1972	4,000 gal. 12	:3 Mud Acid 6	3 14,410 - 1	14,438.		
Top of logged of	cement - 8000'			12/4/1972	15,000 gal. 1	2:3 Mud Acid	@ 12,068 -	14,435.		
				1/15/1974	20,000 gal. 1	5% HCI @ 12	,068 - 14,43	38.		· · · · · · · · · · · · · · · · · · ·
				12/1/1975	24,500 gal. 1	5% HCI @ 12	,068 - 14,43	38.		
EOT	10,033			10/10/1977	18,000 gal. 1	5% HCI @ 12	,068 - 14,43	18.		
201	10,033			8/17 - 8/29/88	Attempt 5 squ	leezes on leal	ks in casing	@3038 - 68; 2	839 - 3190; 3130 -	60. +700 sx cmt
Top of Liner	10,239		Hi <u>-</u>		Squeezes wo	uld not hold p	ressure.	8 below pkr @		
CIBP			=					8 Delow pkr @	10,210.	
Bottom of 7"	44.400		= = Per		Acceptable so					
BOUDIN OF 7	11,483		=	7/29/1989	30,000 gal. 7.	5% HCl and C	O2 @ 11,5	06 - 14,438.		
			=	8/11/1989	Install dual	string hydra	ulics.			
			=							
					Good bond	Jan 11 -			******	
					Good bond	logs on the	iner and c	casing as far	back as measu	red - 8000'.
			= Perfs							
		<u> </u>								
					·					
PBTD (ft):			1 [
TD (ft):	14,700		7							

DATE: 06/13/02 ENGINEER DGL WELL: Yack 1-7A1
API NO: 43-013-30018
FIELD: Altamont Bluebell

CNTY: Duchesne
STATE: UT

SEC: 7
TWP: 1S
RGE: 1W
QTR: NESW

GL (ft	5,857 5,842		T 1 1		CACINIC D	FOODD			Current We	ell Satus	Shut-in
GE (11	,. <u>0,042</u>				CASING RI	ECORD	-				
			1111		SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Ru
			1111		10 3/4 7	40.8 23,26,29	K-55 N-80		- 0	514	7/9/196
					5	18	P-110		10,239	11,483	9/27/196
Surface casing	g 514								10,239	14,099	10/9/197
					TUBING RE	ECORD	_				
					SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Ru
		- !	1111	11	2 7/8 1 9/10	<u>6.5</u> 2.76	N-80 N-80		0	5697	5/1/199
						2.70				5673	5/1/199
					JEWELRY I	RECORD					
					ITEM	MAKER	SIZE (in)	Max ID	TOP (ft)	Date Run	_
OT 1.9"	5673										_
OT 2 7/8"	5,697]							_
			_		PERFORAT	ION RECOR	RD				
ght spot in cs	sg.@ 5710 - 25'] [-	ZONE	TOP (ft)	BTM (ft)	SPF	No. Holes	Date Shot	
p of fish	5,740		' [] [ן :	Green River	10,310	10,448		180	7/4/70 to 7/7/70	
	5,5	!	ш	1:	Green River Green River	10,922	11,038		192 106	10/01/1969	_
op of fish	5,812	- !			Wasatch	11,506	14,308		492	04/02/1970 07/18/1989	_
			11		Wasatch	12,068	14,396			11/29/1972	_
					Wasatch	14,410	14,438			10/26/1972	_
						en Kiver be	ris were en	illeezed R.	-8-79 in ord	ar ta daaaaa	. 11
					COMMENTS		r <u>rs were s</u> q	ueezed 8	-8 <u>-72 in or</u> de	er to deepen we	ell.
						S:	id @ 10,922 -		-8 <u>-72 in or</u> de	er to deepen we	ell.
					COMMENTS	1,000 gal. ac		- 11,038.	-8 <u>-72 in or</u> de	er to deepen we	ell.
					10/9/1969	1,000 gal. ac Squeeze all 0	id @ 10,922 -	- 11,038. erfs.		er to deepen we	ell.
op of logged c	rement - 8000'				10/9/1969 8/8/1972	1,000 gal. ac Squeeze all (4,000 gal. 12	id @ 10,922 - Green River p	- 11,038. erfs. @ 14,410 - 1	14,438.	er to deepen we	bll.
op of logged c	ement - 8000'	, si			10/9/1969 8/8/1972 10/27/1972	1,000 gal. ac Squeeze all (4,000 gal. 12 15,000 gal. 1	id @ 10,922 - Green River p :3 Mud Acid @	- 11,038. erfs. @ 14,410 - 1 @ 12,068 -	14,438. 14,435.	er to deepen we	<u>bll.</u>
op of logged c	rement - 8000'				10/9/1969 8/8/1972 10/27/1972 12/4/1972	1,000 gal. ac Squeeze all (4,000 gal. 12 15,000 gal. 1	id @ 10,922 - Green River p. :3 Mud Acid @ 2:3 Mud Acid 5% HCl @ 12	erfs. 9 14,410 - 1 9 12,068 -	14,438. 14,435.	er to deepen we	bll.
	ement - 8000'				10/9/1969 8/8/1972 10/27/1972 12/4/1972 1/15/1974	1,000 gal. ac Squeeze all 0 4,000 gal. 12 15,000 gal. 1 20,000 gal. 1	id @ 10,922 - Green River p. 3 Mud Acid @ 2:3 Mud Acid @ 5% HCl @ 12	erfs. 9 14,410 - 1 9 12,068 - 14,43 ,068 - 14,43	14,438. 14,435. 18.	er to deepen we	bll.
					10/9/1969 8/8/1972 10/27/1972 12/4/1972 1/15/1974 12/1/1975 10/10/1977 8/17 - 8/29/88	1,000 gal. ac Squeeze all (4,000 gal. 12 15,000 gal. 1 20,000 gal. 1 24,500 gal. 1 18,000 gal. 1 Attempt 5 squ	id @ 10,922 - Green River p. 3 Mud Acid @ 2:3 Mud Acid @ 5% HCl @ 12 5% HCl @ 12, 5% HCl @ 12, 6% HCl @ 12, 6	11,038. erfs. 9 14,410 - 1 @ 12,068 - ,068 - 14,43 ,068 - 14,43 ks in casing	14,438. 14,435. 18.	839 - 3190; 3130 -	
OT op of Liner					10/9/1969 8/8/1972 10/27/1972 12/4/1972 1/15/1974 12/1/1975 10/10/1977 8/17 - 8/29/88	1,000 gal. ac Squeeze all (4,000 gal. 12 15,000 gal. 1 20,000 gal. 1 24,500 gal. 1 18,000 gal. 1 Attempt 5 squeezes wo	id @ 10,922 - Green River p. 3 Mud Acid @ 2:3 Mud Acid @ 5% HCI @ 12 5% HCI @ 12, 5% HCI @ 12, seezes on leal	-11,038. erfs. @ 14,410 - 1 @ 12,068 - ,068 - 14,43 ,068 - 14,43 ks in casing ressure.	14,438. 14,435. 18.	839 - 3190; 3130 -	
זכ	10,033			= = =	10/9/1969 8/8/1972 10/27/1972 12/4/1972 1/15/1974 12/1/1975 10/10/1977 8/17 - 8/29/88 9/26/1988 6/28/1989	1,000 gal. ac Squeeze all (4,000 gal. 12 15,000 gal. 1 20,000 gal. 1 24,500 gal. 1 18,000 gal. 1 Attempt 5 squeezes wo	id @ 10,922 - Green River p 3 Mud Acid @ 2:3 Mud Acid @ 5% HCl @ 12 5% HCl @ 12, beezes on leal uld not hold p 5% HCl @ 12,	-11,038. erfs. @ 14,410 - 1 @ 12,068 - ,068 - 14,43 ,068 - 14,43 ks in casing ressure. 068 - 14,43	4,438. 14,435. 88. 88. 8. 93038 - 68; 2	839 - 3190; 3130 -	
OT op of Liner CIBP	10,033	V		= = = = Perfs	10/9/1969 8/8/1972 10/27/1972 12/4/1972 1/15/1974 12/1/1975 10/10/1977 8/17 - 8/29/88 9/26/1988 6/28/1989	1,000 gal. ac Squeeze all (4,000 gal. 12 15,000 gal. 1 20,000 gal. 1 24,500 gal. 1 18,000 gal. 1 Attempt 5 squeezes wo 15,000 gal. 15	id @ 10,922 - Green River p. 3 Mud Acid @ 2:3 Mud Acid @ 5% HCl @ 12 5% HCl @ 12 ideezes on leal acid and hold p. 5% HCl @ 12, acid and hold p. 5% HCl @ 12, acid and hold p.	• 11,038. • 14,410 - 1 ② 12,068 - • ,068 - 14,43 ,068 - 14,43 ks in casing ressure. .068 - 14,43	4,438. 14,435. 18. 8. 8. @ 3038 - 68; 2	839 - 3190; 3130 -	
OT op of Liner CIBP	10,033			= = =	COMMENTS 10/9/1969 8/8/1972 10/27/1972 12/4/1972 1/15/1974 12/1/1975 10/10/1977 8/17 - 8/29/88 9/26/1988 6/28/1989 7/29/1989	1,000 gal. ac Squeeze all 0 4,000 gal. 12 15,000 gal. 1 20,000 gal. 1 24,500 gal. 1 18,000 gal. 1 Attempt 5 squeezes wo 15,000 gal. 1 Acceptable sc	id @ 10,922 - Green River p 3 Mud Acid @ 2:3 Mud Acid 5% HCl @ 12 5% HCl @ 12 1000 HCl	11,038. erfs. 14,410 - 1 12,068 - 14,43 ,068 - 14,43 ,068 - 14,43 ks in casing ressure. 166 - 3245	4,438. 14,435. 18. 8. 8. @ 3038 - 68; 2	839 - 3190; 3130 -	
DT p of Liner CIBP	10,033			= = = Perfs = = = = = = = = = = = = = = = = = = =	COMMENTS 10/9/1969 8/8/1972 10/27/1972 12/4/1972 1/15/1974 12/1/1975 10/10/1977 8/17 - 8/29/88 9/26/1988 6/28/1989 7/29/1989	1,000 gal. ac Squeeze all (4,000 gal. 12 15,000 gal. 1 20,000 gal. 1 24,500 gal. 1 18,000 gal. 1 Attempt 5 squeezes wo 15,000 gal. 1 Acceptable sc 30,000 gal. 7.	id @ 10,922 - Green River p 3 Mud Acid @ 2:3 Mud Acid 5% HCl @ 12 5% HCl @ 12 1000 HCl	11,038. erfs. 14,410 - 1 12,068 - 14,43 ,068 - 14,43 ,068 - 14,43 ks in casing ressure. 166 - 3245	4,438. 14,435. 18. 8. 8. @ 3038 - 68; 2	839 - 3190; 3130 -	
OT op of Liner	10,033			= = =	COMMENTS 10/9/1969 8/8/1972 10/27/1972 12/4/1972 1/15/1974 12/1/1975 10/10/1977 8/17 - 8/29/88 9/26/1988 6/28/1989 7/29/1989 8/11/1989	1,000 gal. ac Squeeze ail (4,000 gal. 12 15,000 gal. 1 20,000 gal. 1 24,500 gal. 1 18,000 gal. 1 Attempt 5 squeezes wo 15,000 gal. 1 Acceptable sc 30,000 gal. 7. Install dual s	id @ 10,922 - Green River p. 3 Mud Acid @ 2:3 Mud Acid @ 5% HCl @ 12 5% HCl @ 12, ideezes on leal uld not hold p. 5% HCl @ 12, queeze @ 287 5% HCl and C.	11,038. erfs. 14,410 - 1 12,068 - 14,43 1,068 - 14,43	4,438. 14,435. 18. 18. 18. 18. 18. 18. 18. 18. 18. 18	839 - 3190; 3130 - 10,210.	60. +700 sx cm
OT Op of Liner CIBP	10,033			= = = Perfs = = = = = = = = = = = = = = = = = = =	COMMENTS 10/9/1969 8/8/1972 10/27/1972 12/4/1972 1/15/1974 12/1/1975 10/10/1977 8/17 - 8/29/88 9/26/1988 6/28/1989 7/29/1989 8/11/1989	1,000 gal. ac Squeeze ail (4,000 gal. 12 15,000 gal. 1 20,000 gal. 1 24,500 gal. 1 18,000 gal. 1 Attempt 5 squeezes wo 15,000 gal. 1 Acceptable sc 30,000 gal. 7. Install dual s	id @ 10,922 - Green River p. 3 Mud Acid @ 2:3 Mud Acid @ 5% HCl @ 12 5% HCl @ 12, ideezes on leal uld not hold p. 5% HCl @ 12, queeze @ 287 5% HCl and C.	11,038. erfs. 14,410 - 1 12,068 - 14,43 1,068 - 14,43	4,438. 14,435. 18. 18. 18. 18. 18. 18. 18. 18. 18. 18	839 - 3190; 3130 -	60. +700 sx cm
DT p of Liner CIBP	10,033			= = = Perfs = = = = = = = = = = = = = = = = = = =	COMMENTS 10/9/1969 8/8/1972 10/27/1972 12/4/1972 1/15/1974 12/1/1975 10/10/1977 8/17 - 8/29/88 9/26/1988 6/28/1989 7/29/1989 8/11/1989	1,000 gal. ac Squeeze ail (4,000 gal. 12 15,000 gal. 1 20,000 gal. 1 24,500 gal. 1 18,000 gal. 1 Attempt 5 squeezes wo 15,000 gal. 1 Acceptable sc 30,000 gal. 7. Install dual s	id @ 10,922 - Green River p. 3 Mud Acid @ 2:3 Mud Acid @ 5% HCl @ 12 5% HCl @ 12, ideezes on leal uld not hold p. 5% HCl @ 12, queeze @ 287 5% HCl and C.	11,038. erfs. 14,410 - 1 12,068 - 14,43 1,068 - 14,43	4,438. 14,435. 18. 18. 18. 18. 18. 18. 18. 18. 18. 18	839 - 3190; 3130 - 10,210.	60. +700 sx cm
OT op of Liner CIBP	10,033 10,239 11,483			= = = Perfs = = = = = = = = = = = = = = = = = = =	COMMENTS 10/9/1969 8/8/1972 10/27/1972 12/4/1972 1/15/1974 12/1/1975 10/10/1977 8/17 - 8/29/88 9/26/1988 6/28/1989 7/29/1989 8/11/1989	1,000 gal. ac Squeeze ail (4,000 gal. 12 15,000 gal. 1 20,000 gal. 1 24,500 gal. 1 18,000 gal. 1 Attempt 5 squeezes wo 15,000 gal. 1 Acceptable sc 30,000 gal. 7. Install dual s	id @ 10,922 - Green River p. 3 Mud Acid @ 2:3 Mud Acid @ 5% HCl @ 12 5% HCl @ 12, ideezes on leal uld not hold p. 5% HCl @ 12, queeze @ 287 5% HCl and C.	11,038. erfs. 14,410 - 1 12,068 - 14,43 1,068 - 14,43	4,438. 14,435. 18. 18. 18. 18. 18. 18. 18. 18. 18. 18	839 - 3190; 3130 - 10,210.	60. +700 sx cm

- 2. MIRU workover unit. ND wellhead and NU BOPs. POOH and lay-down 1.9" tbg. POOH and stand back 2 7/8" tbg. Pmp 200 deg F brine as needed while POOH with tbg.
- 3. PU & RIH w/ 5 7/8" bit & 7" csg scraper to 5700 ft. POOH & LD bit & scraper.
- 4. PU & RIH w/ 7" CICR on 2 7/8" tbg & set @ 5660 ft. Mix 120 sks Class G neat cmt, pumping 100 sks through CICR and spotting remaining 20 sks on top. POOH 10 jts tbg and reverse circulate clean w/ brine. TOC @ +/- 5560. WOC 3 hours.
- 5. Pump 9# brine w/ corrosion inhibitor to fill hole. Pressure test csg to 1000#. If csg test okay continue to step 6. If pressure test fails, mix and pump 25 sx Class G + 1% CaCl2 (in mix wtr) on top of retainer. Retest to 1000#.
- 6. PUH to \pm -3200ft laying down tubing as needed. Spot 200 ft balance cmt plug w/40 sks Class G + 1 % CaCl2. POOH 10 jts and reverse circulate tubing clean w/ brine. TOC @ \pm -3000 ft.
- 7. POOH w/ 2 7/8" tubing laying down.
- 8. RIH to 100 ft w/ 1" tbg. Mix & pump 25 sks Class G + 2% CaCl₂ into 7" csg to surface. POOH. Remove wellhead and run into 7" X 10 3/4" annulus w/ 1" tbg to 100 ft. Fill annulus w/ 20 sx Class G + 2% CaCl₂ to surface. Fill conductor casing annulus w/ cmt to surface if needed. WOC 2 hrs.
- 9. Cut off all casing strings 3 ft below ground level. Install dry hole marker. RDMO workover unit.
- 10. Restore location per requirements in APD, oil & gas agreement and / or surface agreement.

Approvals:		
Engineering Manager	Date	
Technical Director		

Pluse inertop 10239
Pluse inertop 10239
Pluse inertop 10239
Pluse inertop 10239
Wasatch plug n 12000
(Mod Sci Gw + 205x)



Michael O. Leavitt Governor Kathleen Clarke Executive Director Lowell P. Braxton Division Director

State of Utah DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210 PO Box 145801 Salt Lake City, Utah 84114-5801 801-538-5340 801-359-3940 (Fax) 801-538-7223 (TDD)

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number:

Yack #1-7A1

API Number:

43-013-30018

Operator:
Reference Document:

El Paso Production Oil & Gas Company Original Sundry Notice dated July 11, 2002,

received by DOGM on July 16, 2002

Approval Conditions:

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
- 2. Plug #1 (CICR @ 5660') shall be 420 sx; with 400 sx pumped below and 20 sx on top.
- 3. A 100' plug (approx. 20 sx.) shall be balanced across the base of the moderately saline groundwater (\pm 2000').
- 4. All balanced plugs shall be tagged to ensure the plugs are at the depths specified.
- 5. All annuli shall be cemented from a minimum depth of 100' to the surface.
- 6. An affidavit shall be sent to the Division stating whether appropriate surface use agreements have been established with and approved by the surface landowners. Surface reclamation shall be done in accordance with R649-3-34 Well Site Restoration.
- 7. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
- 8. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
- 9. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet

August 5, 2002

Date

Petroleum Engineer

API Well No: 43-013-30018-00-00

Permit No:

Company Name: EL PASO PROD OIL & GAS CO

Location: Sec: 7 T: 1S R: 1W Spot: NESW

Coordinates: X: 581223 Y: 4473189

Field Name: BLUEBELL County Name: DUCHESNE

Duchesne	X	Cement from 514 ft. Hole: 15 in. @ 514 ft.
	'	Cement from 11483 ft.
		Surface: 10.75 in. @ 514 ft.

3200

6180

6683. CRRV

8538 -MHGBN

11010 11010

Well Name/No: YACK U 1-7A1

rmation			
Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
514	15		
514	10.75	40.5	514
11483	8.75		
11483	7	23	11483
11483	7	26	
11483	7	29	
14699	6		
14699	5	18	4460
	Bottom (ft sub) 514 514 11483 11483 11483 11483 14699	Bottom (ft sub) Diameter (inches) 514 15 514 10.75 11483 8.75 11483 7 11483 7 11483 7 14699 6 14699 5	Bottom (ft sub) Diameter (inches) Weight (lb/ft) 514 15 40.5 514 10.75 40.5 11483 8.75 23 11483 7 26 11483 7 29 14699 6 18

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
L1	14699	10239	UK	748
PROD	11483		PC	700
SURF	514		PC	425
SURF	514		G	100

CICR @5660' N 525 1005K

PBTD:

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
12068	14438			-
10922	11038			

Formation Depth

Hole: 8.75 in. @ 11483 ft. Liner from 14699 ft. to 10239 ft. Production: 7 in. @ 11483 ft. Hole: 6 in. @ 14699 ft. Hole: Unknown

Formation Information Formation Depth **DUCHR** UNTA 2865 **GRRV** 6683 MHGBN 8538 **GRRVL** 10970

11010

WSTC

molsolow ~2000'

14700 TVD:

TD:

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

ROUTING 1. DJJ 2. CDW

Change of Operator (Well Sold)

X Operator Name Change

The operator of the well(s) listed below has changed, effective:	7/1/2006
FROM: (Old Operator):	TO: (New Operator):
N1845-El Paso Production O&G Company	N3065-El Paso E&P Company, LP
1001 Louisiana Street	1001 Louisiana Street
Houston, TX 77002	Houston, TX 77002
Phone: 1 (713) 420-2300	Phone: 1 (713) 420-2131
CA No.	Unit:
OPERATOR CHANGES DOCUMENTATION	
Enter date after each listed item is completed	7/5/2007
1. (R649-8-10) Sundry or legal documentation was received from the	
2. (R649-8-10) Sundry or legal documentation was received from the	
3. The new company was checked on the Department of Commerce	ce, Division of Corporations Database on: 3/30/2006
	Business Number: 2114377-0181
5. If NO , the operator was contacted contacted on:	7
6a. (R649-9-2)Waste Management Plan has been received on:	requested 7/18/06
6b. Inspections of LA PA state/fee well sites complete on:	ok
6c. Reports current for Production/Disposition & Sundries on:	
7. Federal and Indian Lease Wells: The BLM and or the	BIA has approved the merger, name change,
or operator change for all wells listed on Federal or Indian leases	
8. Federal and Indian Units:	
The BLM or BIA has approved the successor of unit operator f	for wells listed on:not yet
9. Federal and Indian Communization Agreements (
The BLM or BIA has approved the operator for all wells listed	within a CA on: n/a
10. Underground Injection Control ("UIC") The D	vivision has approved UIC Form 5, Transfer of Authority to
Inject, for the enhanced/secondary recovery unit/project for the	water disposal well(s) listed on: 7/14/2006
DATA ENTRY:	7/10/2007
1. Changes entered in the Oil and Gas Database on:	7/19/2006 Spread Sheet on: 7/19/2006
2. Changes have been entered on the Monthly Operator Change S	7/19/2006
3. Bond information entered in RBDMS on:	7/19/2006
4. Fee/State wells attached to bond in RBDMS on:	7/19/2006
5. Injection Projects to new operator in RBDMS on:	7/5/2006
6. Receipt of Acceptance of Drilling Procedures for APD/New on:	71312000
BOND VERIFICATION:	
1. Federal well(s) covered by Bond Number:	103601420
2. Indian well(s) covered by Bond Number:	103601473
3. (R649-3-1) The NEW operator of any fee well(s) listed covered	by Bond Number 400JU0708
a. The FORMER operator has requested a release of liability from t	heir bond on:n/a applicable wells moved
The Division sent response by letter on:	n/a
LEASE INTEREST OWNER NOTIFICATION:	
4. (R649-2-10) The FORMER operator of the fee wells has been co	ontacted and informed by a letter from the Division
of their responsibility to notify all interest owners of this change	on: <u>7/20/2006</u>
COMMENTS:	

STATE OF UTAH

ı	DEPARTMENT OF NATURAL RESOURDIVISION OF OIL, GAS AND MI		5, LEASE DESIGNATION AND SERIAL NUMBER:
			MULTIPLE LEASES 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
SUNDRY	NOTICES AND REPORTS	S ON WELLS	Z LINET ALCA LONGSHENT MANS
Do not use this form for proposals to drill n	new wells, significantly deepen existing wells below curreterals. Use APPLICATION FOR PERMIT TO DRILL to	rent bottom-hole depth, reenter plugged wells, or to orm for such proposals.	7. UNIT or CA AGREEMENT NAME:
TYPE OF WELL OIL WELL			8. WELL NAME and NUMBER: SEE ATTACHED
2. NAME OF OPERATOR:	9930	1:01/	9. API NUMBER:
	OIL AND GAS COMPANY	N 1845	
3, ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE	ALBUQUERQUE NM	87113 PHONE NUMBER: (505) 344-9380	10. FIELD AND POOL, OR WILDCAT: SEE ATTACHED
4. LOCATION OF WELL			LINEAL & BUOLEONE
FOOTAGES AT SURFACE: SEE A	ATTACHED		COUNTY: UINTAH & DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RAN	NGE, MERIDIAN:		STATE: UTAH
11. CHECK APPI	ROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION OPERATOR CHANGE	TEMPORARILY ABANDON TUBING REPAIR
	CHANGE TO PREVIOUS PLANS CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER: CHANGE OF
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	OPERATOR
12. DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show all p	ertinent details including dates, depths, volume	es, etc.
	HAT EL PASO PRODUCTION O		
TRANSFERRED ITS OPE	ERATORSHIP TO EL PASO E&P O E&P COMPANY, L.P. IS CON	' COMPANY, L.P. (NEW OPERA SIDERED TO BE THE NEW OPE	TOR) EFFECTIVE JUNE 30, July
ATTACHED WELL LOCA		SIDENCES TO BE THE NEW OF E	ivion of the
51 D400 51D 00MD4N	V I D IO GEODONOIDI E INDE	D THE TERMS AND CONDITION	NO OF THE LEASE(S)
FOR THE OPERATIONS	Y, L.P. IS RESPONSIBLE UNDER CONDUCTED UPON LEASED L	ANDS. BOND COVERAGE IS F	PROVIDED BY THE STATE
OF UTAH STATEWIDE B	BLANKET BOND NO. 400JU0705	, BUREAU OF LAND MANAGEM	MENT NATIONWIDE BOND
NO. 103601420, AND BU	IREAU OF INDIAN AFFAIRS NAT	FIONWIDE BOND NO. 10360147	'3 .
El Paso E & P Compa	any, L. P. N3065		
1001 Louisiana	7.004		
Houston, TX 77002			
h Jeggan	ma Coulh		
William M. Griffin	n, Sr. Vice President		
NAME (PLEASE PRINT) CHERYL	CAMERON	TITLE AUTHORIZED R	EGULATORY AGENT
A 1. 00	3	DATE 6/20/2006	
SIGNATURE NELLE	<u>'amur</u>	DATE UZUZUU	
This space for State use only)	ED 711910/		Dro-
APPROV	ED 7/19/06		RECEIVED

Carline Russell

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician (See Instructions on Reverse Side)

JUL 0 5 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

DIVISION OF OIL, GAS AND MINI	NG	Lease Designation and Serial Number FEE
SUNDRY NOTICES AND REPORTS OF Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter Use APPLICATION FOR PERMIT for such proposals	plugged and abandoned wells.	Indian Allottee or Tribe Name Unit or Communitization Agreement
1. Type of Well Gas Gas		9. Well Name and Number
Well Gas Other (specify)		Yack #1-7A1
2. Name of Operator		10. API Well Number
El Paso Production Oil & Gas Company 3. Address of Operator	I	43-013-30018
3. Address of Operator P.O. Box 1148 Vernal, Utah 84078	4. Telephone Number (435) 781-7024	11. Field and Pool, or Wildcat
5. Location of Well /332	(433) /81-/024	Bluebell
Footage : 1322 FSL & 1422FWL	County :	Duchesne
QQ, Sec, T., R., M. : NESW Section 7-T1S-R1W	=	Utah
12. CHECK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE.	REPORT, OR OTHER DATA
NOTICE OF INTENT		SSEQUENT REPORT
(Submit in Duplicate)	(Sub	omit Original Form Only)
X Abandonment New Construction	Abandonment	* New Construction
Casing Repair Pull or Alter Casing	Casing Repair	Pull or Alter Casing
Change of Plans Recompletion	Change of Plan	Shoot or Acidize
Conversion to Injection Shoot or Acidize	Conversion to l	njection Vent or Flare
Fracture Treat Vent or Flare	Fracture Treat	Water Shut-Off
Multiple Completion Water Shut-Off	Other	
Other		
Approximate Date Work Will Start Upon Approval	Date of Work Completion	
Opon Approval	on WELL COMPLETION O	Completions and Recompletions to different reservoirs R RECOMPLETION AND LOG form.
13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertin	ent details, and give pertinent da	d by a cement verification report.
locations and measured and true vertical depths for all markers and zones pertined. The operator requests that the approval be granted to plug and abandance.	nt to this work.)	tes. If well is directionally offiled, give subsurface
All intervals in the Greenriver and Wasatch zones have been tested no longer economical to produce.	and depleted and the well	is
Please refer to the attached revised plug and abandon procedure.		
	C 0.37 SFAT TO	O OPERATOR
8/05/2002 -50/20ut		-06-07. CHO
of Approva	1 -> Sectment	ded Conditions of Approval duted 11/9/06
14. I hereby certify that the foregoing is true and correct.		PKY
Name & Signature Sheila Upchego Justa Lychego	Title Regula	tory Apalyst Date 07/11/02
(State Use Only)		And the Property of the same long
		HA A COMMO

DIVISION OF OIL COULD DESIRE DATE: 06/13/02 ENGINEER DGL WELL: Yack 1-7A1
API NO: 43-013-30018
FIELD: Altamont Bluebell

CNTY: Duchesne
STATE: UT

SEC: 7
TWP: 1S
RGE: 1W
QTR: NESW

KB (ft):	: 5,857	g age and the second					Current W	ell Satus:	P & A'd
GL (ft): Cmt plugs at si	5,842	in the second second	CASING R	ECORD	_				
-			SIZE (in) 10 3/4 7	WT (lb/ft) 40.8 23,26,29	GRADE K-55 N-80	THD	TOP (ft) 0	BTM (ft) 514 11,483	Date Run 7/9/1969 9/27/1969
Surface casing	514		5	18	P-110		10,239	14,699	10/9/1972
			TUBING R	ECORD	_				
			SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run
Cement plug	3,000								
			JEWELRY	RECORD	-				
			ITEM	MAKER	SIZE (in)	Max ID	TOP (ft)	Date Run	_
Top of cmt plug Cmt retainer	5,560 5,660		PERFORAT	TION RECO					_
Tight spot in cs			ZONE	TOP (ft)	BTM (ft)	SPF	No. Holes	Date Shot	
		10 10 10 10 10 10 10 10 10 10 10 10 10 1	Green River	10,310	10,448		180	7/4/70 to 7/7/70	<u> </u>
Top of fish	5,740		Green River Green River	10,922 11,160	11,038 11,370		192 106	04/02/1970	
Top of fish	5,812		Wasatch Wasatch	11,506 12,068	14,308 14,396		492	07/18/1989 11/29/1972	_
			Wasatch	14,410	14,438			10/26/1972 er to deepen w	_
			10/9/1969	1,000 gal. ad	sid @ 1 0,922 -				
			8/8/1972	Squeeze all	Green River p	erfs.			
			10/27/1972	4,000 gal. 12	2:3 Mud Acid (9 14,410 - 1	4,438.		
Top of logged ce	ement - 8000'		12/4/1972	15,000 gal. 1	2:3 Mud Acid	9 12,068 -	14,435.		
			1/15/1974	20,000 gal. 1	5% HCI @ 12	,068 - 14,43	38.		
			12/1/1975	24,500 gal. 1	5% HCI @ 12	,068 - 14,43	18.		
EOT	10,033		10/10/1977	18,000 gal. 1	5% HCI @ 12	,068 - 14,43	8.		
		***	8/17 - 8/29/88		ueezes on lea		@ 3038 - 68; 2	839 - 3190; 3130 -	-60. +700 sx cmt.
Top of Liner CIBP	10,239		9/26/1988				8 below pkr @	10,210.	
		= = Pe	6/28/1989	Acceptable s	queeze @ 287	6 - 3245			
Bottom of 7"	11,483	=	7/29/1989	30,000 gal. 7	5% HCl and 0	002 @ 11,5	06 - 14,438.		
		===	B/11/1989	install dual	string hydra	ulics.			
		=					-		
		=		Good bond	logs on the	liner and o	casing as far	back as measu	red - 8000'.
		= Perfs							
PBTD (ft): _ TD (ft):									

DATE: 06/13/02 ENGINEER DGL
 WELL:
 Yack 1-7A1

 API NO:
 43-013-30018

 FIELD:
 Altamont Bluebell

CNTY: Duchesne
STATE: UT

SEC: 7
TWP: 1S
RGE: 1W
QTR: NESW

KB (ft)	: 5,857	5. No. 11. 14. 31	market a					Current We	II Satus	Shut-in
GL (ft)		See La See L.		CASING R	ECORD	_				
			\$60°	SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Ru
			\$ 14.78°	10 3/4	40.8	K-55		0	514	7/9/1969
			100	5	23,26,29 18	N-80 P-110		10,239	11,483	9/27/196 10/9/197
Surface casing	514		41/4					10,200	14,000	10/3/13/
				TUBING R	ECORD	_				
				SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Rur
				2 7/8	6.5	N-80		0	5697	5/1/1996
		- [] [] [111	1 9/10	2.76	N-80			5673	5/1/1996
				JEWELRY	RECORD					
				ITEM	MAKER	SIZE (in)	Max ID	TOP (ft)	Date Run	
										_
EOT 1.9"	5673									_
EOT 2 7/8"	5,697		-	PERFORAT	TION RECO	RD				
Tight spot in cs	ig. @ 5710 - 25'	<u> </u>	 	ZONE	TOP (ft)	BTM (ft)	SPF	No. Holes	Date Shot	_
Ton of fich	E 740	┊┍┙┌┐	L	Green River		10,448			7/4/70 to 7/7/70	<u> </u>
Top of fish	5,740			Green River Green River		11,038		192	10/01/1969 04/02/1970	
Top of fish	5,812	11 🗆	1!	Wasatch	11,506	14,308		492	07/18/1989	
		_ i		Wasatch	12,068	14,396			11/29/1972	
				Wasatch All Gre	14,410 en River pe	14,438 erfs were so	ueezed 8	3-8-72 in orde	10/26/1972 er to despen w	ell.
				COMMENT						
				10/9/1969	1,000 gal. ac	oid © 10,922	- 11,038.			
				8/8/1972	Squeeze all	Green River p	eris.		·	
				10/27/1972	4,000 gal. 12	2:3 Mud Acid	9 14,410 -	14,438.		
Ton of lawned a				12/4/1972	15,000 gal. 1	12:3 Mud Acid	Ø 12,068	- 14,435.		
Top of logged co	ement - 8000.	5.00 M		1/15/1974	20,000 gal. 1	5% HCI @ 12	2,068 - 14,4	38.		
				12/1/1975	24,500 gal. 1	5% HCI @ 12	2,068 - 14,4	38.		
			in a second	10/10/1977	18,000 gal. 1	5% HCI @ 12	2,068 - 14,4	38.		
EOT	10,033			8/17 - 8/29/88	Attempt 5 so	usezes on les	ks in casino	M 3038 - 88: 31	839 - 3190; 3130 -	60 . 700
					Squeezes wo	ould not hold p	ressure.			00. +/00 8X Cm
Top of Liner CIBP	10,239			9/26/1988	15,000 gal. 1	5% HCI @ 12	,068 - 14,43	38 below pkr @	10,210.	
			≃ ≃ Per	6/28/1989	Acceptable s	queeze @ 28	76 - 3245'			
Bottom of 7"	11,483	Anade		7/29/1989	30,000 gal. 7.	5% HCl and (CO2 9 11,5	506 - 14,438.		
			= =	8/11/1989	Install dual	string hydra	ulics.			
			=							
			= 		Good bond	logs on the	liner and	Capina as for	back as measu	rod 0000'
			=		Joos Bollu	Ogo On IIIB	mer and	casing as ial	Dack as measu	red - 8000'.
			= Perfs =					1-1		
			=							
PBTD (ft):_	14,627		=							
TD (ft): _	14,700		7	· · · · · · · · · · · · · · · · · · ·						



PLUG AND ABANDON PROCEDURE

Yack 1-7A1 NESW Sec. 7, T1S, R1W API #: 43-013-30018 Duchesne County, Utah June 13, 2002

WELL DATA:

DEPTH:

TD: 14,700 ft

PBTD: 14,627 ft

ELEVATIONS:

GL: 5857 ft

KB: 5842 ft

CASING:

10 3/4", 40.8# K55 @ 514 ft

7" 23#, 26#, 29# N-80 @ 11.483 ft

5" 18# P-110 @ 14,699 ft, TOL @ 10,239 ft

TUBING:

2 7/8" N-80 tubing at 5697 ft 1.9" N-80 tubing at 5673 ft.

STIMULATION CHRONOLOGY:

Date of Acid	Perforations	Zone	Volume Acid
10-9-69	10,922 – 11,038'	Green River	1,000 acid
8-8-72	10,310 – 11,370'	Green River	Squeeze all GR perfs
10-27-72	14,410 – 14,438'	Wasatch	4,000 12:3 Mud Acid
12-4-72	12,068 14,435'	Wasatch	15,000 12:3 Mud Acid
1-15-74	12,068 - 14,438'	Wasatch	20,000 15% HCI Acid
12-1-75	12,068 - 14,438'	Wasatch	24,500 15% HCI Acid
10-10-77	12,068 - 14,438'	Wasatch	18,000 15% HCI Acid
9-26-88	12,068 - 14,438'	Wasatch	15,000 15% HCI Acid
7-29-89	11,506 – 14,438′	Wasatch	30,000 7.5% HCl Acid/CO2

LGR – Uinta Formation Transition Depth:

RECOMMENDED PROCEDURE:

NOTE: BASE CEMENT SLURRY:

Class G Cement, 15.8 ppg, 1.15 cft/sk

NOTE: All water used to displace cmt and placed between plugs should contain corrosion inhibitor and should be 8.8 ppg to 9.2 ppg brine.

??? ft

NOTE: All cmt will be pumped as follows: 10 bbls fresh wtr ahead, cmt, 10 bbls fresh wtr behind and brine for displacement.

1. Insure regulatory agencies are given proper notification prior to PXA.

1-7A1 Procedure.doc

- 2. MIRU workover unit. ND wellhead and NU BOPs. POOH and lay-down 1.9" tbg. POOH and stand back 2 7/8" tbg. Pmp 200 deg F brine as needed while POOH with tbg.
- 3. PU & RIH w/ 5 7/8" bit & 7" csg scraper to 5700 ft. POOH & LD bit & scraper.
- 4. PU & RIH w/ 7" CICR on 2 7/8" tbg & set @ 5660 ft. Mix 120 sks Class G neat cmt, pumping 100 sks through CICR and spotting remaining 20 sks on top. POOH 10 jts tbg and reverse circulate clean w/ brine. TOC @ +/- 5560. WOC 3 hours.
- 5. Pump 9# brine w/ corrosion inhibitor to fill hole. Pressure test csg to 1000#. If csg test okay continue to step 6. If pressure test fails, mix and pump 25 sx Class G + 1% CaCl2 (in mix wtr) on top of retainer. Retest to 1000#.
- 6. PUH to +/- 3200ft laying down tubing as needed. Spot 200 ft balance cmt plug w/40 sks Class G + 1 % CaCl2. POOH 10 jts and reverse circulate tubing clean w/ brine. TOC @ +/-3000 ft.
- 7. POOH w/ 2 7/8" tubing laying down.
- 8. RIH to 100 ft w/ 1" tbg. Mix & pump 25 sks Class G + 2% CaCl₂ into 7" csg to surface. POOH. Remove wellhead and run into 7" X 10 3/4" annulus w/ 1" tbg to 100 ft. Fill annulus w/ 20 sx Class G + 2% CaCl₂ to surface. Fill conductor casing annulus w/ cmt to surface if needed. WOC 2 hrs.
- 9. Cut off all casing strings 3 ft below ground level. Install dry hole marker. RDMO workover unit.
- 10. Restore location per requirements in APD, oil & gas agreement and / or surface agreement.

Approvals:		
Engineering Manager	 Date	
Technical Director		

Pluse inertop 10239
Pluse inertop 10239
Pluse inertop 10239
Pluse inertop 10239
Wasatch Plus N 12000
(Mod Sci Gw + 205x)



State of Utah

Department of **Natural Resources**

MICHAEL R. STYLER Executive Director

Division of Oil, Gas & Mining

> JOHN R. BAZA Division Director

JON M. HUNTSMAN, JR. Governor

> GARY R. HERBERT Lieutenant Governor

AMENDED CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number:

Reference Document:

Yack #1-7A1

API Number:

43-013-30018

Operator:

El Paso Production Oil & Gas Company Original Sundry Notice dated July 11, 2002,

received by DOGM on July 16, 2002

Approval Conditions:

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
- 2. Plug #1 (CICR @ 5660') shall be 420 sx; with 400 sx pumped below if possible and 20 sx on top.
- Amend and Move Plug #2: Plug #2 shall be moved uphole 1150' to isolate the base of the moderately saline groundwater @ ± 2000. Shoot squeeze holes @ 2050, set a CICR @ 2000, establish injection through CICR, M&P 50 sx of cement pumping 40 sx below CICR and dumping 20 sx on top of CICR.
- 4. ADD PLUG #3: Assuming the casing is cut 50' below the surface shoe @ 564'. A 150' plug (±60 sx) shall be balanced from 50' inside the stub (±614') to 50' above the surface casing shoe (±464') - R649-3-24-3.8. If casing is not pulled, the procedure described above for Plug #2 shall be followed.
- 5. All balanced plugs shall be tagged to ensure the plugs are at the depths specified.
- All annuli shall be cemented from a minimum depth of 100' to the surface.
- Surface reclamation shall be done in accordance with R649-3-34 Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.
- 8. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
- 9. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
- 10. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet

November 9, 2006 Date

Petroleum Engineer

//18/20	102	Well	bore Diag	ram				r263
Al	PI Well No: 43-013-30018-00-0	0 Permit No:		Well Nan	ne/No: YAC	K U 1-7A1		
Co	ompany Name: EL PASO PRO	D OIL & GAS CO						
	ocation: Sec: 7 T: 1S R: 1W S		String Info					_
Co	oordinates: X: 581223 Y: 4473	189	String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capaci (f/c
Fie	eld Name: BLUEBELL		HOLI	514	15	(10/11)	(II)	(10
Co	ounty Name: DUCHESNE		SURF	514	10.75	40.5	514	1-8
	اء بر	مد 🗨 ما ما	HOL2	11483	8.75	1 00000 00 00 00 00 00	1 10 10 10	
	50/0	hie Pr vy *)(1.45)(1.845)=94	PROD	11483	7	23	11483	4.5
hesne	Cement from 514 ft.	*)(145)(1,815)F 7 4	PROD PROD	11483	7	26		4,6
TOME	Hole: 15 in. @ 514 ft.	_		11483	7	29		4.
ĻI	Cement from 11483 ft.	* Add Play #3	HOL3	14699 14699	6 5	18	4460	
1	Surface: 10.75 in. @ 514 ft 12 7 cg 12 12 12 12 12 12 12 12 12 12 12 12 12	Assume Pull Ciges	CH "	1-1077	· · · · · · · · · · · · · · · · · · ·			
	in Trag	50/(115)(4624)= 102	x 874 l	10 (e (2e	(g) —		~~~~	1-66
,	11 674"	10 /(1.15× (AS)=2	24x 8/4"	X 7. (S	∞8) —			299
2 -	A MOVES A MEADING	#2 6	osk total					
	CICR@200'	syeholose 2050						
865 -	abste 100'/(2.994)(Cement Inf					
`	· ·		String	BOC (ft sub)	TOC (ft sub)	Class	Sacks	
	So'/4,65	5)(1.13) - 1038	Ll	14699	10239		748	
!	3200 above 50'	= 103X	PROD	11483	** *		700	
1		50 5K	SURF	514		PC	425	
		405×6460~	SURF	514		G	100	
		10 shabove						
	CICR @5660'	The state of the s	-					
	IV I	, r						
6180	Fish 5 710-25	125 1005K	Perforation	Informati	ion			
683 -	1111	, ,	Top	Bottom	Shte/I	it No Shi	s Dt Sque	20
RRV	Anend	(Dlug-# 1(400x)	12068	(It sub) 14438	01163/1	re nobile	a Di Squei	ZC
		6-6-15 Poss-6	le 10922	11038				
	592 905x	bolow of possible BH portion a	ad reach T	2017	4 900010	5 (= 8	1000')	
538 168~	801000		٠ د		- +7-			
	Belo (1600) Hole: 8.75 in. @ 11483 ft. Liner from 14699 ft. to 10239	sn) (1.15)(4.6	55)= 21	41	30 =-10	<i>∞</i>		
	Hole: 8.75 in. @ 11483 ft.	done	د کست سک ۲	621				
,]	Liner from 14699 ft. to 10239	M. (205m) (1.15	(4,635) ~	. (U nformatio				
¥0 -	Production: 7 in. @ 11483 ft.		Formation I Formation	Depth		rmation I)enth	
ارد ح			DUCHR	0	201		p·	
			UNTA	2865				
11			GRRV	6683				
į į			MHGBN GRRVL	8538 10970				
	1 1 1		WSTC	11010				
			Mal S I Co.	~200	oo'			
	Hole: 6 in. @ 14699 ft.		modesol Gw	~200	00 1			
	Hole: 6 in. @ 14699 ft.		mod Sch Gw	~200	ooʻ			

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS N/A 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. N/A 1 TYPE OF WELL 8 WELL NAME and NUMBER: OIL WELL 🔽 GAS WELL OTHER **YACK 1-7A1** 2. NAME OF OPERATOR: 9. API NUMBER: EL PASO E&P COMPANY, L.P. 4301330018 3. ADDRESS OF OPERATOR: PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: CITY DENVER **BLUEBELL** STATE CO 71P 80202 1099 18TH ST, STE 1900 (303) 291-6400 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1332' FSL, 1422' FWL COUNTY: DUCHESNE T1S R1W QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 7 STATE **UTAH** CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. TYPE OF ACTION TYPE OF SUBMISSION **ACIDIZE** DEEPEN REPERFORATE CURRENT FORMATION NOTICE OF INTENT (Submit in Duplicate) ALTER CASING FRACTURE TREAT SIDETRACK TO REPAIR WELL Approximate date work will start: CASING REPAIR **NEW CONSTRUCTION** TEMPORARILY ABANDON CHANGE TO PREVIOUS PLANS OPERATOR CHANGE TUBING REPAIR CHANGE TUBING PLUG AND ABANDON VENT OR FLARE SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK WATER DISPOSAL (Submit Original Form Only) **CHANGE WELL STATUS** PRODUCTION (START/RESUME) WATER SHUT-OFF Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER: 11/17/2006 CONVERT WELL TYPE **RECOMPLETE - DIFFERENT FORMATION** 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. OPERATOR P&A THE SUBJECT WELL AS FOLLOWS: PLUG #1: 45 SX CLASS G CMT AND 30 SX CLASS G ON TOP - 5455' - 5700' PLUG #2: 90 SX CLASS G CMT - 2721' - 3211' SHOOT 4 SQUEEZE HOLES @ 565'. PLUG #3: 25 SX CLASS G CMT - 385' - 515' PLUG #4: 70 SX CLASS G CMT - 0' - 330'. WELD ON INFO PLATE. WELL P&A 11/17/06. WITNESSED BY RICHARD POWELL, STATE OF UTAH, DOGM. ASSOCIATE ANALYST JENNIFER T. BECHTEL NAME (PLEASE PRINT) DATE 11/30/2006 SIGNATURE

(This space for State use only)

RECEIVED
DEC 0 1 2006

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING	
CDW	

X - Change of Operator (Well Sold)		Operator Name Change/Merger										
The operator of the well(s) listed below has chan	ged, e	effective:		6/1/2012								
FROM: (Old Operator):				TO: (New Or	perator):							
N3065- El Paso E&P Company, L.P.				N3850- EP Ene		ompany, L.P.						
1001 Louisiana Street				1001 Louisiana		, , , , , ,						
Houston, TX. 77002				Houston, TX. 77002								
]				,								
Phone: 1 (713) 997-5038				Phone: 1 (713)	997-5038							
CA No.				Unit:	T	N/A		<u>-</u>				
WELL NAME	SEC	TWN R	NG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS				
See Attached List					<u> </u>	<u> </u>						
OPERATOR CHANGES DOCUMENT Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation wa 2. (R649-8-10) Sundry or legal documentation wa 3. The new company was checked on the Depart 4a. Is the new operator registered in the State of U 5a. (R649-9-2) Waste Management Plan has been re 5b. Inspections of LA PA state/fee well sites comp 5c. Reports current for Production/Disposition & S	as recoment Jtah: eccive	eived from eived from of Comme ed on:	the	NEW operator	on: orporations	6/25/2012 6/25/2012 Database on: 2114377-0181		6/27/2012				
6. Federal and Indian Lease Wells: The BL			IA h		- e merger, na	me change.						
or operator change for all wells listed on Feder					BLM	N/A	BIA	Not Received				
7. Federal and Indian Units:						-						
The BLM or BIA has approved the successor	r of m	nit operato	r for	wells listed on		N/A						
					•	- IVA	•					
_		-				N/A						
The BLM or BIA has approved the operator					Comm 5 Tron							
9. Underground Injection Control ("UIC"			_	_				C1				
Inject, for the enhanced/secondary recovery ur	nit/pro	oject for th	ie wa	iter disposal we	il(s) listed o	n: Sec	cond Oper	Cng				
DATA ENTRY:												
1. Changes entered in the Oil and Gas Database			_	6/29/2012	_							
2. Changes have been entered on the Monthly O	perat	or Chang	e Sp			6/29/2012	•					
3. Bond information entered in RBDMS on:				6/29/2012	_							
4. Fee/State wells attached to bond in RBDMS or				6/29/2012	_							
5. Injection Projects to new operator in RBDMS		DD 0.1		6/29/2012	-							
6. Receipt of Acceptance of Drilling Procedures i	or Al	PD/New of	n:		N/A	_						
BOND VERIFICATION:												
1. Federal well(s) covered by Bond Number:				103601420								
2. Indian well(s) covered by Bond Number:	_			103601473		4007770707						
3a. (R649-3-1) The NEW operator of any state/fe	e wel	ll(s) listed	cov	ered by Bond N	umber	400JU0705	-					
3b. The FORMER operator has requested a releas	se of l	iability fro	om tl	neir bond on:	N/A							
LEASE INTEREST OWNER NOTIFIC 4. (R649-2-10) The NEW operator of the fee wells	s has l	been conta										
of their responsibility to notify all interest owne	rs of	this chang	e on	•	6/29/2012							
COMMENTS:												
Disposal and Injections wells will be moved wh	ien U	IC 5 is re	ceiv	ed.								

STATE OF UTAH PARTMENT OF NATURAL RESOURCES

	DIVISION OF OIL				5. LEASE DESIGNATION AND SERIAL	NUMBER:
CUNDDY	/ NOTICES AN	ID BEDODI	TO ON WEL	1.6	Multiple Leases 6. IF INDIAN, ALLOTTEE OR TRIBE NA	ME:
SUNDKI	Y NOTICES AN	ND REPUR	12 ON WEL	LS	7 LINUT CA ACREEMENT NAME.	
Do not use this form for proposals to drill r drill horizontal k	new wells, significantly deepe aterals. Use APPLICATION	en existing wells below of FOR PERMIT TO DRILL	current bottom-hole dept L form for such proposa	th, reenter plugged wells, or to is.	7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL OIL WELL	☑ GAS WELI	OTHER			WELL NAME and NUMBER: See Attached	
2. NAME OF OPERATOR:			· · · ·		9. API NUMBER:	<u> </u>
El Paso E&P Company, L	P.	A	Attn: Maria Go	···-		
3. ADDRESS OF OPERATOR: 1001 Louisiana	y Houston	STATE TX Z	_{1P} 77002	PHONE NUMBER: (713) 997-5038	10. FIELD AND POOL, OR WILDCAT: See Attached	
4. LOCATION OF WELL		0.771 <u>g</u>				
FOOTAGES AT SURFACE: See A	Attached				COUNTY:	
QTR/QTR, SECTION, TOWNSHIP, RAN	NGE, MERIDIAN:				STATE: UTAH	
11. CHECK APP	ROPRIATE BOXI	ES TO INDICA	TE NATURE	OF NOTICE, REPO	ORT, OR OTHER DATA	
TYPE OF SUBMISSION			T	YPE OF ACTION		
NOTICE OF INTENT	ACIDIZE		DEEPEN		REPERFORATE CURRENT FO	PRMATION
(Submit in Duplicate)	ALTER CASING		FRACTURE	TREAT	SIDETRACK TO REPAIR WEL	L
Approximate date work will start:	CASING REPAIR		MEW CONS		TEMPORARILY ABANDON	
	CHANGE TO PRE	VIOUS PLANS	☐ OPERATOR		TUBING REPAIR	
SUBSEQUENT REPORT	CHANGE TUBING CHANGE WELL N	A B4E	PLUG AND			
(Submit Original Form Only)	CHANGE WELL ST		_	ON (START/RESUME)	WATER SHUT-OFF	
Date of work completion:		DUCING FORMATIONS	=	ION OF WELL SITE	OTHER: Change of	
	CONVERT WELL		=	TE - DIFFERENT FORMATION	Nomo/Onoro	tor
12. DESCRIBE PROPOSED OR CO	OMPLETED OPERATIO	NS. Clearly show al	l pertinent details inc	cluding dates, depths, volum	mes, etc.	
					es to EP Energy E&P Comp	anv. L.P.
					ed the new operator of the	
ED E	D :	المطافعة المسامعة		ditions of the lease	(a) fan tha an antiona aond.	ام مغم
					(s) for the operations condund No. 400JU0705, Bureau	
Management Nationwide						
4 .	_			1		
March 10	2			Luci	2/10	
Frank W. Faller				Frank W. Falleri		
Vice President				Sr. Vice President		
El Paso E&P Company, L	P.			EP Energy E&P C	company, L.P.	
						
NAME (PLEASE PRINT) Maria S. (Gomez		TITU	Principal Regula	atory Analyst	
SIGNATURE MAYOR	H. Borrer	S	DAYI	6/22/2012		
This space for State use only)				RE	CEIVED	
APPROVED _	, /29/201	2			. 2 5 2012	
7	حر غنب عدلا			JUN	2 5 2012	

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

Rachel Medim

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

							Well	Well	
Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Type	Status	Conf
DWR 3-17C6	17	0308	060W	4301350070		14204621118	OW	APD	С
LAKEWOOD ESTATES 3-33C6	33	0308	060W	4301350127		1420H621328	OW	APD	С
YOUNG 3-15A3	15	I		4301350122		FEE	OW	APD	С
WHITING 4-1A2	01			4301350424		Fee	OW	APD	С
EL PASO 4-34A4	34			4301350720		Fee	ow	APD	C
YOUNG 2-2B1	02			4304751180		FEE	ow	APD	C
LAKE FORK RANCH 3-10B4	10			4301350712	19221		OW	DRL	C
LAKE FORK RANCH 4-26B4	26			4301350712			OW	DRL	C
							OW	DRL	C
LAKE FORK RANCH 4-24B4	24	1		4301350717					
Cook 4-14B3	14			4301351162			OW	DRL	C
Peterson 4-22C6	22			4301351163			OW	DRL	С
Lake Fork Ranch 4-14B4	14			4301351240			OW	DRL	С
Melesco 4-20C6	20			4301351241			OW	DRL	С
Peck 3-13B5	13			4301351364			OW	DRL	С
Jensen 2-9C4	09			4301351375			OW	DRL	С
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	С
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSLY 2-2A1	02	0108	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15			4301351433		14-20-H62-4724		NEW	С
Lake Fork Ranch 5-23B4	23			4301350739		Fee	ow	NEW	
Duchesne Land 4-10C5	10			4301351262		Fee	OW	NEW	С
Cabinland 4-9B3	09			4301351374		Fee	OW	NEW	C
			<u> </u>	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02								C
Golinski 4-24B5	24			4301351404		Fee	OW	NEW	
Alba 1-21C4	21			4301351460		Fee	OW	NEW	С
Allison 4-19C5	19			4301351466		Fee	OW	NEW	С
Seeley 4-3B3	03			4301351486		Fee	OW	NEW	С
Allen 4-25B5	25			4301351487		Fee	OW	NEW	С
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	С
Young 2-7C4	07	0308	040W	4301351500		Fee	OW	NEW	С
Brighton 3-31A1E	31	0108	010E	4304752471		Fee	OW	NEW	С
Hamaker 3-25A1	25			4304752491		Fee	OW	NEW	С
Bolton 3-29A1E	29			4304752871		Fee	OW	NEW	С
HORROCKS 5-20A1	20			4301334280	17378		OW	OPS	C
DWR 3-19C6	19					14-20-462-1120		P	
						14-20-462-1131		P	
DWR 3-22C6						14-20-462-1323		P	
DWR 3-28C6								P	+
UTE 1-7A2						14-20-462-811	OW		
UTE 2-17C6	17	I				14-20-H62-1118		P	
WLR TRIBAL 2-19C6	19	L		1		14-20-H62-1120		Р	
CEDAR RIM 10-A-15C6	15					14-20-H62-1128		Р	
CEDAR RIM 12A	28	0308	060W	4301331173	10672	14-20-H62-1323	OW	Р	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	Р	
TAYLOR 3-34C6	34	0308	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34					14-20-H62-1329	OW	Р	
UTE 3-35Z2 K						14-20-H62-1614		Р	1
UTE 1-32Z2	32					14-20-H62-1702		Р	
UTE TRIBAL 1-33Z2	33			4301330334		14-20-H62-1703		P	+
						14-20-H62-1703		P	
UTE 2-33Z2								P	
UTE TRIBAL 2-34Z2	34	4		<u> </u>		14-20-H62-1704			+
LAKE FORK RANCH 3-13B4	13					14-20-H62-1743		P	
UTE 1-28B4	28			4301330242		14-20-H62-1745		P	<u> </u>
UTE 1-34A4	34	·		4301330076		14-20-H62-1774		Р	
	26	0108	04010	4301330069	1580	14-20-H62-1793	OW	Р	
UTE 1-36A4	36	0103	OTOVV	730 1330003	1000	11 LO 1102 1700	<u> </u>		
UTE 1-36A4 UTE 1-1B4	01			4301330129		14-20-H62-1798		P	

LITE 4 OFAO	25	0400	02014	4204220270	1000	44 00 HG2 4902	OVA	Р	
UTE 1-25A3 UTE 2-25A3	25 25			4301330370		14-20-H62-1802 14-20-H62-1802	<u> </u>	P	
UTE 1-26A3	26	 		4301331343		14-20-H62-1803	}	P	
UTE 2-26A3	26					14-20-H62-1803		P	
UTE TRIBAL 4-35A3		1	1			1420H621804	OW	Р	С
	35			L	i	14-20-H62-1804		P	<u></u>
UTE 2-35A3	35								
UTE 3-35A3	35					14-20-H62-1804		Р	ļ
UTE 1-6B2	06			4301330349		14-20-H62-1807		P	
UTE 2-6B2	06					14-20-H62-1807		P	
UTE TRIBAL 3-6B2	06					14-20-H62-1807		Р	С
POWELL 4-19A1	19			4301330071		14-20-H62-1847		Р	ļ
COLTHARP 1-27Z1	27			4301330151		14-20-H62-1933		P	
UTE 1-8A1E	08		L	4304730173		14-20-H62-2147		Р	
UTE TRIBE 1-31	31			4301330278		14-20-H62-2421		Ρ	ļ
UTE 1-28B6X	28					14-20-H62-2492		Р	
RINKER 2-21B5	21					14-20-H62-2508		Р	
MURDOCK 2-34B5	34					14-20-H62-2511		Р	
UTE 1-35B6	35			4301330507		14-20-H62-2531		Р	
UTE TRIBAL 1-17A1E	17	1 -		4304730829	1	14-20-H62-2658		Р	
UTE 2-17A1E	17	0108	010E	4304737831	16709	14-20-H62-2658	OW	Р	
UTE TRIBAL 1-27A1E	27	0108	010E	4304730421	800	14-20-H62-2662	OW	Р	
UTE TRIBAL 1-35A1E	35	0108	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	0108	010E	4304730820	850	14-20-H62-2717	OW	Р	ļ ·
UTE TRIBAL P-3B1E	03			4304730190		14-20-H62-2873		Р	
UTE TRIBAL 1-22A1E	22			4304730429		14-20-H62-3103		Р	ļ
B H UTE 1-35C6	35					14-20-H62-3436		Р	<u> </u>
BH UTE 2-35C6	35					14-20-H62-3436		Р	<u></u>
MCFARLANE 1-4D6	04					14-20-H62-3452		Р	
UTE TRIBAL 1-11D6	11			4301330482		14-20-H62-3454		P	
CARSON 2-36A1	36			4304731407	4	14-20-H62-3806		P	
UTE 2-14C6	14			4301330775		14-20-H62-3809	+	P	
DWR 3-14C6	14				1	14-20-H62-3809		P	
THE PERFECT "10" 1-10A1	10		L	4301330935		14-20-H62-3855		P	
BADGER-SAM H U MONGUS 1-15A1	15			4301330949		14-20-H62-3860		P	
MAXIMILLIAN-UTE 14-1	14			4301330726		14-20-H62-3868		<u>.</u> Р	-
FRED BASSETT 1-22A1	22			4301330781		14-20-H62-3880	1	P	t
UTE TRIBAL 1-30Z1	30					14-20-H62-3910		P	
UTE LB 1-13A3	13			4301330894		14-20-H62-3980		P	
	22					14-20-H62-4614		P	ļ
UTE 2-22B6 UINTA OURAY 1-1A3						14-20-H62-4664		P	
	01					14-20-H62-4752		P	<u> </u>
UTE 1-6D6	06					1420H624801		P	
UTE 2-11D6	11						OW		
UTE 1-15D6	15					14-20-H62-4824		P	<u> </u>
UTE 2-15D6	15					14-20-H62-4824		P	
HILL 3-24C6	24					1420H624866	OW	P	С
BARCLAY UTE 2-24C6R	24			L		14-20-H62-4866		P	
BROTHERSON 1-2B4	02			4301330062		FEE	OW	P	ļ
BOREN 1-24A2	24			4301330084		FEE	OW	Р	
FARNSWORTH 1-13B5	13			4301330092		FEE	OW	Р	
BROADHEAD 1-21B6	21			4301330100		FEE	OW	P	
ASAY E J 1-20A1	20	- 		4301330102		FEE	OW	Р	<u> </u>
HANSON TRUST 1-5B3	05			4301330109		FEE	OW	Р	
ELLSWORTH 1-8B4	08			4301330112		FEE	OW	Р	L
ELLSWORTH 1-9B4	09			4301330118		FEE	OW	Р	
ELLSWORTH 1-17B4	17			4301330126		FEE	OW	Р	
CHANDLER 1-5B4	05	0208	040W	4301330140	1685	FEE	OW	Р	
HANSON 1-32A3	32	0108	030W	4301330141	1640	FEE	OW	Р	
JESSEN 1-17A4	17			4301330173		FEE	OW	P	T

LIENIKINO 4 4DO	04	0200	020\4/	4204220475	4700	ree	OW	Р
JENKINS 1-1B3	01	<u> </u>		4301330175	I	FEE FEE	OW	P
GOODRICH 1-2B3	02			4301330182	<u> </u>	FEE	OW	P
ELLSWORTH 1-19B4	19			4301330183			OW	P
DOYLE 1-10B3	10			4301330187		FEE		P
JOS. SMITH 1-17C5	17			4301330188		FEE	OW	
RUDY 1-11B3	11			4301330204		FEE	OW	P
CROOK 1-6B4	06			4301330213		FEE	OW	P
HUNT 1-21B4	21			4301330214		FEE	OW	P
LAWRENCE 1-30B4	30			4301330220	1	FEE	OW	P
YOUNG 1-29B4	29			4301330246		FEE	OW	P
GRIFFITHS 1-33B4	33	1		4301330288		FEE	OW	P
POTTER 1-2B5	02	h		4301330293		FEE	OW	P
BROTHERSON 1-26B4	26			4301330336		FEE	OW	P
SADIE BLANK 1-33Z1	33			4301330355		FEE	OW	Р
POTTER 1-24B5	24	I		4301330356		FEE	OW	P
WHITEHEAD 1-22A3	22			4301330357		FEE	OW	Р
CHASEL MILLER 2-1A2	01	1	L	4301330360		FEE	OW	Р
ELDER 1-13B2	13			4301330366	<u> </u>	FEE	OW	P
BROTHERSON 2-10B4	10			4301330443		FEE	OW	Р
FARNSWORTH 2-7B4	07	t		4301330470		FEE	OW	Р
TEW 1-15A3	15			4301330529		FEE	OW	Р
UTE FEE 2-20C5	20			4301330550	L	FEE	OW	P
HOUSTON 1-34Z1	34			4301330566		FEE	OW	Р
GALLOWAY 1-18B1	18			4301330575		FEE	OW	Р
SMITH 1-31B5	31	1		4301330577		FEE	OW	P
LEBEAU 1-34A1	34			4301330590		FEE	OW	Р
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	Р
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	Р
POWELL 1-21B1	21	0208	010W	4301330621	910	FEE	OW	Р
HANSEN 1-24B3	24	0208	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	0208	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25			4301330659		FEE	OW	Р
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	Р
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	Р
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	Р
BIRCHELL 1-27A1	27			4301330758		FEE	OW	Р
CHRISTENSEN 2-8B3	08	0208	030W	4301330780	9355	FEE	OW	Р
LAMICQ 2-5B2	05	0208	020W	4301330784	2302	FEE	OW	Р
BROTHERSON 2-14B4	14	0208	040W	4301330815	10450	FEE	OW	Р
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	Р
HORROCKS 2-20A1 V	20	0108	010W	4301330833	8301	FEE	OW	Р
BROTHERSON 2-2B4	02	0208	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	L	L	4301330898		FEE	OW	Р
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	Р
BELCHER 2-33B4	33	0208	040W	4301330907	9865	FEE	OW	Р
BROTHERSON 2-35B5	35	0208	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	Р
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05			4301331000			OW	P
BABCOCK 2-12B4	12	0208	040W	4301331005	10215	FEE	OW	Р
BADGER MR BOOM BOOM 2-29A1	29	0108	010W	4301331013	9463	FEE	OW	Р
BLEAZARD 2-18B4	18	020\$	040W	4301331025	1566	FEE	OW	Р
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16			4301331046			OW	P
RUST 3-4B3	04			4301331070		FEE	OW	Р
HANSON TRUST 2-32A3	32	0108	030W	4301331072	1641	FEE	OW	Р
BROTHERSON 2-11B4	11	020\$	040W	4301331078	1541	FEE	OW	P

HANSON TRUST 2-5B3	05	0208	020/4/	4301331079	1626	FEE	OW	P	—
	15			4301331079	1	FEE	OW	P	
BROTHERSON 2-15B4								L L	4
MONSEN 2-27A3	27			4301331104		FEE	OW	P	
ELLSWORTH 2-19B4	19			4301331105		FEE	OW	P	
HUNT 2-21B4	21			4301331114		FEE	OW	P	
JENKINS 2-1B3	01			4301331117		FEE	OW	P	
POTTER 2-24B5	24			4301331118		FEE	OW	P	
POWELL 2-13A2 K	13			4301331120		FEE	OW	Р	
JENKINS 2-12B3	12			4301331121			OW	Р	
MURDOCK 2-26B5	26			4301331124		FEE	OW	Р	
BIRCH 3-27B5	27	.1	1	4301331126		FEE	OW	P	
ROBB 2-29B5	29			4301331130			OW	Р	
LAKE FORK 2-13B4	13			4301331134			OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	Р	
HANSON 2-9B3	09			4301331136			OW	P	
ELLSWORTH 2-9B4	09	0208	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	0108	020W	4301331139	10458	FEE	OW	Р	
POWELL 2-19A1 K	19	0108	010W	4301331149	8303	FEE	OW	Р	
CEDAR RIM 8-A	22	0308	060W	4301331171	10666	FEE	OW	Р	
POTTER 2-6B4	06	0208	040W	4301331249	11038	FEE	OW	Р	
MILES 2-1B5	01			4301331257			OW	Р	
MILES 2-3B3	03			4301331261			OW	P	
MONSEN 2-22A3	22			4301331265			OW	Р	
WRIGHT 2-13B5	13			4301331267			OW	P	
TODD 2-21A3	21			4301331296			OW	P	
WEIKART 2-29B4	29			4301331298			OW	P	
YOUNG 2-15A3	15			4301331301			OW	P	
CHRISTENSEN 2-29A4	29			4301331303			OW	P	
BLEAZARD 2-28B4	28			4301331304	+		OW	P	
REARY 2-17A3	17		<u> </u>	4301331304			OW	P	
	11			4301331316			OW	P	
LAZY K 2-11B3	+			4301331354	L		OW	P	
LAZY K 2-14B3	14						OW	P	
MATTHEWS 2-13B2	13			4301331357			OW	P	
LAKE FORK 3-15B4	15			4301331358			OW	P	
STEVENSON 3-29A3	29			4301331376				P	
MEEKS 3-8B3	08			4301331377			OW	•	
ELLSWORTH 3-20B4	20			4301331389			OW	P	
DUNCAN 5-13A2	13			4301331516			OW	Р	
OWL 3-17C5	17			4301332112			OW	P	
BROTHERSON 2-24 B4	24			4301332695			OW	P	
BODRERO 2-15B3	15			4301332755			OW	P	
BROTHERSON 2-25B4	25			4301332791			OW	Р	
CABINLAND 2-16B3	16			4301332914			OW	Р	
KATHERINE 3-29B4	29			4301332923	+		OW	Р	
SHRINERS 2-10C5	10			4301333008			OW	Р	
BROTHERSON 2-26B4	26			4301333139			OW	Р	
MORTENSEN 4-32A2	32	0108	020W	4301333211	15720	FEE	OW	Р	
FERRARINI 3-27B4	27	0205	040W	4301333265	15883	FEE	OW	Р	
RHOADES 2-25B5	25	0208	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24			4301333616			OW	Р	
SPROUSE BOWDEN 2-18B1	18			4301333808	+		OW	Р	
BROTHERSON 3-11B4	11			4301333904			OW	Р	
KOFFORD 2-36B5	36			4301333988			OW	P	
ALLEN 3-7B4	07			4301334027			OW	P	No. 10 10 10 10 10 10 10 10 10 10 10 10 10
BOURNAKIS 3-18B4	18	<u> </u>	<u> </u>	4301334091	+		ow	Р	
MILES 3-12B5	12			4301334110			OW	P	
OWL and HAWK 2-31B5	31	·		4301334123	<u> </u>		OW	Р	
	<u> </u>	2200	COUTT	1001007120	1	·		<u> </u>	

OWL and HAWK 4-17C5	17	0206	OFO\A/	4301334193	17207	CEC	OW	Р	
	17 32			4301334193	<u> </u>		OW	P	 -
DWR 3-32B5			t	L				P	
LAKE FORK RANCH 3-22B4	22		+	4301334261			OW		ļ
HANSON 3-9B3	09			4301350065			OW	Р	ļ
DYE 2-28A1	28			4301350066			OW	Р	ļ
MEEKS 3-32A4	32			4301350069			OW	Р	<u></u>
HANSON 4-8B3	08			4301350088			OW	P	С
LAKE FORK RANCH 3-14B4	14			4301350097			OW	Р	
ALLEN 3-9B4	09			4301350123			OW	Р	<u></u>
HORROCKS 4-20A1	20	0108	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	0108	010W	4301350166	17573	FEE	OW	Р	
HUTCHINS/CHIODO 3-20C5	20	0308	050W	4301350190	17541	FEE	OW	Р	
ALLEN 3-8B4	08	0208	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	0308	050W	4301350193	17532	FEE	OW	P	1
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	Р	
EL PASO 4-29B5	29		+	4301350208			ow	P	C
DONIHUE 3-20C6	20			4301350270			OW	Р	1=
HANSON 3-5B3	05			4301350275			OW	Р	С
SPRATT 3-26B5	26			4301350302			OW	P	1
REBEL 3-35B5	35			4301350388			ow	P	С
FREEMAN 4-16B4	16			4301350388			OW	P	C
					L		OW	P	C
WILSON 3-36B5	36			4301350439					
EL PASO 3-21B4	21			4301350474	1		OW	P	С
IORG 4-12B3	12			4301350487			OW	P	С
CONOVER 3-3B3	03			4301350526			OW	Р	С
ROWLEY 3-16B4	16			4301350569			OW	P	С
POTTS 3-14B3	14			4301350570			OW	Р	С
POTTER 4-27B5	27			4301350571			OW	P	С
EL PASO 4-21B4	21			4301350572	·		OW	Р	С
LAKE FORK RANCH 3-26B4	26	0208	040W	4301350707	18270	Fee	OW	Р	С
LAKE FORK RANCH 3-25B4	25	0208	040W	4301350711	18220	Fee	OW	Р	С
LAKE FORK RANCH 4-23B4	23	0208	040W	4301350713	18271	Fee	OW	P	С
LAKE FORK RANCH 4-15B4	15	0208	040W	4301350715	18314	Fee	OW	Р	С
LAKE FORK RANCH 3-24B4	24	0208	040W	4301350716	18269	Fee	OW	P	С
GOLINSKI 1-8C4	08	_1		4301350986			OW	Р	С
J ROBERTSON 1-1B1	01			4304730174		FEE	OW	P	+
TIMOTHY 1-8B1E	08			4304730215		FEE	OW	Р	+
MAGDALENE PAPADOPULOS 1-34A1E	34			4304730241		FEE	OW	P	
NELSON 1-31A1E	31			4304730671		FEE	OW	P	+
ROSEMARY LLOYD 1-24A1E	24			4304730707		FEE	ow	P	+
H D LANDY 1-30A1E	30			4304730790		FEE	ow	P	
						FEE	OW	P	+
WALKER 1-14A1E	14			4304730805					ļ
BOLTON 2-29A1E	29			4304731112		FEE	OW	Р	
PRESCOTT 1-35Z1	35			4304731173		FEE	OW	P	+
BISEL GURR 11-1	11			4304731213	1	FEE	OW	Р	
UTE TRIBAL 2-22A1E	22			4304731265		FEE	OW	Р	
L. BOLTON 1-12A1	12			4304731295		FEE	OW	Р	
FOWLES 1-26A1	26	010S	010W	4304731296		FEE	OW	Р	1
BRADLEY 23-1	23	0108	010W	4304731297	8435	FEE	OW	Р	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19			4304731470		FEE	OW	Р	1
D MOON 1-23Z1	23			4304731479			OW	P	
O MOON 2-26Z1	26			4304731480			OW	P	
LILA D 2-25A1	25			4304731797			OW	P	+
LANDY 2-30A1E	30			4304731797			ow	P	+
WINN P2-3B1E	03			4304732321			ow	P	+
	- 			4304732321		The second secon	OW	P	+
BISEL-GURR 2-11A1	11	·			+		+		ļ
FLYING J FEE 2-12A1	12	<u></u>	UTUVV	4304739467	10000	ree	OW	Р	

HARVEST FELLOWSHIP CHURCH 2-14B1	14		<u> </u>	4304739591			OW	Р
OBERHANSLY 3-11A1	11			4304739679			OW	Р
DUNCAN 2-34A1	34			4304739944			OW	Р
BISEL GURR 4-11A1	11			4304739961			OW	Р
KILLIAN 3-12A1	12			4304740226			OW	P
WAINOCO ST 1-14B1	14			4304730818		ML-24306-A	OW	Р
UTAH ST UTE 1-35A1	35			4304730182		ML-25432	OW	Р
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	Р
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	Р
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	Р
BLANCHARD 1-3A2	03	0108	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13		+	4301330024		FEE	WD	PA
BASTIAN 1 (3-7D)	07			4301330026		FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08			4301330036		FEE	OW	PA
BLEAZARD 1-18B4	18	1		4301330059			OW	PA
OLSEN 1-27A4	27			4301330064		FEE	OW	PA
EVANS 1-31A4	31	1		4301330067		FEE	OW	PA
HAMBLIN 1-26A2	26		1	4301330083	L	FEE	OW	PA
HARTMAN 1-31A3	31			4301330093			OW	PA
FARNSWORTH 1-7B4	07			4301330097		FEE	ow	PA
POWELL 1-33A3	33			4301330105		FEE	ow	PA
LOTRIDGE GATES 1-3B3	03			4301330103		FEE	OW	PA
REMINGTON 1-34A3	34		L	4301330117	L	FEE	OW	PA
						FEE	OW	PA
ANDERSON 1-28A2	28			4301330150				PA
RHOADES MOON 1-35B5	35			4301330155		FEE	OW	
JOHN 1-3B2	03			4301330160		FEE	OW	PA
SMITH 1-6C5	06			4301330163		FEE	OW	PA
HORROCKS FEE 1-3A1	03			4301330171		FEE	OW	PA
WARREN 1-32A4	32			4301330174		FEE	OW	PA
JENSEN FENZEL 1-20C5	20			4301330177		FEE	OW	PA
MYRIN RANCH 1-13B4	13			4301330180		FEE	OW	PA
BROTHERSON 1-27B4	27			4301330185		FEE	OW	PA
JENSEN 1-31A5	31			4301330186		FEE	OW	PA
ROBERTSON 1-29A2	29			4301330189		FEE	OW	PA
WINKLER 1-28A3	28			4301330191		FEE	OW	PA
CHENEY 1-33A2	33			4301330202		FEE	OW	PA
J LAMICQ STATE 1-6B1	06			4301330210		FEE	OW	PA
REESE ESTATE 1-10B2	10			4301330215		FEE	OW	PA
REEDER 1-17B5	17			4301330218		FEE	OW	PA
ROBERTSON UTE 1-2B2	02			4301330225		FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	0208	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	0108	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	0108	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	0205	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11			4301330248			OW	PA
SHISLER 1-3B1	03			4301330249			OW	PA
TEW 1-1B5	01	+	·	4301330264			OW	PA
EVANS UTE 1-19B3	19			4301330265			OW	PA
SHELL 2-27A4	27		+	4301330266			WD	PA
DYE 1-29A1	29			4301330271			OW	PA
VODA UTE 1-4C5	04			4301330283			OW	PA
BROTHERSON 1-28A4	28			4301330292		The same of the sa	OW	PA
MEAGHER 1-4B2	04			4301330292		FEE	OW	PA
NORLING 1-9B1	09			4301330315		FEE	OW	PA
	09			4301330316		FEE	OW	PA
S. BROADHEAD 1-9C5	UB	0303	UJUVV	490 (9909 10	JJ4U	I CL	UVV	

THACTING A GOAG	00	0400	000141	100100001	140000		10141	54
TIMOTHY 1-09A3	09			4301330321			OW	PA
BARRETT 1-34A5	34			4301330323		FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09			4301330325		FEE	OW	PA
PHILLIPS UTE 1-3C5	03			4301330333		FEE	OW	PA
ELLSWORTH 1-20B4	20			4301330351		FEE	OW	PA
LAWSON 1-28A1	28			4301330358		FEE	ow	PA
AMES 1-23A4	23			4301330375		FEE	OW	PA
HORROCKS 1-6A1	06			4301330390		FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10			4301330393		FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13			4301330478		FEE	WD	PA
BODRERO 1-15B3	15	0208	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	0308	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	0208	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	0108	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34			4301330753		FEE	OW	PA
GOODRICH 1-24A4	24			4301330760		FEE	OW	PA
CARL SMITH 2-25A4	25			4301330776		FEE	OW	PA
ANDERSON 1-A30B1	30			4301330783		FEE	OW	PA
CADILLAC 3-6A1	06			4301330834		FEE	ow	PA
MCELPRANG 2-31A1	31			4301330836		FEE	ow	PA
REESE ESTATE 2-10B2	10			4301330837		FEE	OW	PA
CLARK 2-9A3	09			4301330876		FEE	OW	PA
JENKINS 3-16A3	16			4301330877		FEE	OW	PA
CHRISTENSEN 2-26A5	26			4301330905			OW	PA
FORD 2-36A5	36			4301330903		FEE	OW	PA
MORTENSEN 2-32A2	32			4301330911		FEE	OW	PA
WILKERSON 1-20Z1	20			4301330929		FEE	OW	PA
	04			4301330942			OW	PA
UTE TRIBAL 2-4A3 S	<u> </u>							
OBERHANSLY 2-31Z1	31			4301330970		FEE	OW	PA
MORRIS 2-7A3	07			4301330977		FEE	OW	PA
POWELL 2-08A3	08			4301330979	1		OW	PA
FISHER 2-6A3	06			4301330984			OW	PA
JACOBSEN 2-12A4	12			4301330985			OW	PA
CHENEY 2-33A2	33			4301331042	1		OW	PA
HANSON TRUST 2-29A3	29			4301331043		FEE	OW	PA
BURTON 2-15B5	15			4301331044			OW	PA
EVANS-UTE 2-17B3	17			4301331056			ow	PA
ELLSWORTH 2-20B4				4301331090		FEE	OW	PA
REMINGTON 2-34A3	34			4301331091			OW	PA
WINKLER 2-28A3	28			4301331109			OW	PA
TEW 2-10B5	10			4301331125			OW	PA
LINDSAY 2-33A4	33	0108	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	0108	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3				4301331505			OW	PA
SMITH 2X-23C7				4301331634			D	PA
MORTENSEN 3-32A2	32			4301331872			OW	PA
TODD USA ST 1-2B1	02			4304730167			OW	PA
STATE 1-7B1E	07			4304730180		FEE	OW	PA
BACON 1-10B1E	10			4304730881		FEE	OW	PA
PARIETTE DRAW 28-44	28			4304731408		FEE	OW	PA
REYNOLDS 2-7B1E	07			4304731840		FEE	OW	PA
STATE 2-35A2	35			4301330156	<u> </u>	ML-22874	ow	PA
UTAH STATE L B 1-11B1	11			4304730171		ML-23655	OW	PA
STATE 1-8A3	08			4301330286		ML-24316	ow	PA
UTAH FEDERAL 1-24B1	24			4304730220		ML-26079	OW	PA
						14-20-462-1329		S
CEDAR RIM 15	34	0305	OOUVV	4301330383	0292	14-20-402-1329	UVV	3

LUTE TOIDAL O 0407	0.4	0000	070144	4004004000	40040	44 00 1100 4405	014/		
UTE TRIBAL 2-24C7	24					14-20-H62-1135		S S	
CEDAR RIM 12	28		1		1	14-20-H62-1323			
CEDAR RIM 16	33					14-20-H62-1328		S	
SPRING HOLLOW 2-34Z3	34	l		4301330234	·	14-20-H62-1480		S	
EVANS UTE 1-17B3	17			4301330274		14-20-H62-1733		S	
UTE JENKS 2-1-B4 G	01	·		l	·	14-20-H62-1782		S	
UTE 3-12B3	12					14-20-H62-1810		S	
UTE TRIBAL 9-4B1	04			4301330194		14-20-H62-1969		S	
UTE TRIBAL 2-21B6	21	J				14-20-H62-2489		S	
UTE 1-33B6	33			4301330441				S	
UTE 2-22B5	22	1				14-20-H62-2509		S	
UTE 1-18B1E	18			4304730969			OW	S	
LAUREN UTE 1-23A3	23	0108	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	0208	060W	4301331434	11624	14-20-H62-4622		S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	0208	060W	4301331449	11660	14-20-H62-4631		S	
CEDAR RIM 10-15C6	15	0308	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24		1	4301330298		14-20-H62-4866		S	
UTE TRIBAL FEDERAL 1-30C5	30		1	4301330475		14-20-H62-4876		S	
SMB 1-10A2	10			4301330012		FEE	OW	S	
KENDALL 1-12A2	12			4301330013		FEE	OW	S	
CEDAR RIM 2	20			4301330019		FEE	ow	S	
URRUTY 2-9A2	09			4301330046	1	FEE	OW	S	
BROTHERSON 1-14B4	14			4301330051		FEE	ow	S	
RUST 1-4B3	04			4301330063		FEE	ow	S	
MONSEN 1-21A3	21	1		4301330082		FEE	ow	S	
	-			4301330062		FEE	OW	S	
BROTHERSON 1-10B4	10					FEE	OW	S	
FARNSWORTH 1-12B5	12			4301330124				S	
ELLSWORTH 1-16B4	16		I	4301330192		FEE	OW		
MARSHALL 1-20A3	20			4301330193		FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31			4301330198		FEE	OW		
ROPER 1-14B3	14			4301330217		FEE	OW	S	
BROTHERSON 1-24B4	24			4301330229		FEE	OW	S	
BROTHERSON 1-33A4	33			4301330272		FEE	OW	S	
BROTHERSON 1-23B4	23			4301330483		FEE	OW	S	
SMITH ALBERT 2-8C5	08			4301330543			OW	S	
VODA JOSEPHINE 2-19C5	19			4301330553			OW	S	
HANSEN 1-16B3	16		·	4301330617	·		OW	S	
BROTHERSON 1-25B4	25			4301330668		FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	0208	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	0108	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15			4301330817		FEE	OW	S	
R HOUSTON 1-22Z1	22			4301330884		FEE	OW	S	
FIELDSTED 2-27A4	27			4301330915		FEE	OW	S	
HANSKUTT 2-23B5	23			4301330917			OW	S	
TIMOTHY 3-18A3	18			4301330940		FEE	OW	S	
BROTHERSON 2-3B4	03			4301331008			OW	S	
BROTHERSON 2-22B4	22			4301331086		FEE	OW	S	
MILES 2-35A4	35			4301331087			OW	S	
ELLSWORTH 2-17B4	17	+		4301331089		FEE	OW	S	
RUST 2-36A4	36			4301331092		FEE	OW	S	
EVANS 2-19B3	19			4301331092		FEE	OW	S	
	12			4301331115		FEE	OW	S	
FARNSWORTH 2-12B5							OW	S	
CHRISTENSEN 3-4B4	04	+		4301331142	+			S	
ROBERTSON 2-29A2	29		<u> </u>	4301331150	 		OW	A	
CEDAR RIM 2A	20	0308	UDUVV	4301331172	100/1	rct	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	0108	030W	4301331243	11026	FEE	OW	S
GOODRICH 2-2B3	02	020\$	030W	4301331246	11037	FEE	OW	S
JESSEN 2-21A4	21	0108	040W	4301331256	11061	FEE	OW	S
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S
MYRIN RANCH 2-18B3	18	020\$	030W	4301331297	11475	FEE	OW	S
BROTHERSON 2-2B5	02	020\$	050W	4301331302	11342	FEE	OW	S
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S
IORG 2-10B3	10	0208	030W	4301331388	11482	FEE	OW	S
MONSEN 3-27A3	27	0108	030W	4301331401	11686	FEE	OW	S
HORROCKS 2-5B1E	05	0208	010E	4304732409	11481	FEE	OW	S
LARSEN 1-25A1	25	0108	010W	4304730552	815	FEE	OW	TA
DRY GULCH 1-36A1	36	0108	010W	4304730569	820	FEE	OW	TA